



---

west virginia department of environmental protection

---

Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, May 13, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

VICKERY ENERGY, LLC  
550 BAILEY AVE. SUITE 500

FORT WORTH, TX 76107

Re: Permit approval for H. J. INGRAM 1  
47-095-00817-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: H. J. INGRAM 1  
Farm Name: INGRAM, H. J.  
U.S. WELL NUMBER: 47-095-00817-00-00  
Vertical Plugging  
Date Issued: 05/13/2026

# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

---

## CONDITIONS

---

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

47-095-00817 P

WW-4B  
Rev. 2/01

1) Date April 23, 20 26  
2) Operator's  
Well No. Ingram, H.J. 1  
3) API Well No. 47-095 - 00817

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas \_\_\_ / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 803' Watershed Indian Creek  
District McElroy County Tyler Quadrangle Centerpoint 7.5'

6) Well Operator Vickery Energy, LLC 7) Designated Agent Amy L. Morris  
Address 550 Bailey Ave, Suite 500 Address 110 Daniels Street  
Fort Worth, TX 76107 Fayetteville, WV 25840

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Stephen McCoy Name TBD  
Address 13016 Indian Creek Address \_\_\_\_\_  
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:

**\*See attached**

RECEIVED  
Office of Oil and Gas

APR 24 2026

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 4/22/26

05/15/2026

**Ingram, J.T. 1**

API No. 47-095-00817  
 Elevation 803'  
 Latitude 39.444504  
 Longitude -80.696772

Fm Tops	
Coal	730'
Big Injun	1,925'
Stray	2,656'

TD 2,693'  
 Perfs Gordon 2,703'

Casing		
String	Size	Depth (btm)
Surface	6 5/8	2,050'
Production	5 3/16	2,082'
Tubing	2	2,700'

Cement	
Sxs	Est. Top
n/a	n/a
n/a	n/a
n/a	n/a

**Procedure** Well records are non-existent. Pull tubing, install CIBP, bond long production casing, freepoint production casing, back off, rip/cut, or perforate casing as directed by state inspector. Recover free pipe. RIH w/workstring, pump gel 6%

Plugs	Material	Depth		Est. Top	Thickness feet
		Bottom	Top		
<b>CIBP</b>		<b>2636</b>			
<b>Formation &amp; Stray</b>	Cement	2,636'	2,536'		100'
	Gel	2,536'	2,150'		386'
<b>Prod/Sur Csg &amp; Big Inj</b>	Cement	2,132'	1,875'	1,300'	257'
	Gel	1,875'	853'		1,022'
<b>Elevation/SW</b>	Cement	853'	770'		83'
<b>Coal</b>	Cement	770'	670'		100'
	Gel	670'	100'		
<b>Top Plug</b>	Cement	100'			100'

Gel: Fresh water with 6% + Bentonite clay by weight  
 Cement: Class A

Tag all cement tops to confirm depth  
 Clean up location. Erect monument with API No per WV Code

RECEIVED  
 Office of Oil and Gas

APR 24 2026

WV Department of  
 Environmental Protection

*[Signature]*  
 05/15/2026  
 4/22/26

H. J. INGHAM

47-095-0087P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: JUNE 5 1982

FORM IV-35 (Obverse)

Operator's Well No. ONC 61

WB-78

WELL OPERATOR'S REPORT OF

API Well No. 47-095-817 State County Permit

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil [x] Gas [ ] Liquid Injection [ ] Waste Disposal [ ] (If "Gas": Production [ ] Underground storage [ ] Deep [ ] Shallow [ ])

LOCATION: Elevation: 807.75 Watershed: INDIAN CREEK District: McElroy County: Tyler Quadrangle: CENTER POINT

WELL OPERATOR Carl E. Walters, Etal DESIGNATED AGENT Carl E. Walters Address ALVY, WVA. 26322

PERMITTED WORK: Drill [ ] Convert [ ] Drill deeper [ ] Redrill [ ] Fracture or stimulate [ ] Plug off old formation [ ] Perforate new formation [ ] Other physical change in well (specify) [ ]

PERMIT ISSUED ON [ ] 19 [ ] OIL & GAS INSPECTOR FOR THIS WORK: Name [ ] Address [ ] (IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED [ ])

GEOLOGICAL TARGET FORMATION: Gordon Depth [ ] feet Depth of completed well, [ ] feet Rotary [ ] Cable Tools [x] Water strata depth: Fresh, [ ] feet; salt, [ ] feet Coal seam depths: 6.30' Is coal being mined in the area? NO Work was commenced NO RECORD 19 [ ] and completed 19 80

LEASE DATED SEPT. 1, 1898, I ASSUME WELL WAS DRILLED AROUND TURN OF CENTURY. GAS PURCHASE AGREEMENT DATED 2/1/35

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft, New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS. Rows include Conductor, Fresh water, Coal, Intermediate, Production, Tubing, Liners.

OPEN FLOW DATA Producing formation [ ] Pay zone depth [ ] Gas: Initial open flow, [ ] Mcf/d Oil: Initial open flow, [ ] Bbl/d Final open flow, [ ] Mcf/d Final open flow, [ ] Bbl/d Time of open flow between initial and final tests, [ ] hours Static rock pressure, [ ] psig (surface measurement) after [ ] hours shut in

[If applicable due to multiple completion--] Second producing formation [ ] Pay zone depth [ ] Gas: Initial open flow, [ ] Mcf/d Oil: Initial open flow, [ ] Bbl/d Final open flow, [ ] Mcf/d Final open flow, [ ] Bbl/d Time of open flow between initial and final tests, [ ] hours Static rock pressure, [ ] psig (surface measurement) after [ ] hours shut in

RECEIVED Office of Oil and Gas APR 24 2026 WV Department of Environmental Protection

05/15/2026

[OF-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including Indication of all fresh and salt water, coal, oil and gas
Pgn. COAL			630	632	
BIG IN JUN			1925	2055	
STRAY SAND			2656	2671	
GORDON SAND			2679	2693	
GAS			2680		
OIL			2681		
TOTAL DEPTH			2703		

(Attach separate sheets to complete as necessary)

Carl E. Walters, ETAL  
Well Operator

By: Carl E. Walters  
Its: Owner & agent

**NOTE:** Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED  
Office of Oil and Gas  
APR 24 2026  
WV Department of  
Environmental Protection

05/15/2026

WW-4A  
Revised 6-07

1) Date: 4/23/2026  
2) Operator's Well Number  
Ingram, H.J. 1  
3) API Well No.: 47 - 095 - 00817

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Jery Walters</u>	Name <u>N/A</u>
Address <u>17 Stackpole Run Road</u>	Address _____
<u>Jacksonburg, WV 26377</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
<b>6) Inspector</b> <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Vickery Energy, L.C.  
 By: Amy L. Morris  
 Its: Designated Agent  
 Address 550 Bailey Ave, Suit 500  
Fort Worth, TX 76107  
 Telephone 304-376-0111



RECEIVED  
Office of Oil and Gas

Subscribed and sworn before me this 23rd day of April, 2026  
Andrea Stihl Hays Andrea Stihl Hays Notary Public  
 My Commission Expires 10/10/2027

APR 24 2026  
WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

47-095-00817P

7022 0430 0003 1878 4788

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)™.

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ \_\_\_\_\_

Tot \$ \_\_\_\_\_

Postmark Here

FAVETTEVILLE, WV 25840

Sei Jerry Walters

Str 17 Stackpole Run Road

City Jacksonburg, WV 26377

PS Instructions

RECEIVED  
Office of Oil and Gas

APR 24 2026

WV Department of  
Environmental Protection

05/15/2026

47-095-00817 P

WW-9  
(5/16)

API Number 47 - 095 - 00817  
Operator's Well No. Ingram, H.J.I

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Vickery Energy, LLC OP Code 494534418

Watershed (HUC 10) Indian Creek Quadrangle Centerpoint 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_)
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OF OFF SITE IN A LAWFUL MANNER JWA*

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Sean Gasser

Company Official Title Sr. VP - Operations

RECEIVED  
Office of Oil and Gas

APR 24 2026

WV Department of  
Environmental Protection

Subscribed and sworn before me this 26<sup>th</sup> day of March, 2026

Robin Bock

Notary Public

My commission expires 10-05-2028



05/15/2026

47-095-00817 P

Form WW-9

Operator's Well No. Ingram, H.J. 1

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH \_\_\_\_\_

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Tall Fescue	40
		Ladino Clover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen McCoy 

Comments: Remove all above ground piping/surface equipment.

Properly reclaim, seed, and mulch all disturbed areas.

Title: DEP Inspector

Date: 4/22/26

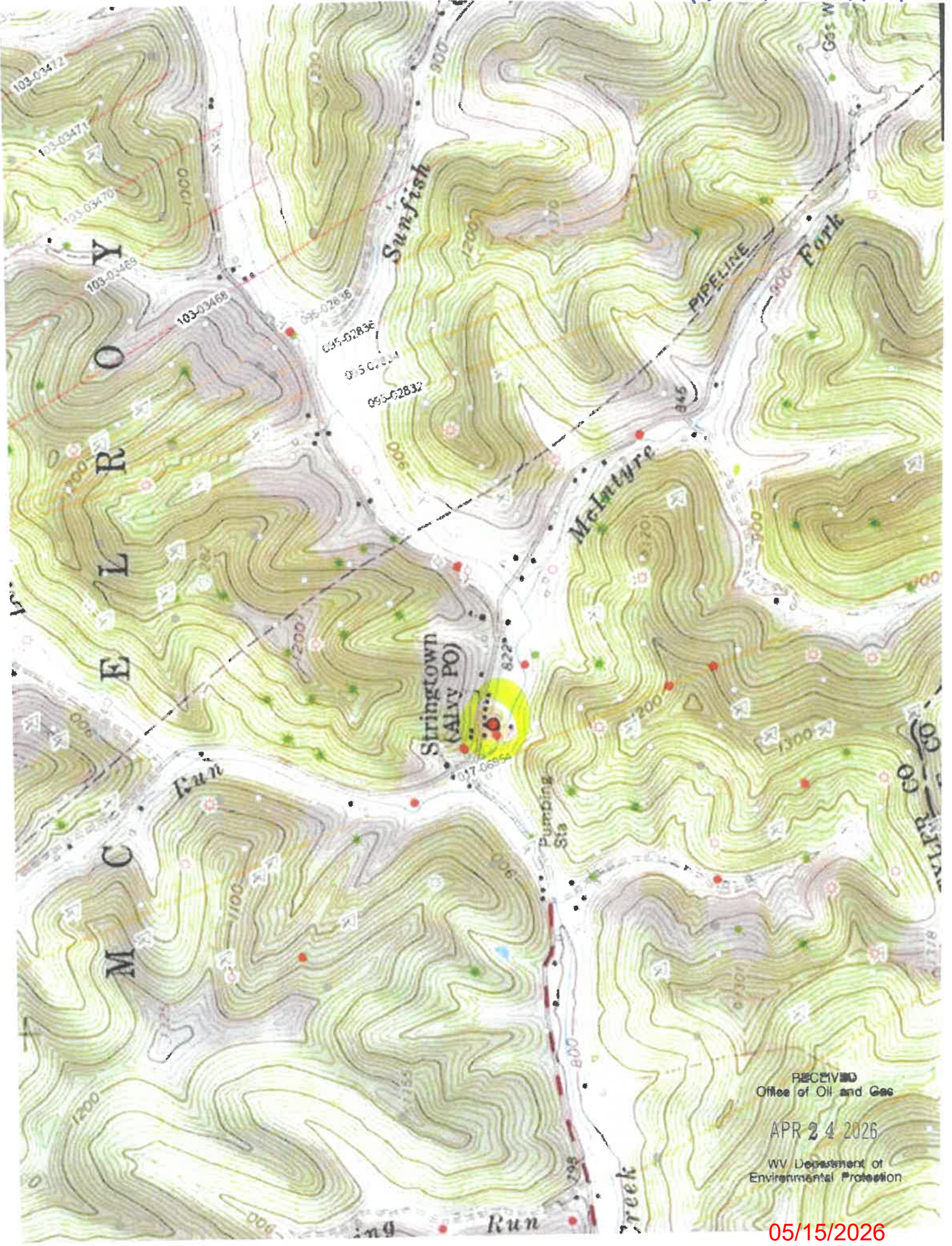
Field Reviewed?  Yes  No

RECEIVED  
Office of Oil and Gas

APR 24 2026

WV Department of  
Environmental Protection

05/15/2026



RECEIVED  
 Office of Oil and Gas  
 APR 24 2026  
 WV Department of  
 Environmental Protection

05/15/2026

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-095-00817 WELL NO.: 1

FARM NAME: Ingram, H.J.

RESPONSIBLE PARTY NAME: Vickery Energy, LLC

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint 7.5'

SURFACE OWNER: Jerry Walters

ROYALTY OWNER: Stringtown Unit 3

UTM GPS NORTHING: 4366149.42

UTM GPS EASTING: 526091.99 GPS ELEVATION: 803'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

**David Oliver**  
Digitally signed by David Oliver  
Date: 2026.03.03 08:13:19  
-05'00'

Pipeline&Facility Administrator

**3/3/2026**

Signature

Title

Date

RECEIVED  
Office of Oil and Gas  
APR 24 2026  
WV Department of  
Environmental Protection

11/10/2016

## PLUGGING PERMIT CHECKLIST

## Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

RECEIVED  
Office of Oil and Gas

APR 24 2026

WV Department of  
Environmental Protection

05/15/2026