



HD 9-4-80

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

SEP 2 1980

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION

DEPT. OF MINES

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 25, 1980

Surface Owner Earl & Clyde Warner, et ux  
Address Box 29, Alma, WV

Company L&M Petroleum Co.

Address Rt. #1, Marietta, OH 45750

Mineral Owner Earl & Clyde Warner

Farm Earl & Clyde Warner Acres 260

Address \_\_\_\_\_

Location (waters) Big Run

Coal Owner Same as above

Well No. 1 Elevation 818

Address \_\_\_\_\_

District MCElroy County Tyler

Coal Operator None

Quadrangle Shirley

~~Address MUST BE POSTED AT THE WELL SITE~~

All conditions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-5-81.

INSPECTOR TO BE NOTIFIED Phil Tracy

ADDRESS Middlebourne, WV

PHONE 758-4573

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 1 1971 by Earl & Clyde Warner made to Royal Resources and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in Tyler County, Book 181 Page 503  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, L&M Petroleum Co.  
(Sign Name) [Signature] Asst. Sec.  
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address of Well Operator

Rt. #1, Box 18-B  
Street  
Marietta  
City or Town  
Ohio 45750  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit locating the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-095-0846 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by \_\_\_\_\_

BLANKET BOND



**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME Richard Hudson  
 ADDRESS \_\_\_\_\_ ADDRESS Parkersburg, WV 26101  
 TELEPHONE \_\_\_\_\_ TELEPHONE 304-422-7208  
 ESTIMATED DEPTH OF COMPLETED WELL: 4500' ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT PUT UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	250		125 sx
7			
5 1/2			
4 1/2	TD	TD	400 sx
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

**12/22/2023**

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title

PERMIT BOND



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name L&M Petroleum Co. Designated Agent Richard Hudson  
Address Rt. #1, Box 18-B, Marietta, OH Parkersburg, WV  
Telephone 1-614-373-8771 Telephone 1-304-422-7208  
Landowner EARL WARNER Soil Cons. District Upper Ohio  
Revegetation to be carried out by Upper Ohio S.C.D. (Agent)

This plan has been reviewed by Kenneth Mason SCD. All corrections  
and additions become a part of this plan. 8/28/80 Kenneth R. Mason  
(Date) (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure _____ (1)
Spacing <u>At Road 12"</u>	Material _____
Page Ref. Manual <u>1-8</u>	Page Ref. Manual _____
Structure <u>DISERSION DITCH</u> (B)	Structure _____ (2)
Spacing <u>UPPER SIDE OF RD.</u>	Material _____
Page Ref. Manual <u>1-11</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. SEP - 2 1980

Revegetation

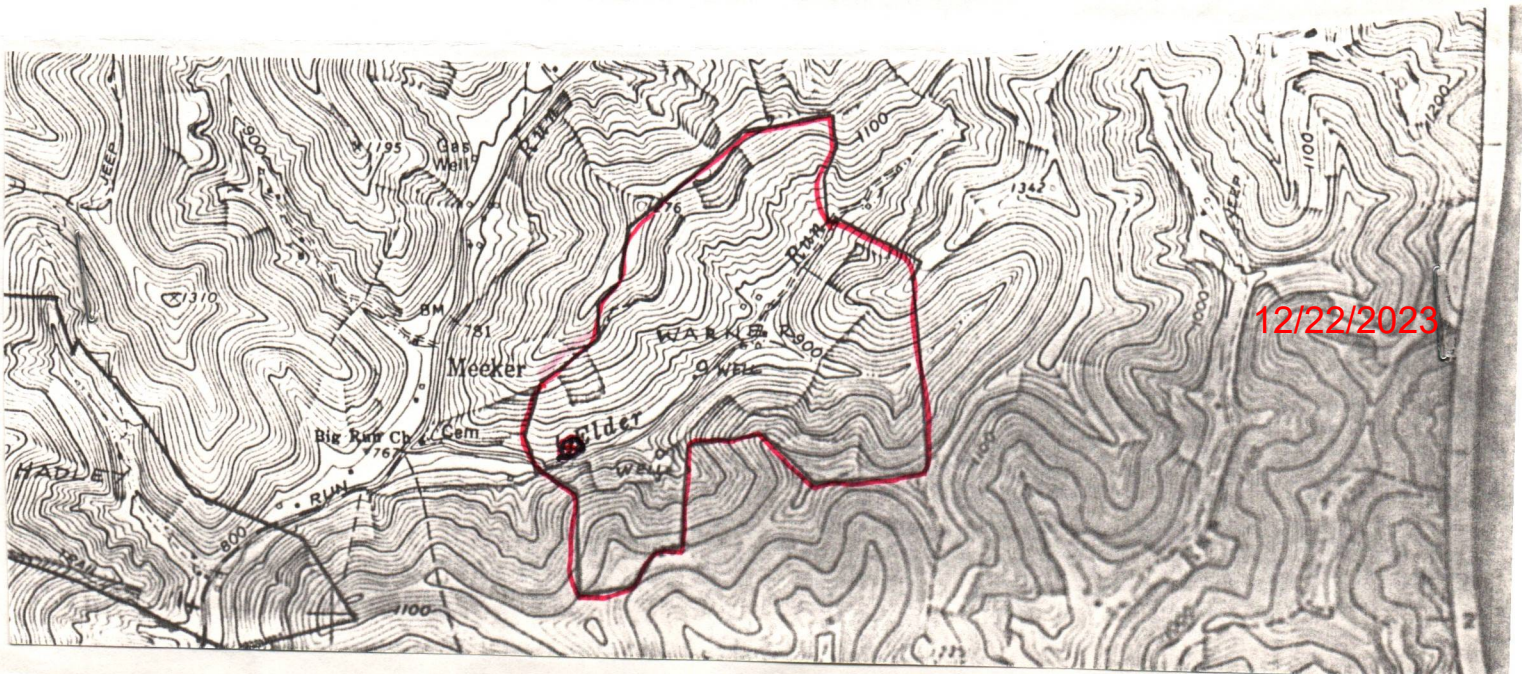
OIL & GAS DIVISION  
DEPT. OF MINES

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH _____
Fertilizer <u>500</u> lbs/acre (10-10-10 or equivalent)	Fertilizer _____ lbs/acre (10-10-10 or equivalent)
Mulch <u>HAY OR STRAW 1.5</u> Tons/Acre	Mulch _____ Tons/Acre
Seed: <u>KY 31</u> <u>30</u> lbs/acre	Seed: _____ lbs/acre
<u>ORCHARD</u> lbs/acre	_____ lbs/acre
<u>CLOVER</u> lbs/acre	_____ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle SHIRLEY

Legend: Well Site  
 Access Road



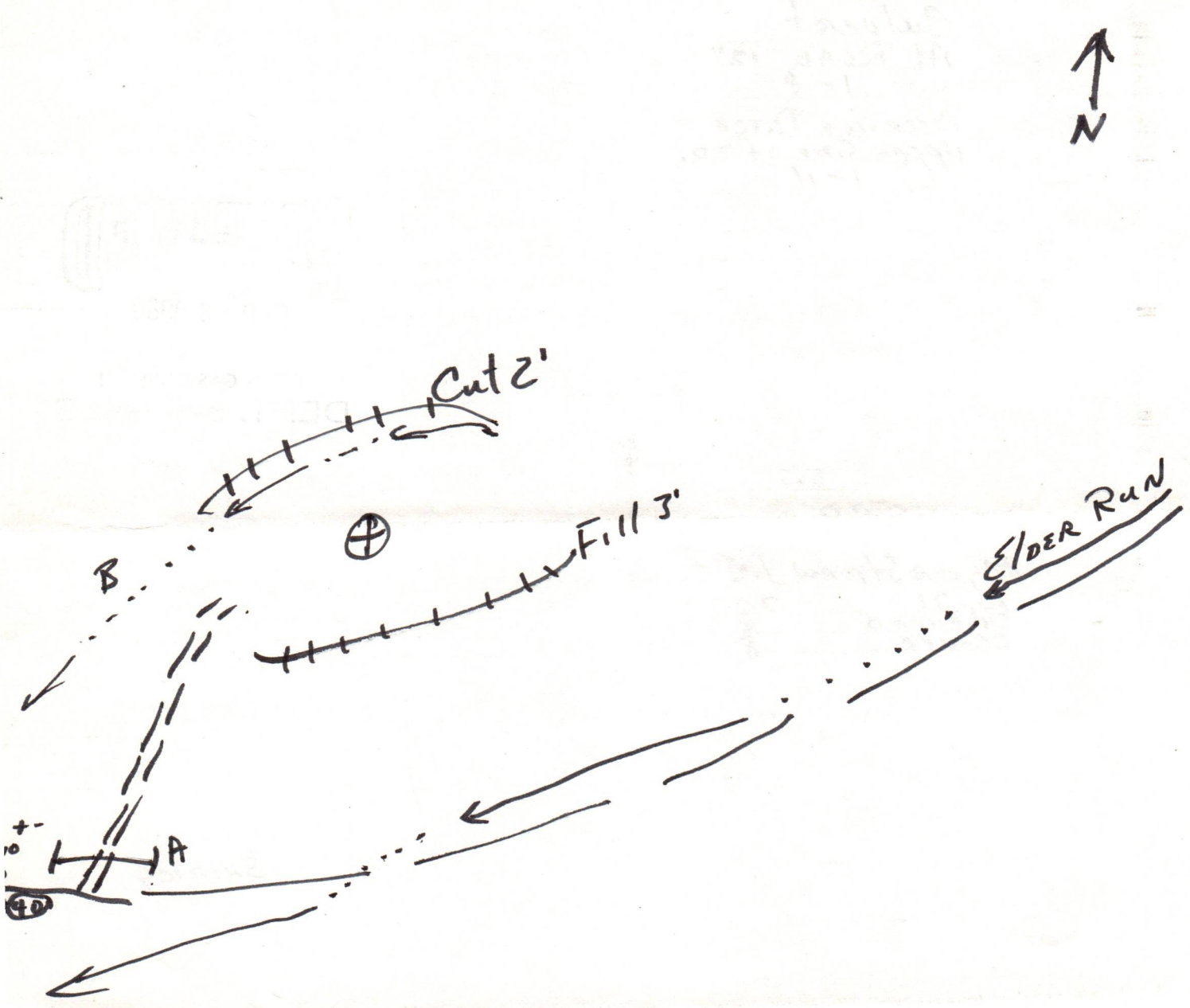


Well Site Plan

Legend: Property Boundary Road Existing Fence Planned Fence Stream Open Ditch

Diversion Spring Wet Spot Building Drain Pipe Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Following completion of well, drill pit will be filled in and the location reclaimed allowing only an area sufficient to operate the well. The disturbed area will be seeded, fertilized and mulched as needed.

Signature: Philip C. Auto L & M Petroleum, Inc.  
 Asst. Secretary Rd. #1 Newport Pike  
 Marietta, Ohio 45750

1-614-373-8771  
 12/22/2023

Please request landowners cooperation to protect new seedling for one growing season.



Anna Warner  
Box 29  
Alma, WV 26320

William Warner  
Box 29  
Alma, WV 26320

Gerald L. Warner, Sr.  
Box 18  
Alma, WV 26320

Herbert D. Warner  
10004 Propps Dr., N.E.  
Albuquerque, New Mexico 87101

Ruth Ann Snyder  
Box 442  
Middlebourne, WV 26149

Howard Warner  
Box 71  
Reader, WV 26167

Mildred Spencer  
1323 Alden Ave., S.W.  
Canton, OH 44706

Harold Warner  
Box 13  
Alma, WV 26320

Erma Spencer  
Box 24  
Alma, WV 26320

Sharon Smith  
Middlebourne, WV 26149

Richard Warner  
Middlebourne, WV 26149

Betty Jean Fletcher  
Alma, WV 26320

Michael Warner  
111 Milton Blvd.  
Newton Falls, OH 44444

Terry Warner  
698 Braceville Robinson Rd.  
Newton Falls, OH 44444

Linda K. Warner  
698 Braceville Robinson Rd.  
Newton Falls, OH 44444

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SEP 12 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

12/22/2023



AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF Ohio,  
COUNTY OF Washington:

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) / Form IV-3(A) / Form IV-4(A) ✓
- (2) Application on Form IV-2(B) / Form IV-3(B) / Form IV-4(B) ✓
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)

--all with respect to operator's Well No. Earl Warner #1 located in McElroy District, Tyler County, West Virginia, upon the person or organization named--

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SEP 12 1984

See the attached

OIL & GAS DIVISION -

DEPT. OF MINES

--by delivering the same in NA County, State of West Virginia, Ohio, on the 10 day of September, 1984 in the manner specified below.

New Mexico

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

- Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
- Handing it to a member of his or her family above the age of 16 years named \_\_\_\_\_ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

- Handing it to \_\_\_\_\_, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

- Handing it to the general partner, named \_\_\_\_\_, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

- Handing it to the corporation's employee / officer / director / attorney in fact / named \_\_\_\_\_.

X CERTIFIED MAIL/RETURN RECEIPT REQUESTED

Norma Anderson  
(Signature of person executing service)

Taken, subscribed and sworn before me this 10 day of September, 1984.  
My commission expires 8/3/88

[Signature]  
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

(Send copies to State & L.O. when applying for permit or copies of certified letter receipts).

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 02 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-095-0846

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>L &amp; M Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Reno ohio</u>	Size			
Farm <u>Earl Warner</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Mc Elroy</u> County <u>Tyler</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Final Inspection  
Reclaiming not started  
Hold

2-26-82

12/22/2023  
Robert Lowther 512



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

12/22/2023

DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb.   
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Shirley  
Permit No. 47-095-0846

Company L&M Petroleum Co.  
Address P.O. Box 89, Reno, OH 45773  
Farm Earl & Clyde Warner Acres 260  
Location (waters) Big Run  
Well No. 1 Elev. 818  
District McElroy County Tyler  
The surface of tract is owned in fee by same as above  
Address Box 29, Alma, WV  
Mineral rights are owned by same as above  
Address \_\_\_\_\_  
Drilling Commenced 9/15/80  
Drilling Completed 9/20/80  
Initial open flow 150 cu. ft. \_\_\_\_\_ bbls.  
Final production 80 cu. ft. per day \_\_\_\_\_ bbls.  
Well open 6 hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8	248		
7			
5 1/2			
4 1/2	3360.7	3360.7	150 sx
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well was re-frac'ed on 8/19/81 using 967.5 MSCF Nitrogen; BD: 2800; ATP: 2800;  
RATE: 45MSCF/min; ISI:2200; 5 min: 2100  
Bridgeplug set at 2630; Perf w/ 30 shots from 2546-2570

Bridge Plug set @ 2630'

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet  
Producing Sand Gordon Sandstone Depth 2552-2576

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Maxon Sand			1681	1694		
Big Lime			1711	1774		
B. Injun Sand			1850	1978		
Weir Sand			2132	2194		
Berea Sand			2324	2328		
Gordon Sand			2552	2576		

NOTE: No logs or samples were taken above these depths.

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AUG 31 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

12/22/2023

(over)

\* Indicates Electric Log tops in the remarks section.







Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

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JAN 23 1985

OIL & GAS DIVISION

Permit No. 095-846

Well No. 1

COMPANY Ohio L & M ADDRESS Reno Ohio

FARM Earl Warner DISTRICT McClroy COUNTY Tyler

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
2530 - 2300	Cement					1360	4 1/2	2000
2300 - 2000	Bel					0	8 5/8	248
2000 - 1850	Cement							
1850 - 1400	Bel							
1400 - 1300	Cement							
1300 - 320	Bel							
320 - 220	Cement							
220 - 40	Bel							
40 - 0	Cement							

Drillers' Names Daryl Perkins

Remarks:

Jan 16 17, 1985 I hereby certify I visited the above well on this date.  
DATE

R.A. Lowther  
DISTRICT WELL INSPECTOR

12/22/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 3/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

12/22/2023  
DISTRICT WELL INSPECTOR



RECEIVED  
SEP 12 1984



1) Date: 9/10, 19 84  
2) Operator's Well No. Earl Warner #1  
3) API Well No. 47 - 095 - 0846 - P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
DEPT. OF MINES  
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil  / Gas  / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production  / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow  )  
5) LOCATION: Elevation: 818 Watershed: Big Run 0 Mi 29A  
District: MEXX McElroy County: Tyler Quadrangle: Shirley  
6) WELL OPERATOR Ohio L&M Co., Inc. 7) DESIGNATED AGENT Don Berry  
Address P.O. Box 89 Address Main Street  
Reno, OH 45773 Middlebourne, WV  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name Robert Lowther Name Not known at this time  
Address General Delivery Address \_\_\_\_\_  
Middlebourne, WV (304-758-4764)

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Retrieve approximately 2/3 of 4.5" casing and 1/2 of 8 5/8" casing from well.  
Use gel through producing zones, set 100' of cement plug above zones, set  
100' cement plug at 4.5" free point, set 100' of cement beginning 75' below 8 5/8"  
casing, 50' cement plugs to surface. Or as required by W.V. Div. of Oil & Gas.

OFFICE USE ONLY  
PLUGGING PERMIT

Permit number 47-095-0846-P Date October 4, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires October 4, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: 107 BLANKET	Agent: LS	Plat: MJ	Casing: MA	Fee: NF
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Margaret J. Hesse  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

12/22/2023



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE:  LIQUID INJECTION  GAS  
 LOCATION:  UNDERGROUND STORAGE  SPILLWAY  
 WELL OPERATOR: Ohio Well Co., Inc.  
 ADDRESS: P.O. Box 89, Reno, OR 97133  
 COUNTY: Wheeler  
 DISTRICT: Wheeler  
 ELEVATION: 818  
 HILL GAS FIELD LOCATION: 818  
 UNDERGROUND STORAGE: Big Dam  
 SPILLWAY: OMI SPPA  
 LIQUID INJECTION: Water disposal  
 PLUGGING CONTRACTOR: Don Berry  
 ADDRESS: Main Street, Middlebourne, WV  
 NAME: Robert Lowder  
 ADDRESS: General Delivery, Middlebourne, WV (304-758-1761)  
 NAME: Not known at this time  
 ADDRESS:

WORK ORDER: The work order for the nature of plugging the well is as follows:  
 Retrieve approximately 2 1/2' of 8" casing and 1/2' of 8 5/8" casing from well.  
 Use gel through producing zones, set 100' of cement plug above zones, set  
 cement plug at 1.5" free point, set 100' of cement beginning 75' below 8 5/8"  
 casing, 50' cement plug to surface. Or as required by W.V. Div. of Oil & Gas.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS  
 Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Signature: [Signature]  
 Title: Inspector  
 Date: 12/22/2023  
 Permit Number: 127-022-1206-2





1) Date: 9/10, 19 84  
2) Operator's Well No. Earl Warner #1  
3) API Well No. 17 - 095 - 0816  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil  / Gas  / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
 B (If "Gas", Production  / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow  )
- 5) LOCATION: Elevation: 818 Watershed: Big Run  
 District: NORTH McClroy County: Tyler Quadrangle: Shirley
- 6) WELL OPERATOR Ohio LAM Co., Inc. 7) DESIGNATED AGENT Don Berry  
 Address P.O. Box 89 Address Main Street  
Reno, OH 45773 Middlebourne, WV
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
 Name Robert Lowther Name Not known at this time  
 Address General Delivery Address \_\_\_\_\_  
Middlebourne, WV (304-758-4764)

WORK ORDER: The work order for the manner of plugging this well is as follows:

Retrieve approximately 2/3 of 4.5" casing and 1/2 of 8 5/8" casing from well. Use gel through producing zones, set 100' of cement plug above zones, set cement plug at 4.5" free point, set 100' of cement beginning 75' below 8 5/8" casing, 50' cement plugs to surface. Or as required by W.V. Div. of Oil & Gas.



**INSTRUCTION TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

**NOTE:** If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.





1) Date: 9/10 1984  
 2) Operator's Well No. Earl Warner #1  
 3) API Well No. 47 - 095 - 0046-P  
                   State County Permit

STATE OF WEST VIRGINIA  
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
 NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

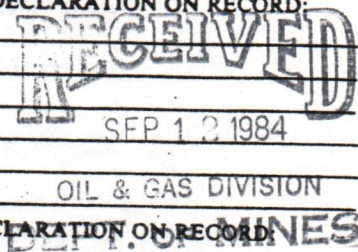
- (i) Name William Warner  
 Address Box 29  
           Alma, WV 26320
- (ii) Name Anna Warner  
 Address Box 29  
           Alma, WV 26320
- (iii) Name SEE THE ATTACHED  
 Address \_\_\_\_\_

5 (i) COAL OPERATOR NA

Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name NA  
 Address \_\_\_\_\_  
 Name NA  
 Address \_\_\_\_\_  
 OIL & GAS DIVISION



5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name NA  
 Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Ohio L&M Co., Inc.

By Norma Anderson  
 Its Norma Anderson, Asst. Secretary

Norma Anderson  
 this 10 day of September, 1984.  
 My commission expires 8/3, 1988.

Address P.O. Box 89  
Reno, OH 45773

Notary Public, Washington County,  
State of Ohio

Telephone 614-373-8771



I N S T R U C T I O N S   T O   A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.





**RECEIVED**  
MAR 25 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION  
**DEPT. OF MINES**

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None  
Coal Operator or Owner  
\_\_\_\_\_  
Address  
None  
Coal Operator or Owner  
\_\_\_\_\_  
Address  
Earl & Clyde Warner Et. Ux.  
Lease or Property Owner  
Middlebourne, WV  
Address

Ohio L. & M. Co., Inc.  
Name of Well Operator  
P.O. Box 89, Reno, Ohio 45773  
Complete Address  
February 9, 19 85  
WELL AND LOCATION  
McElroy District  
Tyler County  
WELL NO. Earl Warner #1  
Earl and Clyde Warner Farm  
Robert Lowther

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Ritchie

ss:

Kyle D. Perkins and Roy B. Garner

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Ohio L. & M. Co. for L&M Petroleum, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13th day of January, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Bridge plug at 2630			1300	2000
2530-2300	Cement		0	248
2300-2000	Gel			
2000-1850	Cement			
1850-1400	Gel			
1400-1300	Cement			
1300-320	Gel			
320-220	Cement			
220-40	Gel			
40-0	Cement			
Coal Seams				
(Name)				
(Name)				
(Name)				
(Name)				

3-26-85  
Description of Monument  
7" pipe cemented into  
the 8" pipe. App. 36"  
above the surface.

and that the work of plugging and filling said well was completed on the 17th day of January, 19 85.

And further deponents saith not.

Kyle D. Perkins  
Roy B. Garner 12/22/2023

Sworn to and subscribed before me this 18th day of March, 19 85.

Daryl L. Bell  
Notary Public

My commission expires:  
April 10, 1994

Permit No 47-095-0846-P

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MAR 2 5 1982

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF TEXAS

3-50-82

12/22/2023



RECEIVED

AUG 30 1983

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 095-0846  
Company L & M petroleum  
Inspector R. Howlhee  
Date \_\_\_\_\_

County Tyler  
Farm Earl Warner  
Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	<u>✓</u>	_____
25.01	Necessary Equipment to prevent Waste	<u>✓</u>	_____
23.03	Reclaimed Drilling Site	<u>✓</u>	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No surface or underground Pollution	<u>✓</u>	_____
7.03	Identification Markings	<u>✓</u>	_____

COMMENTS: This well was drilled before  
started to work

I have inspected the above well and (HAVE) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R.A. Lowther  
DATE: Aug 26 1983

12/22/2023





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 2, 1983

L & M Petroleum Company  
P. O. Box 89  
Reno, Ohio 45773

In Re: PERMIT NO: 47-095-0846  
FARM: Earl & Clyde Warner  
WELL NO: 1  
DISTRICT: McElroy  
COUNTY Tyler

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/

12/22/2023





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APR 24 1985

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
March 29, 1985

COMPANY Ohio L & M Oil Company, Inc.  
P.O. B ox 89  
Reno, Ohio 45773

PERMIT NO 095-0846-P (10-4-84)  
FARM & WELL NO Earl Warner #1  
DIST. & COUNTY McElroy, Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Lowther

DATE Apr 22, 1985

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T.H. B.B.

Administrator-Oil & Gas Division

April 25, 1985

DATE

TMS/chm/nw



**RECEIVED**

FEB 19 1981

<p>1.0 API well number: (If not assigned, leave blank. 14 digits.)</p>	<p><u>47 - 095 - 2-0846 - 0000</u></p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>103</u> Section of NGPA</p>	<p><u>N/A</u> Category Code</p>	<p>OIL &amp; GAS DIVISION DEPT. OF MINES</p>		
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>3650</u> feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>L&amp;M Petroleum, Co.</u> Name</p>		<p><u>023971</u> Seller Code</p>		
	<p><u>RD#1, Box 18-B Newport Pike</u></p>				
	<p><u>Marietta,</u> City</p>	<p><u>Ohio</u> State</p>	<p><u>45750</u> Zip Code</p>		
<p>5.0 Location of this well. (Complete (a) or (b).)</p> <p>(a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>N/A</u> Field Name</p>				
	<p><u>Tyler</u> County</p>		<p><u>W. VA.</u> State</p>		
<p>(b) For OCS wells:</p>	<p><u>N/A</u> Area Name</p>		<p><u>N/A</u> Block Number</p>		
	<p>Date of Lease: Mo. Day Yr.</p>		<p><u>N/A</u> OCS Lease Number</p>		
<p>(c) Name and identification number of this well. (35 letters and digits maximum.)</p>	<p><u>Warner # 1</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir. (35 letters maximum.)</p>	<p>_____</p>				
<p>6.0 (a) Name and code number of the purchaser. (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Columbia Gas Transmissions</u> Name</p>		<p><u>001030</u> Buyer Code</p>		
<p>(b) Date of the contract:</p>	<p><b>APPLIED FOR ONLY</b> Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well</p>	<p><u>7.000</u> Million Cubic Feet</p>				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: <b>ESTIMATED</b> (As of filing date. Complete to 3 decimal places.)</p>	S/MMBTU	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	S/MMBTU	<u>2.384</u>	<u>0.000</u>	<u>0.000</u>	<u>2.384</u>
<p>9.0 Person responsible for this application.</p>	<p><u>Jean Kettering</u> Assistant-Secretary</p>				
<p>Agency Use Only</p>	<p>Name <u>Jean Kettering</u> Title</p>				
<p>Date Received by Juris. Agency</p>	<p>Signature <u>Jean Kettering</u></p>				
<p>Date Received by FERC</p>	<p><u>February 16, 1981</u> Date Application is Completed</p>		<p><u>614-373-8771</u> Phone Number</p>		

FEB 19 1981

12/22/2023



PARTICIPANTS:

DATE: MAY 27 1987

BUYER-SELLER CODE

WELL OPERATOR:

L + M Petroleum Co.

023971

FIRST PURCHASER:

Columbia Gas Trans. Corp

004030

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

81-2-19-103-095-0846

Use Above File Number on all Communications  
Relating to Determination of this Well

*CK onap 1000'*

*✓ OK*

*Qualifies J. R. Huzzey*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 2.0 NA
- 2. IV-1 Agent Joanne Cagan
- 3. IV-2 Well Permit —
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening —
- 6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —
- 7. IV-39 Annual Production — years
- 8. IV-40 90 day Production — Days off line: —
- 9. IV-48 Application for certification. Complete?
- 17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 28. Other: Survey — Logs — Geological Charts —  
Structure Map — 1: 4000 Map — Well Tabulations —  
Gas Analyses —
- (5) Date commenced: 9-15-80 Date completed 9-20-80 Deepened —
- (5) Production Depth: 2552-76
- (5) Production Formation: Fifty foot/Gordon
- (5) Final Open Flow: 80 mcf
- (5) After Frac. R. P. NA
- (6) Other Gas Test: —
- (7) Avg. Daily Gas from Annual Production: —
- (8) Avg. Daily Gas from 90-day ending w/1-120 days —
- (8) Line Pressure: — PSIG from Daily Report —
- (5) Oil Production: — From Completion Report —
- 17. Does lease inventory indicate enhanced recovery being done No
- 17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information — Does computer program confirm? —
- Is Determination Objected to — By Whom? —

**12/22/2023**

*5*



Date February 16, 1981

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No Warner #1  
API Well No 095 - 0846  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
MGPA Section 103

WELL OPERATOR L&M Petroleum Co.  
ADDRESS RD#1 Box 18-B Newport Pike  
Marietta, Ohio 45750  
GAS PURCHASER Columbia Gas Trans. Corp.  
ADDRESS Box 1273  
Charleston, W.VA. 25325

DESIGNATED AGENT Ms. Joanne Cogan  
ADDRESS 113 Sherwood Drive  
Williamstown, W.VA. 26187  
LOCATION Elevation 818  
Watershed Big Run  
Dist McElroy County Tyler Road Shirley  
Gas Purchase Contract No APPLIED FOR ONLY  
Meter Chart Code N/A  
Date of Contract N/A

Date surface drilling was begun 9-15-80

Indicate the bottom hole pressure of the well and explain how this was calculated

OATH: I SWEAR AND AFFIRM THAT TO THE BEST OF MY KNOWLEDGE:  
AFFIDAVIT

I, Jean Kettering, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 16, 1977 the well satisfies applicable state or federal well spacing requirements and the well is not within a protection unit, in existence at the time surface drilling began, which is applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 16, 1977 and the well was capable of producing gas in commercial quantities. I state, further, that I have concluded to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

OHIO  
STATE OF ~~XXXXXXXXXX~~  
COUNTY OF WASHINGTON TO WIT

I, Naoma Jean Britton, a Notary Public in and for the state and county aforesaid, do certify that Jean Kettering, whose name is signed to the writing above, bearing date the 16th day of February, 1981, has acknowledged the same before me, in my county aforesaid given under my hand and official seal this 16th day of February, 1981.  
My term of office expires on the 2 day of August, 1983.

[NOTARIAL SEAL]

12/22/2023





State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

IN THE MATTER OF AN EXTENSION )  
OF THE ABATEMENT TIME FOR VIO- )  
LATIONS OF CODE 22-4-7 ON FIVE )  
WELLS OWNED BY OHIO L & M CO., )  
INC. IN PLEASANTS AND TYLER )  
COUNTY. )

CAUSE NO. 65

ORDER NO. 1

Report of the Office

Ohio L & M Co., Inc. has requested a six month extension of the abatement time for violations of 22-4-7 on wells in Pleasants and Tyler Counties.

Findings of Fact

1. Ohio L & M Co., Inc. is an operator as defined in 22-4-1(y) of the West Virginia Code, and therefore, subject to the provisions of Chapter 22, Article 4, of the Code of West Virginia.

2. The Office of Oil and Gas of the Department of Mines, has jurisdiction over the wells drilled by the operator as described in 22-4-1a.

3. On March 20, 1984, Inspector Robert Lowther posted violations of 22-4-7 for failure to plug wells 073-0803, 095-0791, 095-0844, 095-0845, and 095-0846 after being abandoned for twelve months.

4. On March 26, 1984, Ohio L & M Co., Inc. sent a letter to the Office requesting a six month extension of the violations to complete the wells and they assert they have bona-fide future use.

Conclusions of Law

1. The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined 22-4-1g through 22-4-1i of the Code and to consider the bona-fide future use of the wells as presented by the operator as per 22-4-7.

12/22/2023



2. The operator has shown bona-fide future use for the wells through plans for recompletion.

Order

Wherefore, it is hereby ordered that the abatement time for violations posted March 20, 1984 on wells 073-0803, 095-0791, 095-0844, 095-0845, and 095-0846 be extended six (6) months until October 1, 1984. It is further ordered that if said wells are not in full production by October 1, 1984, those wells not in production shall be promptly plugged within sixty days thereafter. Reports shall also be made to the Office as to the progress of putting these wells into production.

Entered at Charleston, West Virginia, this 2nd day of April, 1984.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES  
STATE OF WEST VIRGINIA

By:   
Theodore M. Streit, Administrator



IV-27  
9-83

RECEIVED  
MAR 23 1984



OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: mar 20, 1984  
Well No: 1  
API NO: 47 - 095 846  
State County Permit

### Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil \_\_\_ / Gas \_\_\_ Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
Of "Gas" - Production \_\_\_ / Storage \_\_\_ / Deep \_\_\_ / Shallow ✓ /

LOCATION: Elevation: 818 Watershed: Big Run  
District: meador County: Tyler Quadrangle: \_\_\_\_\_

WELL OPERATOR L.M. petroleum DESIGNATED AGENT Doss Berry  
Address P.O. Box 89 Address \_\_\_\_\_  
Reno, O. 45773 Middlebourne W. Va.

The above well is being posted this 20 day of March, 1984, for a violation of Code 22-4-7 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to plug well after it has been abandoned more than 12 months*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until mar 27, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther  
Oil and Gas Inspector

Address Middlebourne  
W. Va.

Telephone: 758-4764  
**12/22/2023**



**RECEIVED**  
MAR 29 1984

Date: Mar 27 1984  
Operator's Well Number: \_\_\_\_\_  
API Well No.: No. 47 - 095 - 846  
State County Permit

**OIL & GAS DIVISION  
DEPT. OF MINES**

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION**

WELL TYPE: Oil  / Gas  / Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
Underground  
If "Gas" - Production  / Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 818 / Watershed: Big Run  
District: Mc Elroy / County: Tyler / Quadrangle: \_\_\_\_\_  
WELL OPERATOR: L.M. Petroleum  
Address: P.O. Box 89 Reno Ohio  
DESIGNATED AGENT: Don Berry  
Address: Middlebourne W.V.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on Mar 27, 1984.  
The violation of Code 22-4-7, heretofore found to exist on Mar 20, 1984 by Form IV-27, "Notice of Violation"  / Form IV-28, "Imminent Danger Order" \_\_\_\_\_ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*Failure to plug well after well has been abandoned more than 12 months*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther  
Oil and Gas Inspector  
Address: Middlebourne  
W.V. 26144  
Telephone: 758-4764

PURCHASER: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



RECEIVED  
MAR 2 1984

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES OFFICE OF OIL AND GAS  
ORDER FOR FAILURE TO ABATE VIOLATION

Date: March 27 1984  
Operator's Well Number: 100-100  
API Well No. 100-100  
State West Virginia County Putnam Permit 100-100

WELL TYPE: Oil  Gas   Liquid Injection  Water disposal   
LOCATION: Underground  Surface  Production  Storage  Deep  Shallow   
WELL OPERATOR: Putnam County Coal Co.  
DESIGNATED AGENT: Putnam County Coal Co.

The violation of Code 20-2-7 is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well and that the data has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

USE REVERSE SIDE OF THIS ORDER IF NECESSARY!  
*Failure to plug well after work has been completed more than 15 months*

In accordance with Code 20-2-4 (b), a well operator or controlling coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.  
To cease further operations until the violation has been fully abated.  
To continue cessation of operations until the minimum danger is fully abated.  
In accordance with the provisions of Code 20-2-4 (b), the well operator is hereby ORDERED

PURCHASER: \_\_\_\_\_  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Oil and Gas Inspector: \_\_\_\_\_  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator of the designated agent.)



**RECEIVED**

JAN 22 1985

**OIL & GAS DIVISION  
DEPT. OF MINES**

Date: Jan 17, 1985  
Operator's \_\_\_\_\_  
Well Number \_\_\_\_\_  
API Well No.: 47 - 095 - 846  
State County Permit

488

**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION**

**NOTICE OF ABATEMENT**

WELL TYPE: Oil \_\_\_\_\_ / Gas  Liquid Injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
Underground  
If "Gas" - Production  Storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow   
LOCATION: Elevation: 815 Watershed: Big Run  
District: McHenry County: Tyler Quadrangle: Shirley  
WELL OPERATOR Ohio LYM JANE DESIGNATED AGENT \_\_\_\_\_  
Address P.O. Box 89 Address \_\_\_\_\_  
Reno Ohio Middlebourne W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Jan 17, 1985,

The violation of Code § 22-4-7 heretofore found to exist on March 20, 1984, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

*well is plugged*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Lowther  
Oil and Gas Inspector  
Address Middlebourne  
W. Va. 26149  
Telephone 758-4764



RECEIVED  
JAN 2 1952

FORM IV 31  
8-52

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Date: \_\_\_\_\_  
Operator's \_\_\_\_\_  
Well Number \_\_\_\_\_  
API Well No. 47 \_\_\_\_\_  
State \_\_\_\_\_  
County \_\_\_\_\_  
Permit \_\_\_\_\_

WELL TYPE: Oil \_\_\_\_\_ Gas \_\_\_\_\_  
Liquid Injection \_\_\_\_\_  
Underground \_\_\_\_\_  
Production \_\_\_\_\_  
Elevation: \_\_\_\_\_  
Watered \_\_\_\_\_  
Designation: \_\_\_\_\_  
Well Operator \_\_\_\_\_  
Address \_\_\_\_\_  
Designated Agent \_\_\_\_\_  
Address \_\_\_\_\_

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on \_\_\_\_\_ 19\_\_\_\_\_.  
The violation of Code \_\_\_\_\_ of the State of West Virginia was found to exist. \_\_\_\_\_  
of violation \_\_\_\_\_ Form IV 28, "Limit of Danger Order," of the State of West Virginia was found to exist. \_\_\_\_\_  
in imminent danger. Order requiring operations to cease, such requirement is hereby notified that the may  
resume operations.

*Check 92-D*

*well is plugged*

A copy of this notice has been posted at the well and sent by certified or registered mail to the indicated well operator or his designated agent.

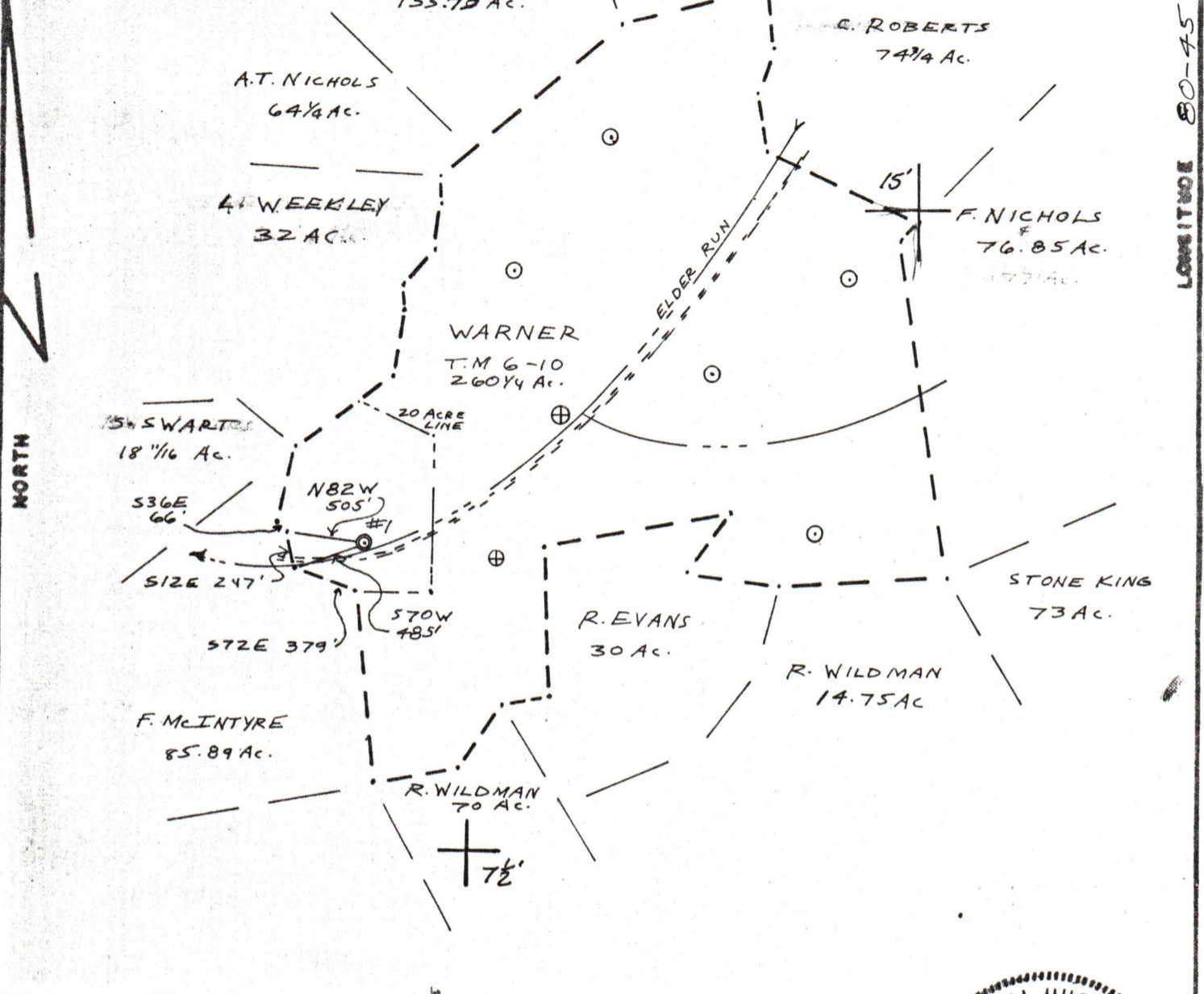
Inspector's Name \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_

12/22/2023



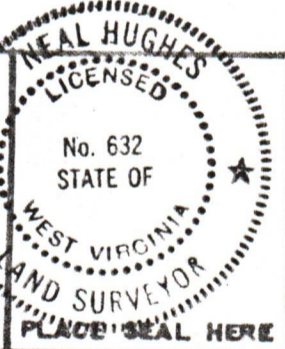
- ⊙ = PROPOSED WELL
- ⊕ = EXISTING WELL
- - - = BOUNDARY LINE
- - - = 20 ACRE SPACING LINE

LETITUDE 39-30  
 13300' SOUTH  
 9350' WEST



FILE NO. L-211  
 DRAWING NO. 1  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION B.M. 781

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Neal Hughes  
 R.P.E. \_\_\_\_\_ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (6-78)



DATE August 13, 1980  
 OPERATOR'S WELL NO. 1  
 API WELL NO. 47-095-0846-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS", PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 818' WATER SHED BIG RUN  
 DISTRICT McELROY COUNTY TYLER  
 QUADRANGLE SHIRLEY 7 1/2 WEST UNION 15'  
 SURFACE OWNER EARL WARNER, ET UX. + CLYDE WARNER, ET UX. ACREAGE 260 1/4  
 OIL & GAS ROYALTY OWNER EARL WARNER, ET UX. + CLYDE WARNER, ET UX. LEASE ACREAGE 260  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

12/22/2023

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Devonian Shale ESTIMATED DEPTH 4500'  
 WELL OPERATOR Ohio Lom Co. Inc. DESIGNATED ADDRESS Don Berry  
 ADDRESS 441 Po Box 89 ADDRESS Main Street  
Careno, Ohio 45993 Middlebourne, W. Va. 26149