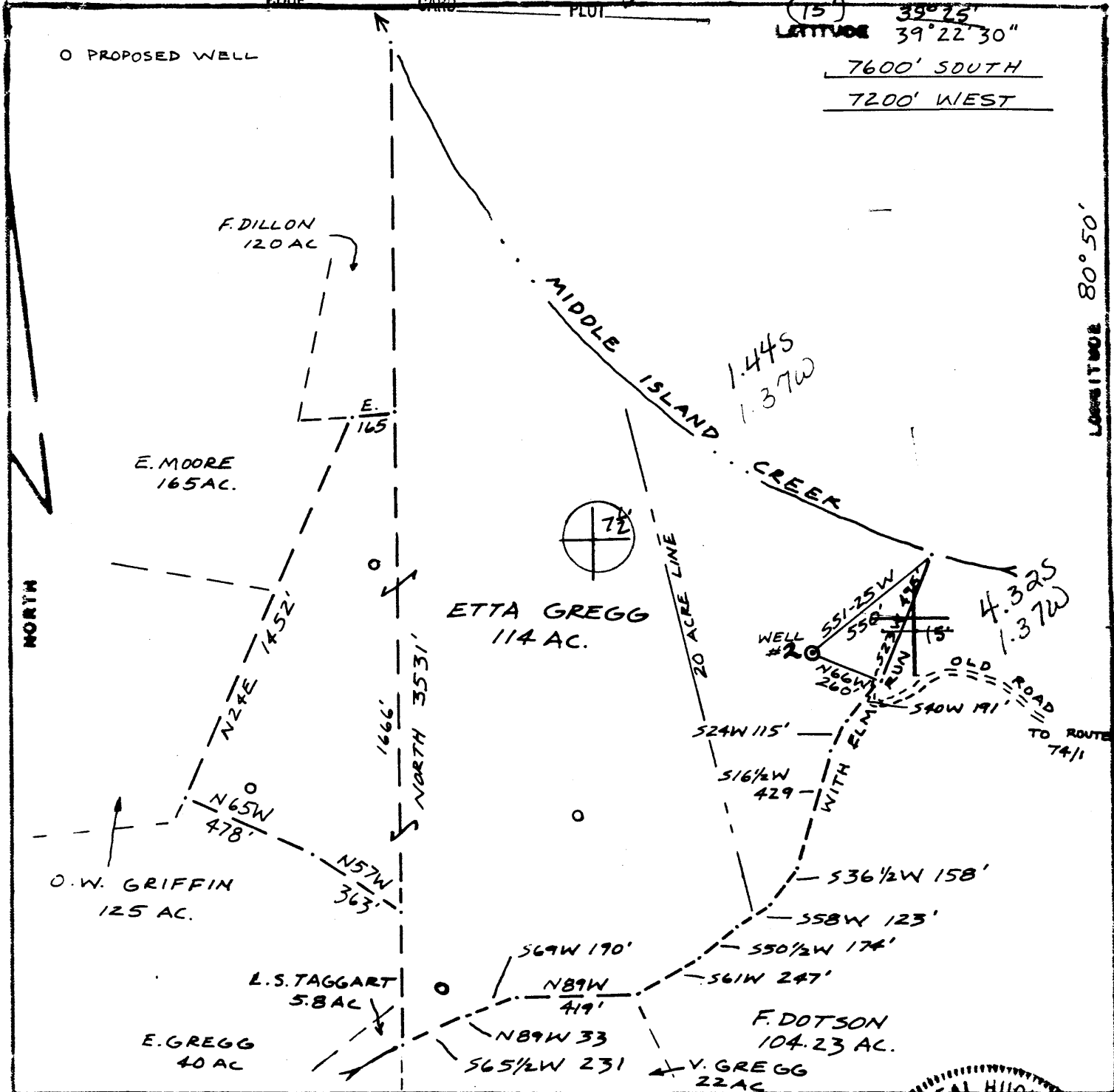


(15) 39° 22' 30" LATITUDE

7600' SOUTH

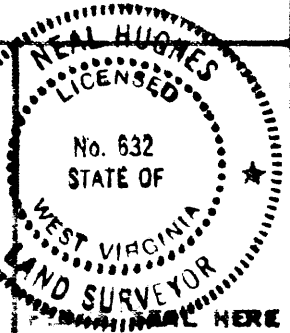
7200' WEST

LONGITUDE 80° 50'



FILE NO. L+M  
 DRAWING NO. 1  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION BM 737

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Neal Hughes  
 R.P.E. \_\_\_\_\_ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (3-78)

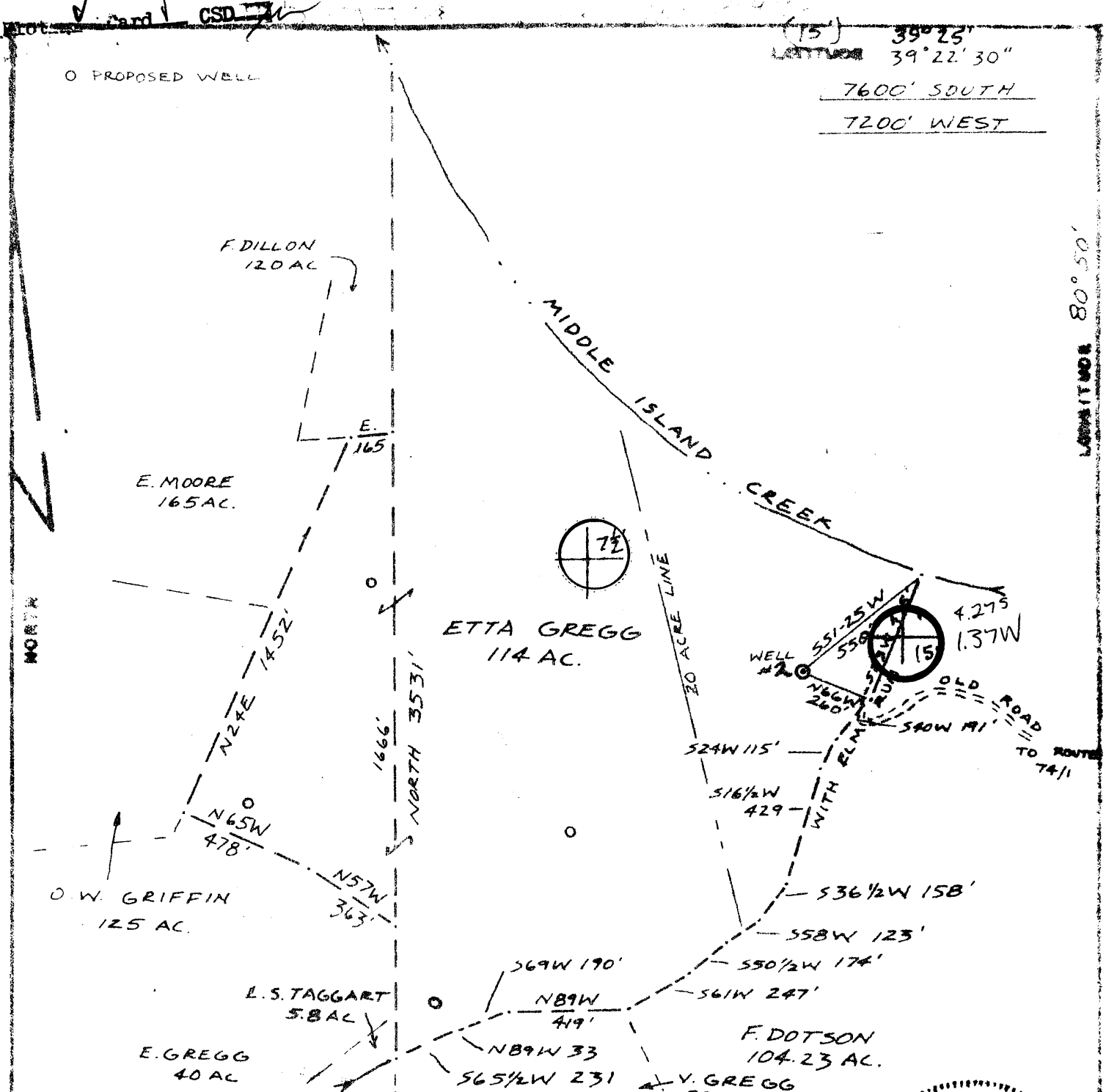


DATE AUG 19, 19 80  
 OPERATOR'S WELL NO. 2  
 API WELL NO. 47-095-0842-DD  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_)  
 LOCATION: ELEVATION 804' WATER SHED MIDDLE ISLAND CREEK  
 DISTRICT CENTERVILLE COUNTY TYLER  
 QUADRANGLE WEST UNION 6 1/2' & 15' 133 CS  
 SURFACE OWNER ETTA GREGG, ET AL. ACREAGE 114  
 OIL & GAS ROYALTY OWNER VIOLET GREGG, ET AL. LEASE ACREAGE 114  
 LEASE NO. 42833  
 PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUS AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION Devonian Sand ESTIMATED DEPTH 4500' MAR 25 1985  
 WELL OPERATOR Appalachian Energy DESIGNATED AGENT Richard Hudson  
 ADDRESS PO Box 902 ADDRESS Chandlers, WV  
Belington, WV 304-422-7208  
2625-0 OWDD 6-6 Wilbur (92)

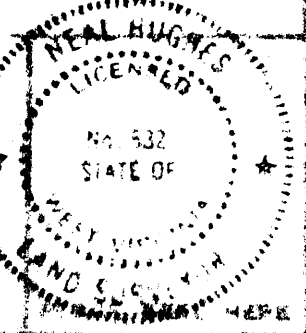


(15) 39° 23'  
 LATITUDE 39° 22' 30"  
 7600' SOUTH  
 7200' WEST

LONGITUDE 80° 50'

FILE NO. L+M  
 DRAWING NO. 1  
 SCALE 1"=500'  
 MINIMUM CURVE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION BM 737

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 SIGNED: Neal Hughes  
 No. 632



DATE OF LOCATION OF WELL OR BORED STATION 4-28-80  
 DATE OF SURVEY 4-28-80

DATE AUG 19 1980  
 OPERATOR'S WELL NO. 2  
 STATE WELL NO. 095 0842  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE OIL & GAS  LIQUID INJECTION  WATER  GAS   
 DEPTH OR ELEVATION 804' WATER OR MIDDLE ISLAND CREEK  
 DISTRICT LENTERVILLE COUNTY TYLER  
 NEAREST OWNER ETTA GREGG, ET AL. ACRES 114

OIL AND GAS ACTIVITY OPERATOR VIOLET GREGG, ET AL. LEASE RELEASE 114  
 LEASE NO. 42833  
 PROPOSED WELL DRILLING EQUIPMENT 3" DIAMETER  4" DIAMETER  5" DIAMETER   
 STRUCTURE OR PLATFORM NEW  EXISTING

PLUG AND ABANDON  NO   
 TARBEE Devonian Shale  
 CELL OPERATED BY Chalona Co. ADDRESS 4500' Parkway, WV  
 ADDRESS Box 1, Marietta, Ohio ADDRESS 304-422-7208  
 PHONE 614-373-8271

IV-35  
(Rev 8-

**RECEIVED**  
MAY 22 1985  
OIL & GAS DIV.  
MINES



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 5/22/85  
Operator's Well No. #2  
Farm Gregg  
API No. 47 - 095 - 842 DD

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

**RECEIVED**  
MAY 31 1985

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / **DEPT. OF MINE**

LOCATION: Elevation: 804' Watershed Middle Island Creek  
District: Centerville County Tyler Quadrangle West Union 7.5'

COMPANY Appalachian Energy Development, Inc.  
ADDRESS P. O. Box 902, Belington, WV 26250  
DESIGNATED AGENT George Williams  
ADDRESS P. O. Box 902, Belington, WV 26250  
SURFACE OWNER Violet Gregg  
ADDRESS Alma, WV 26320  
MINERAL RIGHTS OWNER Same as above  
ADDRESS \_\_\_\_\_  
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther  
ADDRESS G.D., Middlebourne, WV  
PERMIT ISSUED 3-1-85  
DRILLING COMMENCED 3/29/85  
DRILLING COMPLETED 4/2/85  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	258'	258'	110 sks
7			
5 1/2			
4 1/2	2770'	2770'	300 sks
3			
2 7/8"	4868'	4844'	2000' fill up
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 4700' feet  
Depth of completed well 4868' feet Rotary X / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh - feet; Salt - feet  
Coal seam depths: - Is coal being mined in the area? No

OPEN FLOW DATA  
Producing formation Benson Pay zone depth 4692'-4700' feet  
Gas: Initial open flow 29 Mcf/d Oil: Initial open flow - Bbl/d  
Final open flow 350 Mcf/d Final open flow - Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure 1400 psig (surface measurement) after 24 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation Riley Pay zone depth 4289'-4336' feet  
Gas: Initial open flow - Mcf/d Oil: Initial open flow - Bbl/d  
Final open flow 350 Mcf/d Oil: Final open flow - Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)  
JUN 10 1985

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Benson: 4695' - 4721' (12 holes)  
Frac with 50 sks 80/100, 150 sks 20/40, 500 gal 15% HCl,  
70,000 SCF N<sub>2</sub>, 324 BBLs treated fluid.

Perforated Riley: 4292' - 4339' (14 holes)  
Frac with 50 sks 80/100, 150 sks 20/40, 500 gal 15% HCl,  
70,000 SCF N<sub>2</sub>, 324 BBLs treated fluid.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
shale/sand			2094	3509	<u>E Log Tops</u>
sand			3509	3517	Riley - 4289'
shale/sand			3517	4045	Benson - 4691'
sand			4045	4050	
shale/sand			4050	3175	
sand			4175	4185	
shale/sand			4185	4868	
TD				4868	
				Benson @ T.D.	NEW TD 4868 OLD TD 2755 2113 = DD ftg.

(Attach separate sheets as necessary)

Appalachian Energy Development, Inc.  
Well Operator

By: 

Date: 5/22/85

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including  
coal, encountered in the drilling of a well."

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IV-35  
(Rev 8-81)

AUG 13 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
State of West Virginia  
Department of Mines  
Oil and Gas Division

Date April 7, 1982  
Operator's  
Well No. V. Gregg #2  
Farm Violett Gregg #2  
API No. 47 - 095 - 0842

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production    / Underground Storage    / Deep    / Shallow    /)

LOCATION: Elevation: 804 Watershed Middle Island Creek  
District: Centerville County Tyler Quadrangle West Union

COMPANY L&M Petroleum Co.  
ADDRESS P.O. Box 89, Reno, OH 45773  
DESIGNATED AGENT David Clovis  
ADDRESS Box 288, Parkersburg, WV 26101  
SURFACE OWNER Violet Gregg  
ADDRESS Joseph Mills, WV  
MINERAL RIGHTS OWNER Same as above  
ADDRESS     
OIL AND GAS INSPECTOR FOR THIS WORK   

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	258	258	100 sx
7			
5 1/2			
4 1/2	2770	2770	300 sx
3			
2			
Liners used			

Rbt. Lowther ADDRESS G.D., Middlebourne, WV

PERMIT ISSUED September, 1980  
DRILLING COMMENCED 10/19/80  
DRILLING COMPLETED 10/23/80

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

GEOLOGICAL TARGET FORMATION Devonian Shale-Gordon Depth 2630-2640 feet  
Depth of completed well 2755 feet Rotary x / Cable Tools     
Water strata depth: Fresh    feet; Salt    feet  
Coal seam depths:    Is coal being mined in the area?   

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2630-2640 feet  
Gas: Initial open flow 75 Mcf/d Oil: Initial open flow 2.5 Bbl/d  
Final open flow 50 Mcf/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 8 hours  
Static rock pressure    psig (surface measurement) after    hours shut in  
(If applicable due to multiple completion--)  
Second producing formation    Pay zone depth    feet  
Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d  
Final open flow    Mcf/d Oil: Final open flow    Bbl/d  
Time of open flow between initial and final tests    hours  
Static rock pressure    psig (surface measurement) after    hours shut in

AUG 23 1982

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was frac'ed on March 29, 1982, using 876MSCF Nitrogen. BD:2900;  
ATP: 2650; RATE: 25MSCF/mi; ISI:2310; 5 min: 2260. Perfs: 21 shots  
from 2630-2640'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and c
Clay			0	15	
Red Rock			35	80	
Slate			100	115	
Lime			125	140	
Red Rock			145	167	
Lime & Shell			205	210	
Big Red			300	490'	
Shale			500	740	
Slate			845	860	
W. Slate			925	1010	
Sand			1125	1135	
Sand			1190	1215	
Lime			1321	1333	
Slate			1355	1380	
Black Shale			1415	1450	
Lime			1505	1512	
Lime			1540	1576	
Shale & Lime			1623	1654	
Shale			1654	1689	
SEE ATTACHED SHEETS ?					

(Attach separate sheets as necessary)

L&M Petroleum Co.

Well Operator

By: Jean Kettering

Date: April 7, 1982

*Jean Kettering*

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including  
... encountered in the drilling of a well."

**RECEIVED**  
MAR 14 1985



1) Date: March 1, 1985  
 2) Operator's Well No. Gross #2  
 3) API Well No. 47 - 095 - 0842-DD  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OIL & GAS DIVISION**  
**DEPT. OF MINES**  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  Gas   
 B (If "Gas", Production  Underground storage  Deep  Shallow )  
 5) LOCATION: Elevation: 804' Watershed: Middle Island Creek  
 District: Centerville County: Tyler Quadrangle: West Union  
 6) WELL OPERATOR Appalachian Energy Development 7) DESIGNATED AGENT George Williams  
 Address P. O. Box 902 2725 Address P. O. Box 902  
Belington, WV 26250 Belington, WV 26250  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Robert Lowther Name Tri State Drilling  
 Address General Delivery Address One Berea Plaza, P. O. Box 299  
Middlebourne, WV 26149 Bridgeport, WV 26330  
 10) PROPOSED WELL WORK: Drill  Drill deeper  Redrill  Stimulate   
 Plug off old formation  Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Benson  
 12) Estimated depth of completed well, 4900' feet  
 13) Approximate strata depths: Fresh, cased off feet; salt, cased off feet.  
 14) Approximate coal seam depths: cased off Is coal being mined in the area? Yes  No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	<u>8 5/8"</u>					<u>258'</u>	<u>258'</u>	<u>100 sks.</u>
Coal								Sizes
Intermediate	<u>4 1/2"</u>					<u>2770'</u>	<u>2770'</u>	<u>300 sks.</u>
Production	<u>2 7/8"</u>					<u>5900'</u>	<u>5850'</u>	<u>1500' fillup</u>
Tubing								Depths set
Liners								<u>or required by rule 15.01</u>
								Perforations:
								Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-095-0842-DD Date March 18, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires March 18, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>228</u>	Agent: <u>SW</u>	Plat: <u>MW</u>	Casing: <u>MW</u>	Fee: <u>3/13</u>
------------------	------------------	-----------------	-------------------	------------------

T. L. ...  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location. See the reverse side of the APPLICANT'S COPY for instructions to the well operator. File



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

SEP - 2 1980

Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 25, 1980

Surface Owner Etta Gregg  
Address Joseph Mills, WV

Company L&M Petroleum Co.  
Address Rt. #1, Marietta, OH 45750

Mineral Owner Violet Gregg  
Address Joseph Mills, WV

Farm Violet Gregg Acres 114  
Location (waters) Middle Island Creek

Coal Owner Same as above  
Address \_\_\_\_\_

Well No. 2 Elevation 804  
District Centerville County Tyler

Coal Operator None  
Address \_\_\_\_\_

Quadrangle West Union

~~THIS PERMIT MUST BE POSTED AT THE WELL SITE~~

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-5-81

INSPECTOR Phil Tracy  
TO BE NOTIFIED \_\_\_\_\_

*[Signature]*  
Deputy Director - Oil & Gas Division

ADDRESS Middlebourne, WV

PHONE 758-4573

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Nov. 30 1972 by Violet Gregg made to R.W. Keener and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_ in Tyler County, Book 196 Page 238  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address of Well Operator

Very truly yours, L&M Petroleum Co.  
(Sign Name) *[Signature]* Asst. Sec.  
Well Operator

Rt. #1, Box 18-B  
Street  
Marietta  
City or Town  
Ohio 45750  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-095-0842 \_\_\_\_\_ PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by \_\_\_\_\_

BLANKET BOND

*[Handwritten signature]*



THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME Richard Hudson  
 ADDRESS \_\_\_\_\_ ADDRESS Parkersburg, WV 26101  
 TELEPHONE \_\_\_\_\_ TELEPHONE 304-422-7208  
 ESTIMATED DEPTH OF COMPLETED WELL: 4500' ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<b>250</b>		<b>125 sx</b>
7			
5 1/2			
4 1/2	<b>TD</b>	<b>TD</b>	<b>400 sx</b>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title