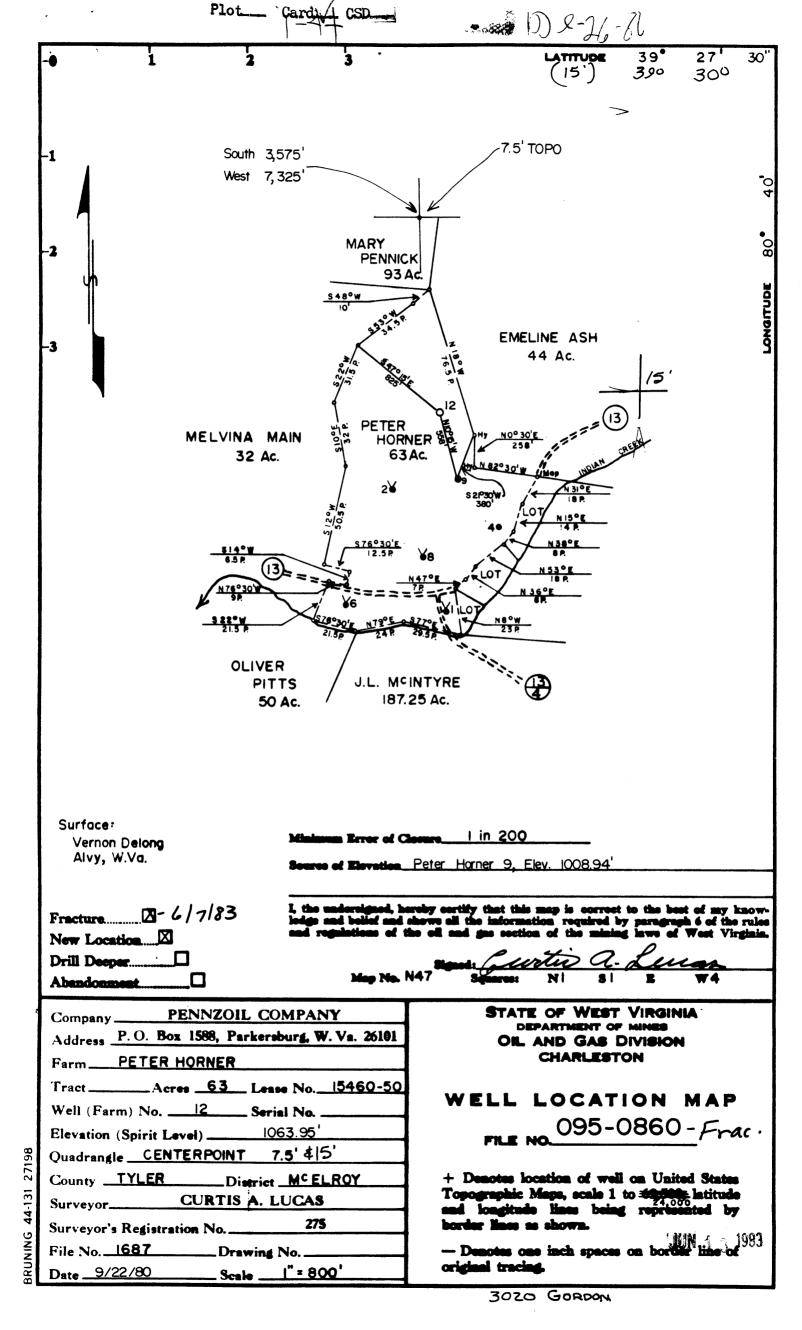
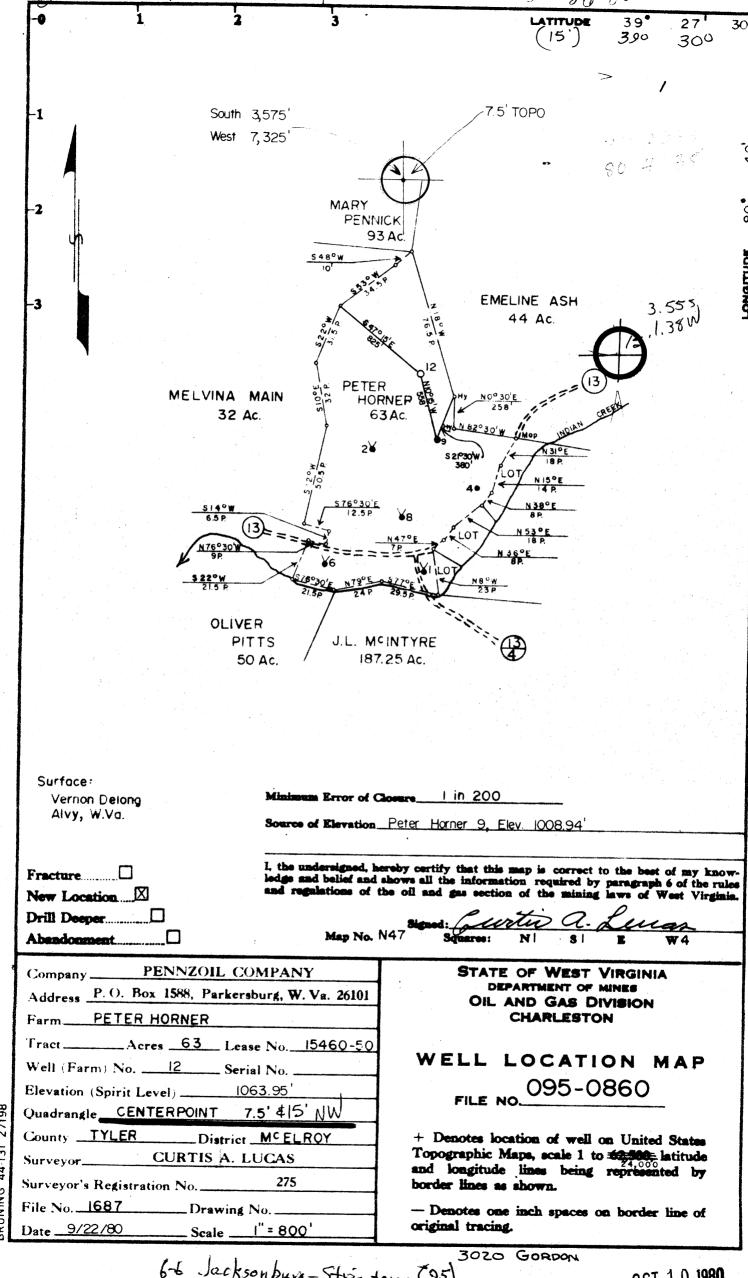
West Virginia Department of Environmental Protection Office of Oil & Gas

WELL LOCATION FORM: GPS

API:	47-095-086	0 P		WELL NO:	12				
FARM NAME:	Peter	Horner							
RESPONSIBLE PARTY	NAME:	East Re	sources, Inc.		***************************************				
COUNTY:	Tyler			DISTRICT:	McElroy				
QUADRANGLE:		Centerpoint 7.5'							
SURFACE OWNER:	B	Barry & Heidi W	aybright						
ROYALTY OWNER:	E	Cast Resources, In	ıc. et al.		***************************************				
UTM GPS NORTHING		4,366,394	(NAD 27)						
UTM GPS EASTING:		526,446	(NAD 27)	GPS ELEVATION:	324 m.				
height ab 2. Accuracy 3. Data Col Survey Grade Mapping Grad	cation plat for a ot GPS coordin NAD 1983, Zo ove mean sea of to Datum - 3. lection Method GPSP R de GPS P	a plugging perminates that do not one:17 North, Colevel (MSL) - moders do not be processed Do not be proce	it on the above meet the followard Universets. ifferential ential ential ential ential ential	e well. The Office of wing requirements: ts: meters, Altitude					
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. Timothy P. Roush Professional Surveyor									
Signature			-	Γitle 🔭 🧢	7 0 - man				
July 11, 2005 Date	5			Vor Stronger	Onice of Conof 1 4 2005 Descriment of mental Protection				

TYL 0860





Card

Plot

6-6 Jacksonburg-Stringtown (95)





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division

Quadrangle Centerpoint 7.5' Permit No. 47-095-0860	WELL R	ECORD		Rotary Cable Recycling Water Floor	Gas
Company Pennzoil Company Address P. O. Box 1588, Parkersb Farm Peter Horner A	urg,WV 2610	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Indian Creek Well No. 12 El District McElrov County T	ev.1063.95'	Size 20-16 Cond.			
The surface of tract is owned in fee by		13-10"			
Vernon Delong		9 5/8		ļ	
Address Alvy, WV		8 5/8	965	965	150 sks
Mineral rights are owned by Dessel P.	<u>Yeater</u>	7			
Address 639 Washington A	<u>ve. Clark</u> sbur พง	每 1/2 4 1/2			
Drilling Commenced 11-15-80		3	3015	3015	100 sks
Drilling Completed 11-25-80 Initial open flow 3000 cu. ft. 1		2		 	
Final production 3000 cu. ft. per day	7/2 bbls.	Liners Used			
Well openhrs. before test_					
Well treatment details:		Attach copy of c	ementing rec	ord	
		·	ememing reci	1806	<i>7</i> o
Perf: 2944-2948-8H				1001	<u> </u>
Fractured: 11-15-80 w/250	gals, 15% HCL	. 140 BGW. 1	000# 20/40) sd	
1746641641.11.10.00 7/200		, , , , , , , , , , , , , , , , , , , ,			
			·····		
Coal was encountered at	Feet_		Inche	s	
Fresh waterFe	et	Salt V	Vater		Feet
Producing Sand Gordon		Depth	2944	-48	
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Water	* Remarks
Sand Shale & Sand Little Lime Pencil Cave Blue Monday Big Lime Loyalhanna Pocono Big Injun Pocono Shale Gordon Total Depth	0 470 1346 2090 2102 2116 2152 2198 2240 2360 2936	470 1346 2090 2102 2116 2152 2198 2240 2360 2936 3020			

DRILLING CONTRACTOR:



1) D	ate:	May	23	3		19	23
	perator's Vell No	Peta	- tyr-	iovaer	in.	12	

Permit

3) API Well No. 47
State County

			DI	EPART		OF MINES, OIL	and gas divisio	DN	
				OIL A	ND GA	S WELL PERMIT	APPLICATION		
WELL TYPE:						/ Underground st	Orage	/ Deen	/ Shallow
LOCATION:	Eleva		1711-198	9.99					
WELL OPEN	Distri	· .	is troy to 11 G	00081	112	County:			<u> Contermoint O</u>
WELL OPERA	AIUK		1 105 100	85, 334	* 3	11) DESIGNATED Address		<u>mes A. Craws</u> 1548
		Parks	rsbur	a, M	/ 21	310)	Address		
OIL & GAS ROYALTY O	MAND D	Desse	. 1 12 1	Yeate	3 54				Bu 1996 See S. Marie 1994 Annier 1900 de la marie 1896 en 1
Address	WNEK _	6 39 5	eshin Sbura	gton		12	Address	TOR	MARTECIAL COAL
Acreage						13) COAL OWNER	R(S) WITH DECL	ARATION ON RECORD:
SURFACE OV	WNER	Verne Alvy,	m Dele	240	***************************************				
Address		71.1 V 7 ₂	717		***********************		Address		
Acreage							Name		
FIELD SALE	(IF MAD	E) TO:					Address		
Address	-								
OIL & GAS II	NSDECTO	D TO DE	NOTIFIE	D.		14			ATION ON RECORD:
Name	NSFECIC	Robert	A. C	ע Mthe	i.Y		NameAddress		
Address		Senera		very			11441055		
		710010							
PROPOSED V	WORK:						/ Frac		
		Other phy					ew formation		
GEOLOGICA	L TARGE				/% 1 T				
17) Estimated	depth of c	completed v	vell,	1	020	feet			
							alt,	feet.	
19) Approxim	ate coal se	am depths:	***************************************		****	Is coal	being mined in the	area? Yes	/ No
CASING AND	TUBING	G PROGRA	ΔM						
CASING OR	l	SPE	CIFICATION	NS	. 11	FOOTAG	E INTERVALS .	CEMENT FILL-U	P PACKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	1 TACKERS
Conductor									Kinds
Fresh water									
Coal Intermediate									Sizes
Production						Saa Mal	1 Record		Depths set
Tubing						40 42 Mg 179 Mg			Deptils set
Liners									Perforations:
									Top Botton
								-	
EXTRACTION	N RIGHTS			<u> </u>	I_		<u> </u>	N N	<u> </u>
Check and pro			wing:						
Included	d is the lea	se or leases	or other	continu	ing cont	ract or contracts l	y which I hold the	right to extract of	l or gas.
☐ The req	uirement c	of Code 22-	4-1-(c) (1)	throug	sh (4). (5	See reverse side fo	r specifics.)		
ROYALTY PR			wiret the e	::					
similar provision	on for con	npensation	to the ow	ner of	the oil o	pon a lease or other or gas in place whi	r continuing contra ch is not inherently	ct or contracts prov v related to the vo	viding for flat well royalty of lume of oil or gas so extra
produced or m	arketed?	Yes 🔲	No 📙						and of on of gas so child
ne answer above Required Copi			ional is n	eeded.	If the an	swer is Yes, you n	nay use Affidavit F	orm IV-60.	
	-	•	nd the end	losed n	lat and r	eclamation plan h	ave heen mailed hu	registered mail or	delivered by hand to the al
named coal ope	erator, coa	al owner(s),	and coal	lessee o	on or bei	fore the day of the	mailing or delivery	y of this Permit A	oplication to the Departmen
Mines at Charl	eston, We	st Virginia.						to the state of	
Notary: My Commission	Dynina					and the second	Signed:	tot Petrol:	
viy Commission	Expires		1,		#		Its:	2 2177	Agentin and his first parameter.
		9		20.	0	FFICE USE O	NLY		
	47-45	3040	-13.45		DI	RILLING PER	MIT	Same 7	19
nit number					To the second		<u> </u>		Date
permit coverin	g the well	operator a	nd well lo	cation	shown be	elow is evidence o	f permission grante	ed to drill in accord	dance with the pertinent les
ements subject	to the con	ditions con	tained her	ein and	on the	reverse hereof. No	ification must be g	iven to the Distric	t Oil and Gas Inspector. r or his contractor shall noti
er district oil a	nd gas ins	pector 24 h	or roads, ours befo	iocatio re actua	ns and pi al permit	us for any permitte ted work has com	menced.)	n, the well operato	or his contractor shall not
mit expires	. 43	we was J	2 3 3 2	C. S. ANDA					and prosecuted with due dilig

Pe	ermit expires				unless d	rilling is commenced prior to that date and prosecuted with due diligence.
	Bond:	Agent:	Plat:	Casing	Fee	
	e e					Administrator, Office of Oil and Gas



Cil and Gas Division OR & GAS DIVISION DEPT. OF MINES OIL AND GAS WELL PERMIT APPLICATION

	TO THE DEPARTMENT OF NAME	
	TO THE DEPARTMENT OF MINES, Charleston, W. Va.	6
		DATE September 23, 1980
		Company Pennzoil Company
	Address Alvy, WV	Address P. O. Box 1588, Parkersburg, WV
	Mineral Owner <u>Dessel P. Yeater</u>	AcresAcres
		sburg, WV Location (waters) Indian Crrek
	Coal Owner	Bievation France
	Address	
	Coal Operator NO COMMERCIAL COAL	Quadrangle Centerpoint 7.5'
	MOST BE POSTED AT THE WELL SITE	-
II provitions f the W. V	s being in accordance with Chapter 22, /a. Code, the location is heraby approved	
or dril:	ling	INSPECTOR
perations la	1 ing . This permit shall expire if	TO BE NOTIFIED Phil Tracy
Fres	ive not complenced by 5-26-81	ADDRESS Rt. 23. Alma, WV
Deputy Dia	rector - Oil & Gas Division	PHONE758-4373
	GENTLEMEN:	
	The undersigned well operator is entitled to drill	l upon the above named farm or tract of land for oil and gas, having f
	title thereto, (or as the case may be) under grant	or lease dated Sentember 12 1095 to Poter and
	10 in Court Paris	il Company and recorded on the day of
	19 in County, Book	•
	NEW WELLDRILL DEE	PERREDRILLFRACTURE OR STIMULATE
	OIL AND GAS WELL ORIGINALLY	DRILLED BEFORE JUNE 5, 1969.
	The enclosed plat was prepared by a registered have been notified as of the above date.	engineer or licensed land surveyor and all coal owners and/or operato
	The above named coal owners and/or operator ar to make by Section 3 of the Code, must be received	e hereby notified that any objection they wish to make, or are require i by, or filed with the Department of Mines within ten (10) days.
	Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered to the above named coal operato
	same day with the mailing or delivery of this copy t	to the Department of Mines at Charleston, West Virginia.
	PLEASE SUBMIT COPIES OF ALL	Very truly yours. PENNZOIL COMPANY
	GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Courte a. Juan
	ATTER WYDGIVIA GEOLOGICAY AVE	Well Operator Curtis A. Luca
	WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY	P. O. Box 1588 Civil Eng. De
	P. O. BOX 879	of
	MUNUMITUMI, WEST VINGIALIA 2000)	Well Operator Parkersburg. Gay or Town
	AC-304 - 292-6331	_West Virginia 26101
		West_Virginia Zolul
	·	•

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt notice and plat by the department of mines, to said proposed location, the department shift forthwith issue to the well operator a permit recit the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approand the well operator authorized to proceed.

47-095-0860

PERMIT NUMBE

THIS IS AN ESTIMATE ONLY ACTUAL DEFINATION WILL BE SUBMITTED ON OGHO UPON COMPLETION

434747434447			l Company
		ADDRESS Parkerst	•
	PLETED WELL 3020	ROTARY X	
PROPOSED GEOLOGICAL FO		101.WT	CAMOL COOLS
	L_XGASCOM	IR STORAGE	DISPOSA
respective section is a supply as the second section of the second section is a second section of the second section of the second section of the second section secti		WATER FLOO	
			· · · · · · · · · · · · · · · · · · ·
TENTATIVE CASING PROGR	AM:		•
CASING AND TUBING	USIDIOR 1	LITTIN	
SIZE	DRILLING	WELL	OR SACKS - CU
20 - 16			
$\frac{13 + 10}{9 + 5/3}$			
\$ - 5'8	040	0.5	100
7	940	940	400 sks.
5 '5	·		<u> </u>
4 1/4	3020	3020	200 sks.
3		-	Pert, Top
Liners			Perf. Bottom Perf. Top
			Pert. Bottom
			1
IS COAL BEING MINED IN ' TO DRILL:	THE AREA? None	BY WHOM?	-
IS COAL BEING MINED IN ' TO DRILL:	THE AREA? None ES OF OG - 1, \$100.00 PERMIT	BY WHOM?	-
IS COAL BEING MINED IN ' TO DRILL: SUBMIT FIVE (5) COPE OF PLAT.	ES OF OG - 1, \$100.00 PERMIT	BY WHOM?	-
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IS COAL BEING MINED IN TO DRILL: SUBMIT FIVE (5) COPE OF PLAT. TO DRILL-DEEPER OR REDS SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOS MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PL. OIL AND/OR GAS WELL ING ORIGINAL PERMIT (1) Required forms must be four (24) hours in advance thereof. WAIVER: I the undersigned, 7	ES OF OG - 1, \$100.00 PERMIT RILL: IS OF OG - 1, SHOWING ORIGINAR TO 1929, A PERMANENT COPTOTED. IT. ORIGINALLY DRILLED BEFORE AT AND ORIGINAL WELL RECORD ORIGINALLY DRILLED ON AND NUMBER, AND PERFORMANCE BOTTOM WITH THE PROPERTY OF T	BY WHOM? FEE, PERFORMANCE BO AL PERMIT NUMBER AN Y OF THE PLAT AND T JUNE 5, 1929, FIVE (5) O RD. OR AFTER JUNE 5, 1929 OND. cor if the permit is to be in Coal Company, Owner	DND AND PERMAN D PERFORMANCE THE ORIGINAL WEI COPIES OG - 1, PERM 9, FIVE COPIES OG Inspector to be noti
IS COAL BEING MINED IN TO DRILL: SUBMIT FIVE (5) COPE OF PLAT. TO DRILL DEEPER OR RED! SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PLOTE OIL AND/OR GAS WELL ING ORIGINAL PERMIT! Required forms must be four (24) hours in advance thereof. WALVER: I the undersigned, This lease have examined the proof.	ES OF OG - 1, \$100.00 PERMIT RILL: US OF OG - 1, SHOWING ORIGINAR TO 1929, A PERMANENT COPUTED. US: ORIGINALLY DRILLED BEFORE AT AND ORIGINAL WELL RECORD ORIGINALLY DRILLED ON AND NUMBER, AND PERFORMANCE BOTTON OF THE COMPANY O	BY WHOM? FEE, PERFORMANCE BO AL PERMIT NUMBER AN Y OF THE PLAT AND T JUNE 5, 1929, FIVE (5) O RD. OR AFTER JUNE 5, 192 OND. noticion for bond release. Coal Company, Owner this proposed well location	DND AND PERMAN D PERFORMANCE THE ORIGINAL WEI COPIES OG - 1, PERF 9. FIVE COPIES OG Inspector to be noti
IS COAL BEING MINED IN TO DRILL: SUBMIT FIVE (5) COPE OF PLAT. TO DRILL-DEEPER OR RED: SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR MUST ALSO BE SUBMIT TO FRACTURE - STIMULATE OIL AND/OR GAS WELL BOND, PERMANENT PL. OIL AND/OR GAS WELL ING ORIGINAL PERMIT; Required forms must be four (24) hours in advance thereof. WAIVER: I the undersigned, 7 this lease have examined the community of the comm	ES OF OG - 1, \$100.00 PERMIT RILL: IS OF OG - 1, SHOWING ORIGINAR TO 1929, A PERMANENT COPTOTED. IT. ORIGINALLY DRILLED BEFORE AT AND ORIGINAL WELL RECORD ORIGINALLY DRILLED ON AND NUMBER, AND PERFORMANCE BOTTOM WITH THE PROPERTY OF T	EV WHOM? FEE, PERFORMANCE BO AL PERMIT NUMBER AN Y OF THE PLAT AND T JUNE 5, 1929, FIVE (5) O RD. OR AFTER JUNE 5, 1929 OND. or if the permit is to be in Coal Company, Owner is this proposed well location on objections to said well	DND AND PERMAN D PERFORMANCE I THE ORIGINAL WEI OPPES OG - 1, PERF 9. FIVE COPIES OG Inspector to be noti issued within ten da or Operator of the ion. ell being drilled at t

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	Barry & I	Heidi Waybrigl	nt	Operator Well l	No.: Peter Ho	orner No. 12	
LOCATION:			_	Quadrangle:	Centerpo		
	District:	McElroy		Cou			
	Latitude:			Deg.		Sec.	
	Longitude	e:		Deg		Sec.	
Well Type:	Oil	_Gas	Liquid Injection	X			
Company:	East Reso	ources Inc.		Coal Operator	NA		
	P.O. Box			or Owner			
		VV 26105		_			_
Agent:	Philip S.			Coal Operator	NA		_
Inspector:	Mike Und			or Owner			
Permit Issued	:8/22	/05	A D D				_
CTATE OF N	WEGT VID		AFF	'IDAVIT -			_
STATE OF V		•					
County of		ood	ss:				
c		in Rollins	and	Ken Dotson		being	
first duly swo	rn accordin	ig to law depos		re experienced in the		ging and	
		and were emplo		East Resources Inc.		<u> </u>	
well operator,	and partic	ipated in the w	ork of plugging and	filling the above wel			
	th day of	f <u>Decembe</u>	r, 2005	, and that the we	ell was plugged	and filled in the	
following man	nner:	FROM	то	PIPE R	EMOVED	LEFT	
				1		17121. 1	ı
Cement		2950'	2670'	8 5/8"	0'	965'	-
Cement Cement		1410'	1220'	4 1/2"	1360'	1655']
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And further de	y of De	ecember, 2005		Marra	C. W. 3		'
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My commission	on expires:	CP1.	1 Arrow			ulou	*
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	11	6 Amster		111/1/		P.O. Box 5519	· \$
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