



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

VICKERY ENERGY, LLC
550 BAILEY AVE. SUITE 500

FORT WORTH, TX 76107

Re: Permit approval for LEMASTER HEIRS 1
47-095-00796-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: LEMASTER HEIRS 1
Farm Name: LEMASTER HEIRS
U.S. WELL NUMBER: 47-095-00796-00-00
Vertical Plugging
Date Issued: 05/18/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

47095007964
1) Date April 22, 2024
2) Operator's
Well No. Lemaster Heirs 1
3) API Well No. 47-095 - 00796

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 804' Watershed Indian Creek
District McElroy County Tyler Quadrangle Centerpoint 7.5'

6) Well Operator Vickery Energy, LLC 7) Designated Agent Amy L. Morris
Address 550 Bailey Ave, Suite 500 Address 110 Daniels Street
Fort Worth, TX 76107 Fayetteville, WV 25840

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen McCoy Name TBD
Address 13016 Indian Creek Address _____
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:

***See attached**

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 4/22/26

05/22/2026

4709500796 f

Lemasters, E.A. 1

API No. 47-095-00796
 Elevation 804'
 Latitude 39.444792
 Longitude -80.698439

Fm Tops	
Coal	730'

TD 2,705'
 Perfs Gordon 2,679'

Casing		
String	Size	Depth (btm)
Surface	6 5/8	2,070'
Production	5 3/16	2,154'
Liner	2	2,698'

Cement	
Sxs	Est. Top
n/a	n/a
n/a	n/a
n/a	n/a

Procedure Well records are non-existent. Pull tubing, bond log production casing, freepoint production casing, back off, rip/cut, or perforate casing as directed by state inspector. Recover free pipe. RIH w/workstring, pump gel 6%

CIBP @ 2,659'

Plugs	Material	Depth		Est. Top	Thickness
		Bottom	Top		
Formation	Cement	2,659'	2,559'		100'
	Gel	2,559'	2,204'		355'
Csg / Liners	Cement	2,204'	2,004'	1,300'	200'
	Gel	2,004'	854'		1,150'
Elevation & Coal	Cement	854'	680'		174'
	Gel	680'	100'		580'
Top Plug	Cement	100'			100'

Gel: Fresh water with 6% + Bentonite clay by weight
 Cement: Class A

Tag all cement tops to confirm depth
 Clean up location. Erect monument with API No per WV Code

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DMK 05/22/2026
 4/22/26

LEMASTERS HEIRS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 4/20/2026

FORM IV-35
(Obverse)

Operator's
Well No. 15-30

(08-78)

WELL OPERATOR'S REPORT
OF

API Well No. 17-095-796

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

State County Permit

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 805/25 Watershed: INDIAN CREEK
District: McFERRY County: Tyler Quadrangle: CENTER POINT

WELL OPERATOR Carl E. Waiters, ETAL DESIGNATED AGENT Carl E. Waiters
Address ALVY, WVA-26322 Address ALVY, WVA-26322

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON _____, 19____ OIL & GAS INSPECTOR FOR THIS WORK:
Name _____
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Address _____
_____, 19____

GEOLOGICAL TARGET FORMATION: Gorden Depth 2679 feet
Depth of completed well, 2705 feet Rotary / Cable Tools
Water strata depth: Fresh, _____ feet; salt, _____ feet.
Coal seam depths: pgl 628' Is coal being mined in the area? NO
Work was commenced NO Record, 19____, and completed _____, 1900

LEASE DATED SEPT. 27, 1898. I assume well was drilled around turn of Century

CASING OR TUBING TYPE	Size	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft	New	Used		
Conductor							Kinds
Fresh water							
Coal							Sizes
Intermediate	<u>6 5/8"</u>					<u>2070'</u>	<u>2070'</u>
Production	<u>5 3/4"</u>					<u>2154'</u>	<u>2154'</u>
Tubing	<u>2"</u>						<u>2698'</u>
Liners							Perforations:
							Top Bottom

OPEN FLOW DATA
Producing formation _____ Pay zone depth _____
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

[If applicable due to multiple completion--]
Second producing formation _____ Pay zone depth _____ feet
Gas: initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours
Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

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TAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

LL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
3.6 COAL			628'	630'	
3.6 INJUN			1923'	2053'	
TRAY SAND			2654'	2670'	
ORDON SAND			2679'	2703'	
GAS			2680'		
OIL			2685'		

(Attach separate sheets to complete as necessary)

Carl E. Walters, ETAL
Well Operator

By Carl E. Walters
Its Owner & Agent

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

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4709500796P

WW-4A
Revised 6-07

1) Date: 4/13/2026
2) Operator's Well Number
Lemaster Heirs 1

3) API Well No.: 47 - 095 - 00796

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

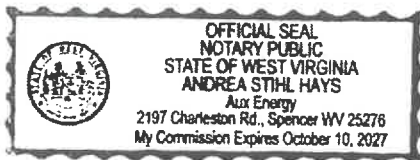
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name: Eldon Nichols	Name: N/A
Address: 9032 Indian Creek Road Jacksonburg, WV 26377	Address: _____
(b) Name: _____	(b) Coal Owner(s) with Declaration
Address: _____	Name: N/A
(c) Name: _____	Address: _____
Address: _____	Name: _____
6) Inspector Stephen McCoy	(c) Coal Lessee with Declaration
Address: 13016 Indian Creek	Name: N/A
Jacksonburg, WV 26377	Address: _____
Telephone: 681-344-3265	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator: Vickery Energy, LLC
 By: Amy L. Morris *Amy L. Morris*
 Its: Designated Agent
 Address: 550 Bailey Avenue, Suite 500
 Fort Worth, TX 76107
 Telephone: 304-376-0111

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WV Department of
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Subscribed and sworn before me this 14th day of April, 2026
Andrea S. Hays Andrea Stihl Hays Notary Public
 My Commission Expires 10/10/2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/22/2026

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7022 0410 0003 1878 4795

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee if appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Price \$ _____

Sent To **Eldon Nichols**

Street **9032 Indian Creek Road**

City, St **Jacksonburg, WV 26377**

PS Form 3800, October 2015 Instructions



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WW-9
(5/16)

API Number 47 - 095 - 00796
Operator's Well No. Lemaster Heirs 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Vickery Energy, LLC OP Code 494534418

Watershed (HUC 10) Indian Creek Quadrangle Centerpoint 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OFF-SITE, PROPERLY,

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Sean Gasser

Company Official Title Sr. VP - Operations

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Subscribed and sworn before me this 26th day of March, 2026

Robin Bock

Notary Public

My commission expires 10-05-2028



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Tall Fescue 40

Ladino Clover 2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen McCoy 

Comments: Remove all above ground piping/surface equipment.

Properly reclaim, seed, and mulch all disturbed areas.

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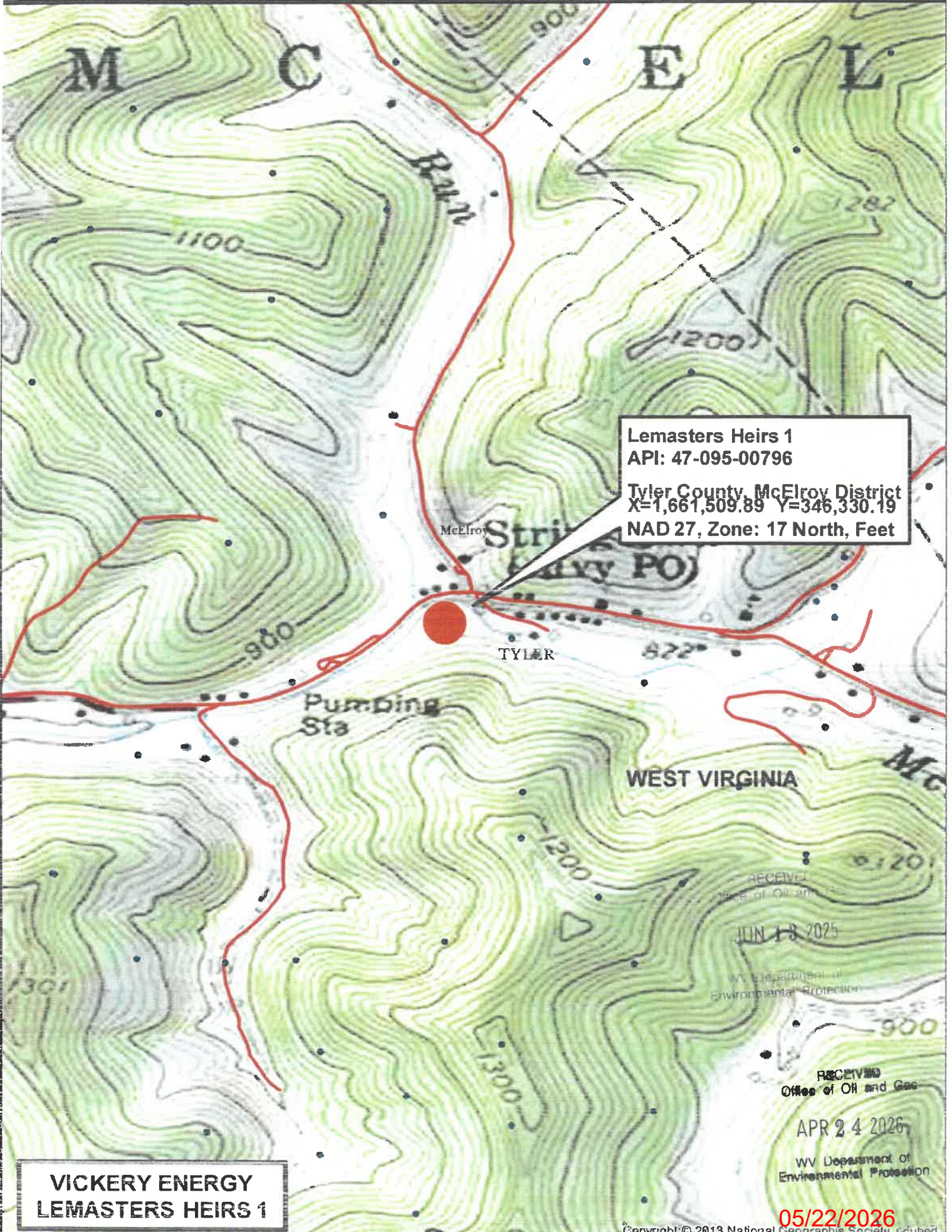
WV Department of
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Title: DEP Inspector

Date: 4/22/26

Field Reviewed? Yes

No



Lemasters Heirs 1
API: 47-095-00796
Tyler County, McElroy District
X=1,661,509.89 Y=346,330.19
NAD 27, Zone: 17 North, Feet

VICKERY ENERGY
LEMASTERS HEIRS 1

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-00796 WELL NO.: 1
 FARM NAME: Lemasters Heirs 1
 RESPONSIBLE PARTY NAME: Vickery Energy, LLC
 COUNTY: Tyler DISTRICT: McElroy
 QUADRANGLE: Centerpoint 7.5'
 SURFACE OWNER: Eldon Nichols
 ROYALTY OWNER: Stringtown Unit 1
 UTM GPS NORTHING: 4366180.90
 UTM GPS EASTING: 525948.44 GPS ELEVATION: 804'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David Oliver Digitally signed by David Oliver
Date: 2026.03.03 08:15:49
-05'00'

Pipeline&Facility Administrator

3/3/2026

Signature

Title

Date

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4709500796 P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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