

3	12 × 12 ±				
FORM IV- (Obverse	-2	STATE OF WE	EST_VIRGINIA	i . Date:	
	,	MENT OF MINES,	OIL AND GAS DIV	VISION Operator	<b>July 15</b> , 19
[08-78]	OIL	AND GAS WELL	PERMIT APPLICATI	Well No.	C.S. Dillon #4
WELL TYPE:	011 <u>X</u> / Gas <u>X</u> /	0		API Well	No. 47 - (Fairfax
		·			State County Per 095-0838
LOCATION:	(If "Gas", Production	Undergro	und storage	_/ Deep/	<b>a.</b>
	Elevation: 1037	Watershed	: McKim Cre	ek	•
	Para la	County: _	Tyler	Quadrangle: 🚮	ddlebourne 7.5 m
WELL OPERAT	or <u>Security Gas &amp; C</u>	il Inc.	DESIGNATED	AGENT Frank	TO DALLA
Addres	s 417% Second Stre	et	Addres	s 447% c	econd Street
	St. Marys, WV				
OIL & GAS					rys, WV 26170
ROYALTY OWN	Riggs et. al.	<u> </u>	COAL OPERATO	OR <b>none</b>	
Address	s				
				,	
	120		COAL OWNER(S	S) WITH DECLARAT	TON ON PECOPD.
	ER C.S. Dillon				TON ON RECORD:
Address	Box 175				
	St. Marys, WV 20				
Acreage	120		Name		
FIELD SALE (			Address		
Name	none		naar e g g		
			COAL LESSEE	WITH DECLARATION	I OV Proces
			Name		ECENVIED.
OIL & GAS IN:	SPECTOR TO BE NOTIFIED		Address	none	3000 C
Name	Phillip Tracey		nucless	777	611C 2 7 1000
Address	Middlebourne, WV				AUG 2 7 1980
location unde	e undersigned well operator a deed/ lease/	/ other co	to operate for o	DEI	PT. of MINES ses at the above  1, 19,79, to the
	l, lease, or other contrac		orded: ]		•
Recorded on	Sept. 1 , 19 79 ,	in the office	of the Clark of		
County, West	Virginia, in Doed	Book <b>220</b>	at nows 500	the County Comm	ission of <b>Eyler</b>
PROPOSED	WORK: Drill X / Drill	deener /	Podráli / P	. A permit is:	requested as follows:
	Plug off old forms	ation /	Porforate new 6	acture or stimu	late/
	Other physical cha				
			specify)		
	planned as shown	on the work of	andan an 11		
The	planned as shown above named coal operator	2 and award	order on the reve	erse side hereof	
objection the	above named coal operator y wish to make or are requ	ired to make b	s), and coal less	see are hereby n	notified that any
of Mines withi	in fifteen (15) days after	the receipt	oy code § 22-4-3	must be filed w	ith the Department
Copi	les of this Permit Applies	tion and the	or this Applicati	ion by the Depar	tment.
by registered	ies of this Permit Applica	to the above	enclosed plat and	d reclamation pl	an have been mailed
on or before t	mail or delivered by hand	deline and the	named coal opera	ator, coal owner	(s), and coal lessee
Charleston, We	the day of the mailing or a	uelivery of th	us Permit Applic	ation to the De	partment of Mines at
, nc				•	
PLEASE SUBMIT GEOPHYSICAL LO	COPIES OF ALL OGS DIRECTLY TO:	· ************************************	Security Gas	Well Operator	
WEST VIRGINIA	<b>!</b>	r Donu			
CONSERVATI 1615 WASHINGTO	ON COMMISSION	I ROND	Frale	2. C. 1/2	the
CHARLESTON, WV	25311 EAST	It.	s Vice-Proci	dent no	achian Region
TELEPHONE: (3	04) 348-3092			or Appl	achian Region

## PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACTO	R (IF I				e Swiss Dr.	-		
			•			uckhannon.			
				73	•				
GEOLOGICAL									
									Cable tools/
						esh, <u>150</u> fe			T. J
Approx	imate c	oal sea	am deptr	ns: _	IIG	110 IS C	coal being mir	ned in the area	? Yes/ No_X
CASING AND	TUBING	PROGRAI	M						
CASING OR TUBING TYPE	,		FICATION Weight			FOOTAGE 1	NTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft	New		For drilling	<b>Left in w</b> ell	(Cubic feet)	
Conductor	16"	H40	381bs	*	X	20 ft			Kinds
Fresh water	,				ļ				
Coal	1	<u> </u>			<b>_</b>			<del>-</del>	Sizes
Intermediat			3		ļ		1133	lo surf	
Production	4½	<b>X</b> 55	10%		<u> </u>		5500	To surf	Depths set
Tubing	5	GLA	4.7	X	<u> </u>		5500		,
Liners		-			ļ				Perforations:
	_	-			-				Top Bottom
					ļ				
					<u> </u>				
200	feet of effact oted as	the programme of the pr	coposed or stimu on the F	well IIIH lati	<b>E WEL</b> ng is <sup>I</sup> Chápt	LISME be requesto be part of be part of billings	inad for frag	atumina on atim	dwelling within ulating a well t is sought and
of the W	/. Va. Co cilling	ide, me	This n	ermit	shall e	xpire if			
fordr	cilling		enced by	4-2	29-81				
operation	ns have no	or comm		/		V.1000			
M	Directo	Oil 8	- Gas Div	isibi	M				
Depu	ity Directo	) <sub>1</sub> - O., o	. • • •		0				
								or and by any a § 22-4-20, if	
	is to be	e issue	d withi	n fi	fteen	(15) days of	receipt there	of:	
						$\underline{W}$ $\underline{A}$ $\underline{I}$ $\underline{V}$ $\underline{E}$	R		
location hawell location the work pro-	as exami ion, the roposed	ined the well to be	is prop locatio done at	osed n has this	wel $\overline{1}$ s beer s loca	location. If	a mine map e mine map. T d, the well o	xists which co he undersigned perator has co	coal under this well vers the area of the has no objection to mplied with all
Date:			, 19						
						R	у		
						1	ts		



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500



ARCH A. MOORE, JR. Governor

September 9, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dear _	Mr.	Ray (	3. Mille	r, Pres.						
8/3	27/85			and agai	n on	9/4/85		een noti	the	wells
of Se	curi	v Gas	and Oi	l Inc.	whic	ch is per	rmitted	as Nos.	<u>See</u>	<u>Bel</u> ow
locate	ed on	the	Att	ached She	et trac	ct, near	$\underline{McKim}$	Creek		,
Me	ahe		Dist	rict. Tv	ler		County	7, West V	irgin	ia,
is in	viola	tion	of West	Virginia	Code	22B-1-30	& 7:05	_ and the	regu	lations
promul	gate	ther	eunder (	due to Fa	ilure -	to recla	im well	sites wi	thin	(6) mos
after	r dri	lling	complete	ed. No Id	entifi	cations	by API I	Numbers	•	
Now. t	here	fore.	take no	tice that	the bo	ond cover	ring sai	id well s	hall	be
forfoi	ted	s is	require	d by West	Virgi	nia Code	22B-1-2	26 (h) if	an	

Now, therefore, take notice that the bond covering said well shall be forfeited as is required by West Virginia Code 22B-1-26 (h) if an agreement satisfactory to the Director is not reached within \_\_\_15\_\_\_ days from receipt of this notice.

A copy of this notice is being sent by Certified Mail to the Surety on the bond which covers this permit.

If you have any questions concerning this notice, please contact the Division of Oil and Gas of the Department of Energy.

Respectively,

THUT

Director, Division Oil & Gas

cc: Surety - National Grange Mutual Insurance Company Office of Attorney General, Environmental Protection Division District Inspector

In Re: 095-0736 / 0737 / 0754 / 0806 / 0807 / 0835 / 0836 / 0837 095-0838 / 0840 / 0841 also (1) Pleasant County well 073-0796