



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
JUL 22 1981

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION
OIL & GAS DIVISION
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Stanley Schultz
Address Wick, West Virginia 26185
Mineral Owner John M. Garrison, et al
Address P. O. Box 344, Parkersburg, WV
Coal Owner _____
Address _____
Coal Operator _____
Address _____

DATE July 16, 1981
Company Oil Industries ~~Inc.~~ Inc.
Address 1602 Grand Cent. Ave., Vienna, WV
Farm J. D. Garrison Acres 271 23
Location (waters) Sugar Creek
Well No. Garrison # 3 Elevation 961
District Meade County Tyler
Quadrangle Middlebourne

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling

This permit shall expire if operations have not commenced by 3-28-82

[Signature]
Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Philip L. Tracy
ADDRESS Rt. #3, Alma, WV 26320
PHONE 753-4573

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 12, 1981 by Vessel Resources made to John M. Garrison, and recorded on the 16th day of June 1981, in Tyler County, Book 231 Page 102

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, [Signature]
(Sign Name) _____
Well Operator

Address of Well Operator
1602 Grand Central Avenue Street
Vienna, West Virginia 26105 City or Town
West Virginia 26105 State

12/22/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-095-0929

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by [Signature]

BLANKET BOND

THIS IS AN ESTIMATE ONLY
 ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL DEEPEN FRACTURE-STIMULATE

DRILLING CONTRACTOR: (if known)

RESPONSIBLE AGENT:

NAME Vessel Resources Corp.

NAME C. R. Allen

ADDRESS 1602 Grand Central Ave., Vienna, WV

ADDRESS 1602 Grand Central Ave., Vienna, WV

TELEPHONE 1-304-295-9000

TELEPHONE 1-304-295-9000

ESTIMATED DEPTH OF COMPLETED WELL: 4000

ROTARY CABLE TOOLS

PROPOSED GEOLOGICAL FORMATION: Devonian Shale

TYPE OF WELL: OIL GAS COMB. STORAGE DISPOSAL

OTHER

RECYCLING

WATER FLOOD

OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT III LB OR SACKS - CURB FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	200	200	Cemented to Surface
7			
5 1/2			
4 1/2		T.D. Est. 4000	125 Sacks
3			
2			
Liners			
			Perf. Top
			Perf. Bottom
			Perf. Top
			Perf. Bottom

TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND, ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OF - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

Date 7-14 19 81
Well No. GARRISON #3
API No. 47 - 579 -
State _____ County _____ Permit _____

#597

095-0929

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name OIL INDUSTRIES LTD Designated Agent C.R. ALLEN
Address 1602 GRAND CENTRAL AVE. Address P.O. BOX 514, PKBQ, WVA 26101
Telephone VIENNA, WVA 304-295-9000 Telephone 304-295-5033
Landowner STANLEY SHULTZ Soil Cons. District UPPER OHIO
Revegetation to be carried out by OIL INDUSTRIES LTD (Agent)
This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan. 7/20/81 (Date) Kimberly R. Mason (SCD Agent)

Access Road	Location
Structure <u>STONE</u> (A)	Structure _____ (1)
Spacing <u>IF NECESSARY</u>	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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JUL 22 1981

OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber
to be cut and removed from site before dirt work begins.

Revegetation



Treatment Area I

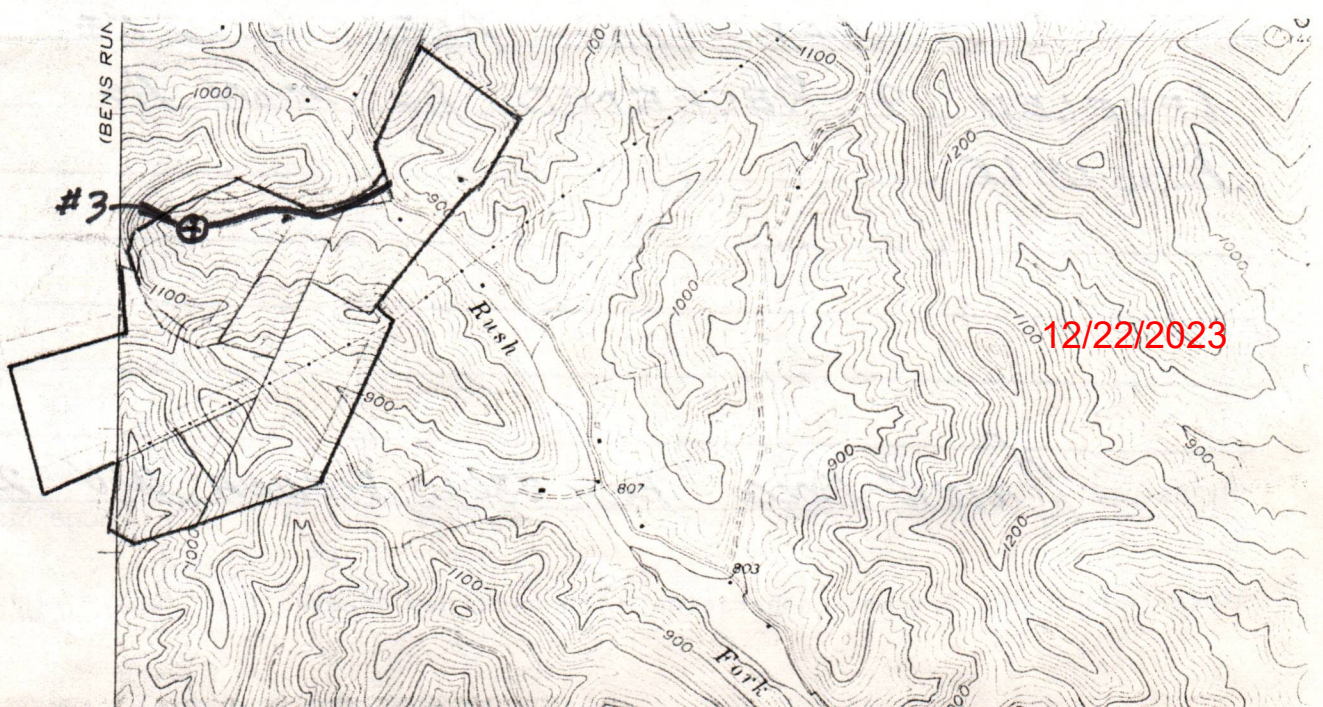
Treatment Area II

Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH _____
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/Acre	Mulch _____ Tons/Acre
Seed* <u>Ky 31 FESCUE 45</u> lbs/acre	Seed* _____ lbs/acre
<u>LADINE CLOVER 8</u> lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle MIDDLE BOURNE
7.5'

Legend:  Well Site
 Access Road

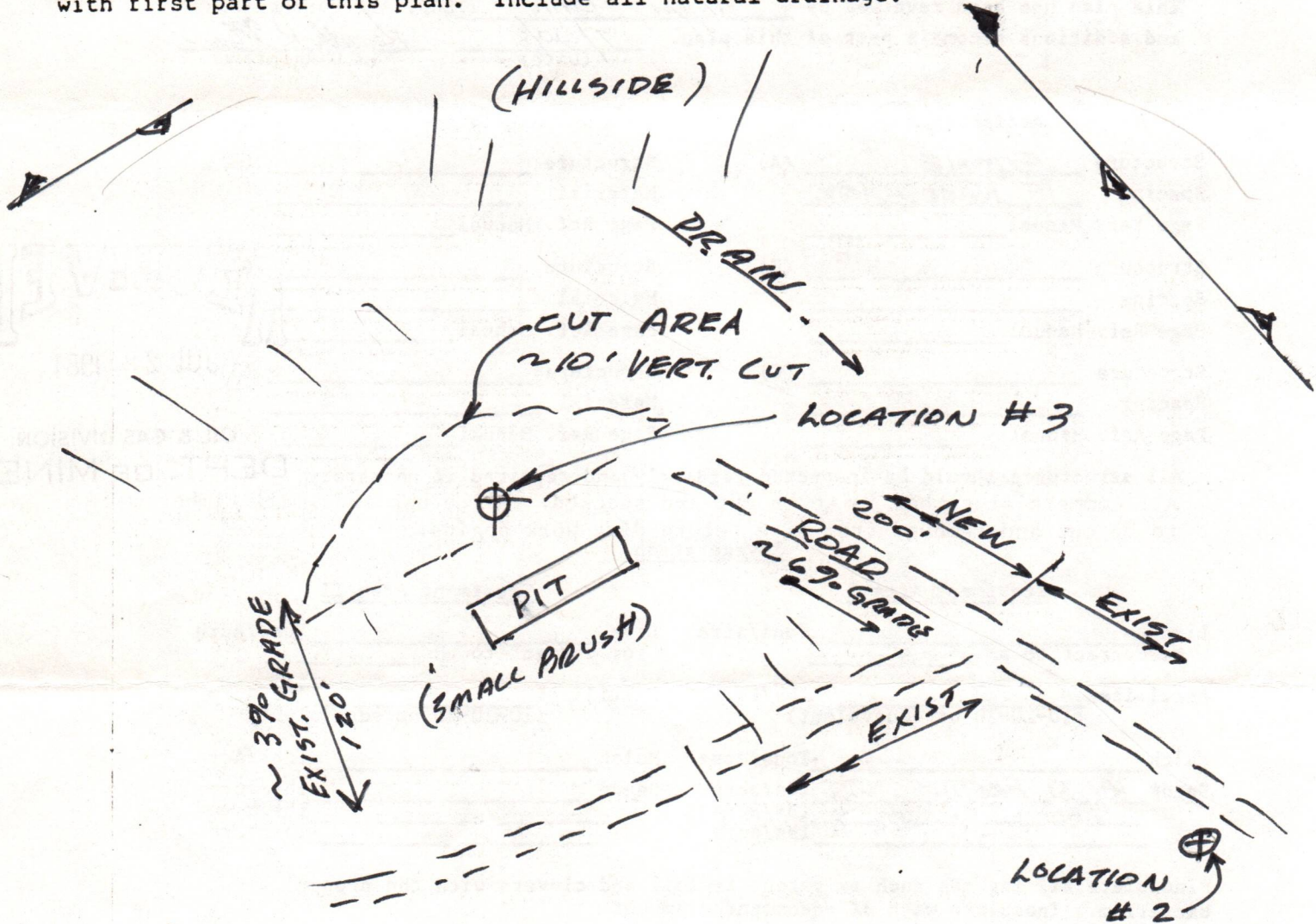


Well Site Plan

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



WELL SITE PLAN
IDLE GROUND

Comments: DISTURBED LAND AREA WILL BE
LEVELED & RESEEDED AS SOON AS
POSSIBLE.

12/22/2023

Signature: Carroll Boice Box 5306, VIENNA, WV 295-8501
Agent Address Phone Number

Please request landowners cooperation to protect new seeding for next growing season:

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JUN 6 - 1984

IV-35
(Rev 8-81) OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia

Department of Mines
Oil and Gas Division

Date 5-31-84
Operator's
Well No. Garrison #3
Farm John Garrison
API No. 047 - 095 - 0929

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 961' Watershed Sugar Creek
District: Meade County Tyler Quadrangle Middlebourne 7.5'

COMPANY Oil Industries Ltd. Inc.
ADDRESS 1602 Grand Central Avenue, Vienna, WV
DESIGNATED AGENT C.R. Allen
ADDRESS 1602 Grand Central Avenue, Vienna, WV
SURFACE OWNER Stanley Shultz
ADDRESS Wick, WV
MINERAL RIGHTS OWNER John Garrison
ADDRESS P.O. Box 344, Parkersburg, WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert
General Delivery
Lowther ADDRESS Middlebourne, WV
PERMIT ISSUED 7-20-81
DRILLING COMMENCED 2-22-82
DRILLING COMPLETED 2-27-82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	320	320	To Surface
7			
5 1/2			
4 1/2	4176	4176	To Surface
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4000 feet
Depth of completed well 4176 feet Rotary X / Cable Tools _____
Water strata depth: Fresh - feet; Salt - feet
Coal seam depths: - Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3422-3478 feet
Gas: Initial open flow 30 Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow 40 Mcf/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 12/22/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

TYLER 929

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf: 3422-3478

Frac with N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale			Surface	1804	
Big Lime			1804	1870	
Shale			1870	1886	
Big Injun			1886	2052	
Pocono Shale			2052	2408	
Berea Sandstone			2408	2412	
Shale and Silt			2412	2830	
Gordon Sandstone			2830	2844	
Devonian Shale			2844	4176	

(Attach separate sheets as necessary)

Oil Industries Ltd. Inc.

Well Operator

By:

Date:

12/22/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-095-0929

Oil or Gas Well _____
(KIND)

Company Oil Industries LTD
1602 Grand central ave
Address Vienna W.Va
Farm Stanley Schultz
Well No. 3
District meade County Tyler

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 ^{5/8}	250	250	Depth set _____
6 ^{3/8}			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Drilling commenced _____
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED 8 5/8 SIZE 250 No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
Contractor Paul Drilling

Remarks:
8 5/8 cemented with 100 sacks cement
Received Information over phone

2-19-82

12/22/2023
Robert Leather

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount		Packer		Location	
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

*Contractor Paul Phillips
 8 1/2" cemented with 100 lb. cement
 Recovered information over phone*

DATE _____ I hereby certify I visited the above well on this date. _____

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 47-095-0929

Oil or Gas Well _____
(KIND)

Company oil Industries
 Address 1602 Grand Central Ave
Vienna W. Va.
 Farm Stanley Schully
3
 Well No. _____
 District meade County Tyler
 Drilling commenced 2-15-82
 Drilling completed _____ Total depth 3654
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>250</u>	<u>250</u>	
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

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FEB 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CASING CEMENTED 250 SIZE 8 5/8 No. FT. 2-16-82 Date
 NAME OF SERVICE COMPANY B.J. Hughes
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Rusty Casey Dave Damorack
 Contractor Paul Drilling Box 1841 Parkersburg W. Va
 Remarks: _____

2-22-82

Robert Lowther 12/22/2023 312

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE

I hereby certify I visited the above well on this date. 12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 02 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-095-0929

Oil or Gas Well _____
(KIND)

Company oil industries
1602 Grand central ave
Address Vienna w. Va.
Farm Stanley Schully
Well No. 3
District meade County Tyler

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
<u>4 1/2</u> <u>5 3/16</u>	<u>4160</u>	<u>4160</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
Drilling completed 2-25-82 Total depth 4160
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED 4 1/2 SIZE 4160 No. FT 2-25-82 Date
NAME OF SERVICE COMPANY B.J. Hughes
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
Remarks: _____

2-25-82
DATE

Robert Poulter 512
12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
 INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

12/22/2023

DISTRICT WELL INSPECTOR



RECEIVED
MAR 28 1985

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 13, 1984

COMPANY Oil Industries, Inc.
5967 West Third Street, Suite 303
Los Angeles, California 90802

PERMIT NO 095-0929
FARM & WELL NO John Garrison #3
DIST. & COUNTY Meade/Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste	✓	
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strenght	✓	
15.05	Cement Type	✓	
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Lowther

DATE Mar 26, 1985

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. ...

Administrator-Oil & Gas Division

March 29, 1985

DATE

IV-27
11/23/81

RECEIVED
AUG 10 1983



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Aug 9 1983
Well No: 3
API NO: 47-095 929
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /

LOCATION: Elevation: 961 Watershed: Sugar Creek
District: meade County: Tyler Quadrangle: Middlebourne

WELL OPERATOR oil Industries DESIGNATED AGENT C. R. Allen
Address 5967 W. Third St suite 303 Address 1602 Grand Central ave
Los Angeles CA Vienna W. Va.

The above well is being posted this 9 day of August, 1983, for a violation of Code 22-4-2B and/or Regulation 22-4-7.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling
Failure to Identify well by A P I number
Failure to File Form IV 35 Drilling Record within 90 Days after completion of Drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 16, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Louthen
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 304-759-1714 12/22/2023

RECEIVED
MAR 28 1985

OIL & GAS DIVISION
DEPT. OF MINES

Date: Mar 26, 1985
Operator's
Well Number 3
API Well No.: 47 - 095 - 929
State County Permit

499

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____
If "Gas" - Production Storage _____ / Underground _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 961 Watershed: Sugar Creek
District: Meadell County: Tyler Quadrangle: Middlebourne
WELL OPERATOR Oil Industries DESIGNATED AGENT _____
Address 5967 W Third St Suite 303 Address _____
Los Angeles Ca 90802

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Mar 26, 19 85.
The violation of Code § 22-4-12 B heretofore found to exist on Aug 9, 19 83, by Form IV-27, "Notice of Violation" _____ / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS well site is Re Claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Lowther
Oil and Gas Inspector

Address _____

Telephone _____

RECEIVED
MAR 28 1963

OIL & GAS DIVISION
DEPT. OF MINES

Date: Mar 28 1963
Operator's
Well Number: 3
AFT Well No.: 47
State: VA County: Staff Permit: 159

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid friction Waste disposal
LOCATION: Production Storage Deep Shallow
Elevation: _____
District: _____
WELL OPERATOR: _____
Address: _____
DESIGNATED AGENT: _____
Address: _____
County: _____
District: _____
Elevation: _____
WELL TYPE: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Mar 28 1963 and found that the violation of Code § 32-4-12 B of that date has been fully abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Well set in to channel

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: R.A. [Signature]
Address: _____
Telephone: _____

ch 7/23

11,005

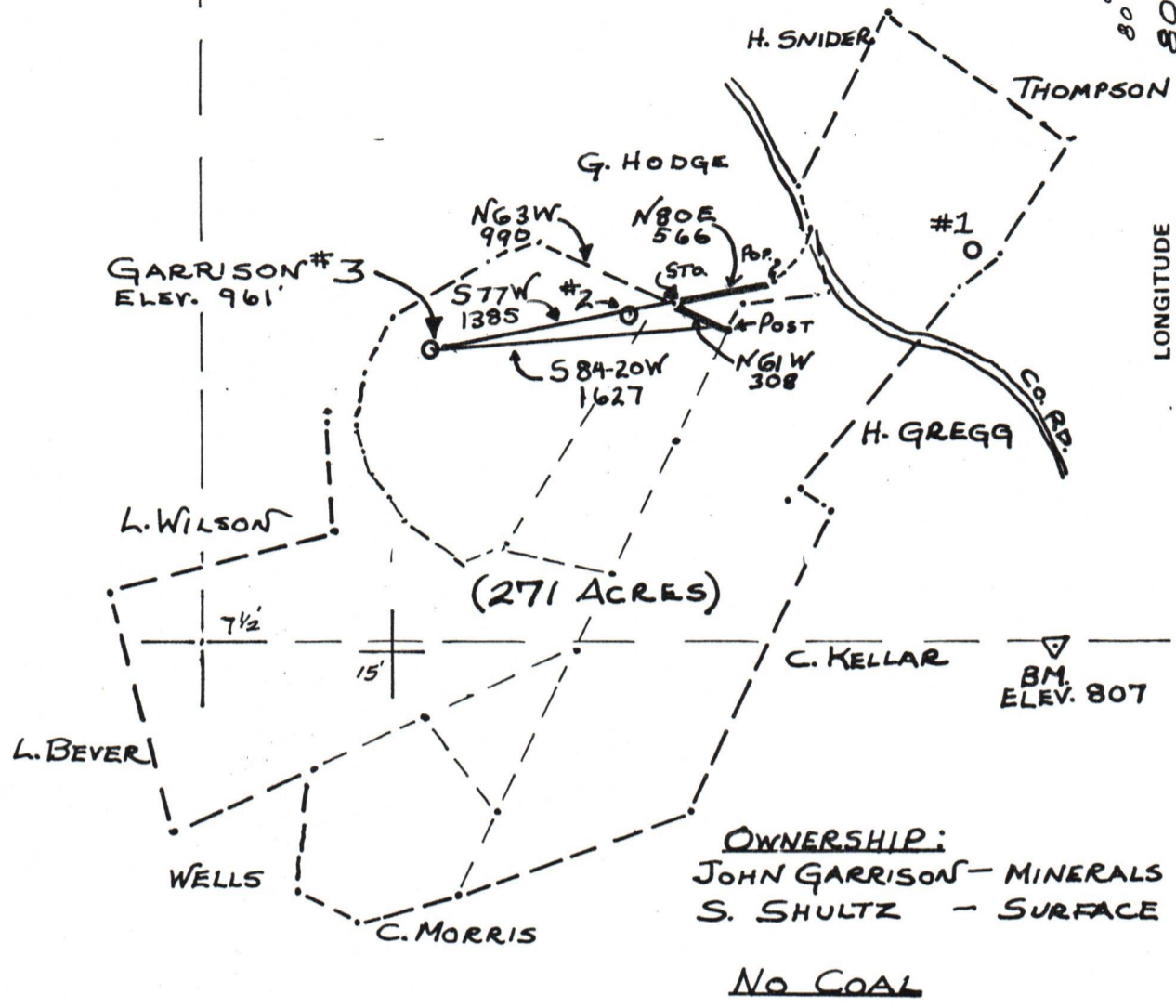
LATITUDE 39-27-30
39° 30'

80° 55'
80-57-30

9205

LONGITUDE

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION BM 807
ROAD INTERSECTION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Danell R. Boice
 R.P.E. _____ L.L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE 7-20, 1981
 OPERATOR'S WELL NO. 3
 API WELL NO. 47-095-0929
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 961' WATER SHED SUGAR CREEK
 DISTRICT MEADE COUNTY TYLER
 QUADRANGLE MIDDLEBOURNE
 SURFACE OWNER STANLEY SHULTZ ACREAGE 271
 OIL & GAS ROYALTY OWNER JOHN M. GARRISON LEASE ACREAGE 271
 LEASE NO. _____ 12/22/2023
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SHALE ESTIMATED DEPTH 4000'
 WELL OPERATOR OIL IND. ~~INC.~~ INC. DESIGNATED AGENT C. R. ALLEN
 ADDRESS 1602 GRAND CENTRAL AVE ADDRESS 1602 GRAND CENTRAL AVE
VIENNA, W. VA. 26105 VIENNA, W. VA. 26105