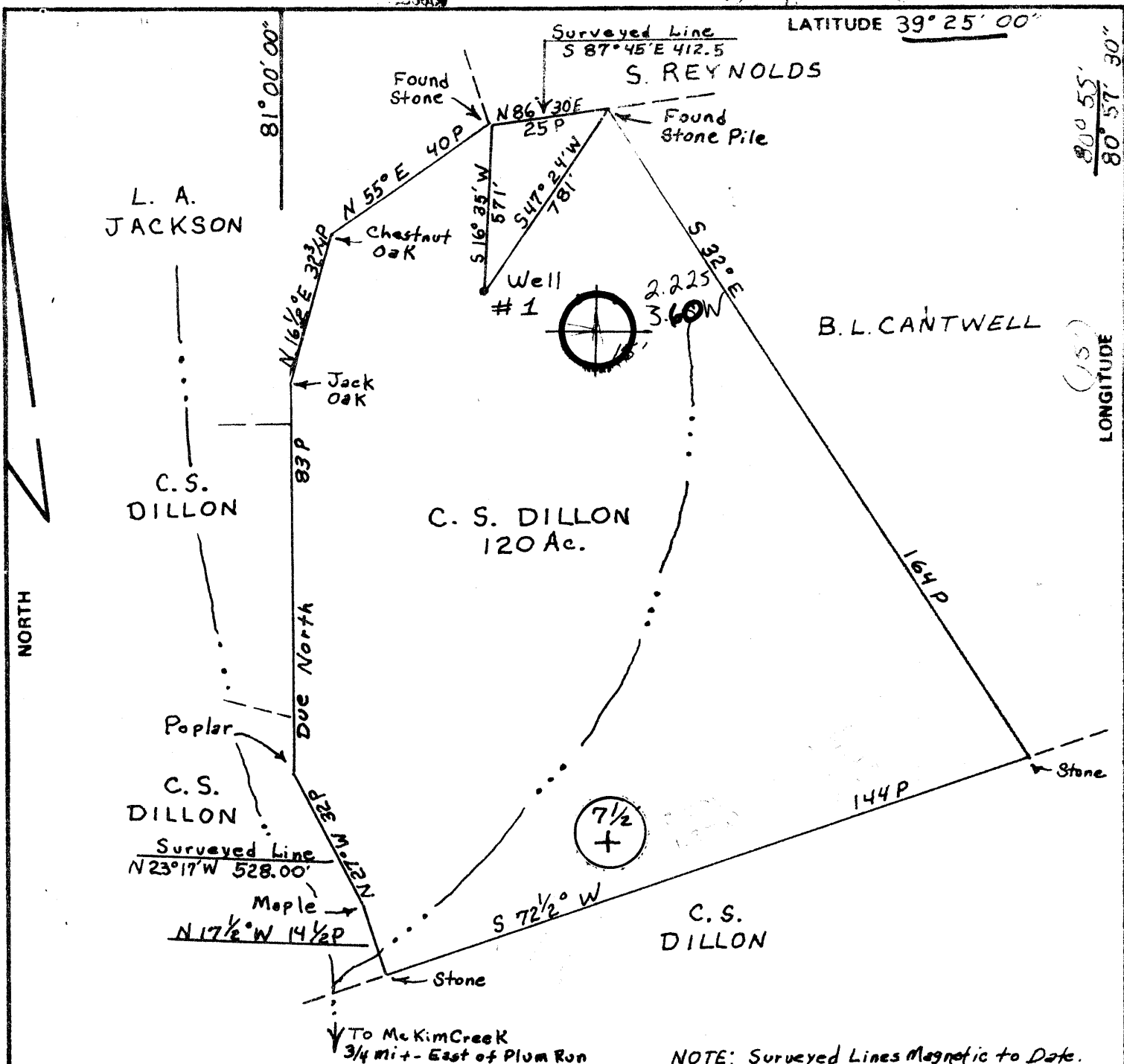


42 7-26 80



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION U.S.C.G.S. B.M. 826
Wingwall Bridge Abut, Mc Kim, W.Va

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. _____ L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 27, 1980
 OPERATOR'S WELL NO. 1
 API WELL NO. 095-
47 - TYLER - 0835
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1262.0 WATER SHED MC KIM CREEK
 DISTRICT MEADE COUNTY TYLER
 QUADRANGLE MIDDLE BOURNE 7 1/2' WEST UNION 15' WC
 SURFACE OWNER C.S. DILLON ACREAGE 120
 OIL & GAS ROYALTY OWNER RIGGS ET AL. LEASE ACREAGE 120
 LEASE NO. SL-2
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5500
 WELL OPERATOR SECURITY G&O INC. DESIGNATED AGENT FRANK E. PETHTEL
 ADDRESS 417 1/2 2nd ST. ST. MARYS, W.Va. 26170 ADDRESS 417 1/2 2nd ST. ST. MARYS, W.Va. 26170
 C-6 Shiloh-Wick (86) SEP 23 1980



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Middlebourne 7.5

Permit No. 47-095-0835

Rotary XX Oil _____
Cable _____ Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Security Gas & Oil, Inc.
Address 417 1/2 Second Street
Farm C.S. Dillon Acres 120
Location (waters) McKim Creek
Well No. Fairfax #1 Elev. 1262
District Meade County Tyler
The surface of tract is owned in fee by _____
C.S. & M.V. Dillon
Address St. Marys, WV 26170
Mineral rights are owned by same
Address _____
Drilling Commenced 1-18-81
Drilling Completed 1-24-81
Initial open flow 100,000 cu. ft. 0 bbls.
Final production 30,000 cu. ft. per day 0 bbls.
Well open 2 hrs. before test 1345 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8		1408	Cement to surf. (100 sacks)
7			
5 1/2			
4 1/2		5244	350 sacks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

1,000 MOD 202 acid, 900,000 scf Nitrogen. (Nitrogen Frac)

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand ? Depth ?

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay	Yellow	Soft	0	20		
Sandstone	Gray	Hard	20	45		
Clay	Red	Soft	45	65		
Shale	Yellow	Soft	65	100		
Clay	Red	Soft	100	150		
Shale	Gray	Soft	150	348		
Sandstone	Gray	Hard	348	354		
Shale	Gray	Soft	354	406		
Sandstone	Gray	Hard	406	418		
Shale	Gray	Soft	418	606		
Sandstone	Brown	Hard	606	890		
Shale	Red	Soft	890	938		
Sandstone	Gray	Hard	938	972		
Shale	Gray	Soft	972	1046		
Sandstone	Gray	Hard	1046	1082		
Shale	Gray	Soft	1082	1200		

JAN 23 1984

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Sandstone	Gray	Hard	1200	1244		
Shale	Red	Soft	1244	1446		
Sandstone	Gray	Hard	1446	1500		
Sandstone	White	Hard	1500	1648		
Shale	Gray	Soft	1648	1694		
Sandstone	White	Hard	1694	1796		Injun-base (GR log. K.L. 2/1/84)
Shale	Gray	Soft	1796	1818		
Sandstone	White	Hard	1818	1860		
Shale	Gray	Soft	1860	1948		
Sandstone	Gray	Hard	1948	1975		
Shale	Gray	Soft	1975	2038		
Sandstone	Gray	Hard	2038	2104		
Shale	Gray	Soft	2104	2112		
Lime	Brown	Hard	2112	2202		
Sandstone	Brown	Hard	2202	2220		
Sandstone	Gray	Hard	2220	2380		
Shale	Gray	Soft	2380	2600		
Sand/Shale	Gray	Hard	2600	2668		
Shale	Brown	Soft	2668	2714		
Sand/Shale	Brown	Hard	2714	2730		
Shale	Gray	Soft	2730	2947		
Sand/Shale	Gray	Hard	2947	2998		
Shale	Gray	Soft	2998	3138		
Sand/Shale	Gray	Hard	3138	3152		
Shale	Gray	Soft	3152	3697		
Sand/Shale	Gray	Hard	3697	3780		
Shale	Gray	Soft	3780	4032		
Sand/Shale	Gray	Hard	4032	4152		
Shale	Gray	Soft	4152	4196		
Sand/Shale	Gray	Hard	4196	4374		
Shale	Gray	Soft	4374	4590		
Sand/Shale	Gray	Hard	4590	4736		
Shale	Gray	Soft	4736	4808		
Sand/Shale	Gray	Hard	4808	4840		
Shale	Gray	Soft	4840	4972		
Sand/Shale	Gray	Hard	4972	5042		
Shale	Gray	Soft	5042	5162		
Sand/Shale	Gray	Hard	5162	5196		
Shale	Gray	Soft	5196	5281		
				TD		rhonestreet@TD.

Date June / 11 19 81

Security Gas & Oil, Inc.

APPROVED Frank E. Pethtel

Owner

By Frank E. Pethtel

(T. 111)

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. C.S. Dillon #1
API Well No. 4 (Fairfax)
State County Permit

095-0835

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage / Deep / Shallow)
LOCATION: Elevation: 1262' Watershed: Rockin Creek
District: Heade County: Tyler Quadrangle: Middlebourne 7.5 mi

WELL OPERATOR Security Gas & Oil Inc.
Address 417 1/2 Second Street
St. Marys, WV 26170

DESIGNATED AGENT Frank E. Pethtel
Address 417 1/2 Second Street
St. Marys, WV 26170

OIL & GAS ROYALTY OWNER Riggs et. al.'s
Address _____

COAL OPERATOR none
Address _____

SURFACE OWNER C.S. Dillon
Address Box 175
St. Marys, WV 26170
Acreage 120

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name none
Address _____

FIELD SALE (IF MADE) TO:
Name none
Address _____

Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip L. Tracey
Address Middlebourne, WV

COAL LESSEE WITH DECLARATION ON RECORD
Name none
Address _____

RECEIVED

AUG 27 1980

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated August 1, 1979, to the undersigned well operator from C.S. Dillon

[If said deed, lease, or other contract has been recorded:]

Recorded on Sept 1, 1979, in the office of the Clerk of the County Commission of Tyler County, West Virginia, in Deed Book 220 at page 599. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Security Gas & Oil Inc.

Well Operator

BLANKET BOND BY

Frank E. Pethtel
Vice-President of Appalachian Region

Its

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

FYI

ARCH A. MOORE, JR.
 Governor

September 9, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dear Mr. Ray G. Miller, Pres.

As designated agent/ or operator you have previously been notified on 8/27/85 and again on 9/4/85 that the wells of Security Gas and Oil Inc. which is permitted as Nos. See Below located on the Attached Sheet tract, near McKim Creek, Meade District, Tyler County, West Virginia, is in violation of West Virginia Code 22B-1-30 & 7:05 and the regulations promulgated thereunder due to Failure to reclaim well sites within (6) mos. after drilling completed. No Identifications by API Numbers.

Now, therefore, take notice that the bond covering said well shall be forfeited as is required by West Virginia Code 22B-1-26 (h) if an agreement satisfactory to the Director is not reached within 15 days from receipt of this notice.

A copy of this notice is being sent by Certified Mail to the Surety on the bond which covers this permit.

If you have any questions concerning this notice, please contact the Division of Oil and Gas of the Department of Energy.

Respectively,

Director, Division Oil & Gas

cc: Surety - National Grange Mutual Insurance Company
 Office of Attorney General, Environmental Protection Division
 District Inspector

In Re: 095-0736 / 0737 / 0754 / 0806 / 0807 / 0835 / 0836 / 0837
 095-0838 / 0840 / 0841 also (1) Pleasant County well 073-0796