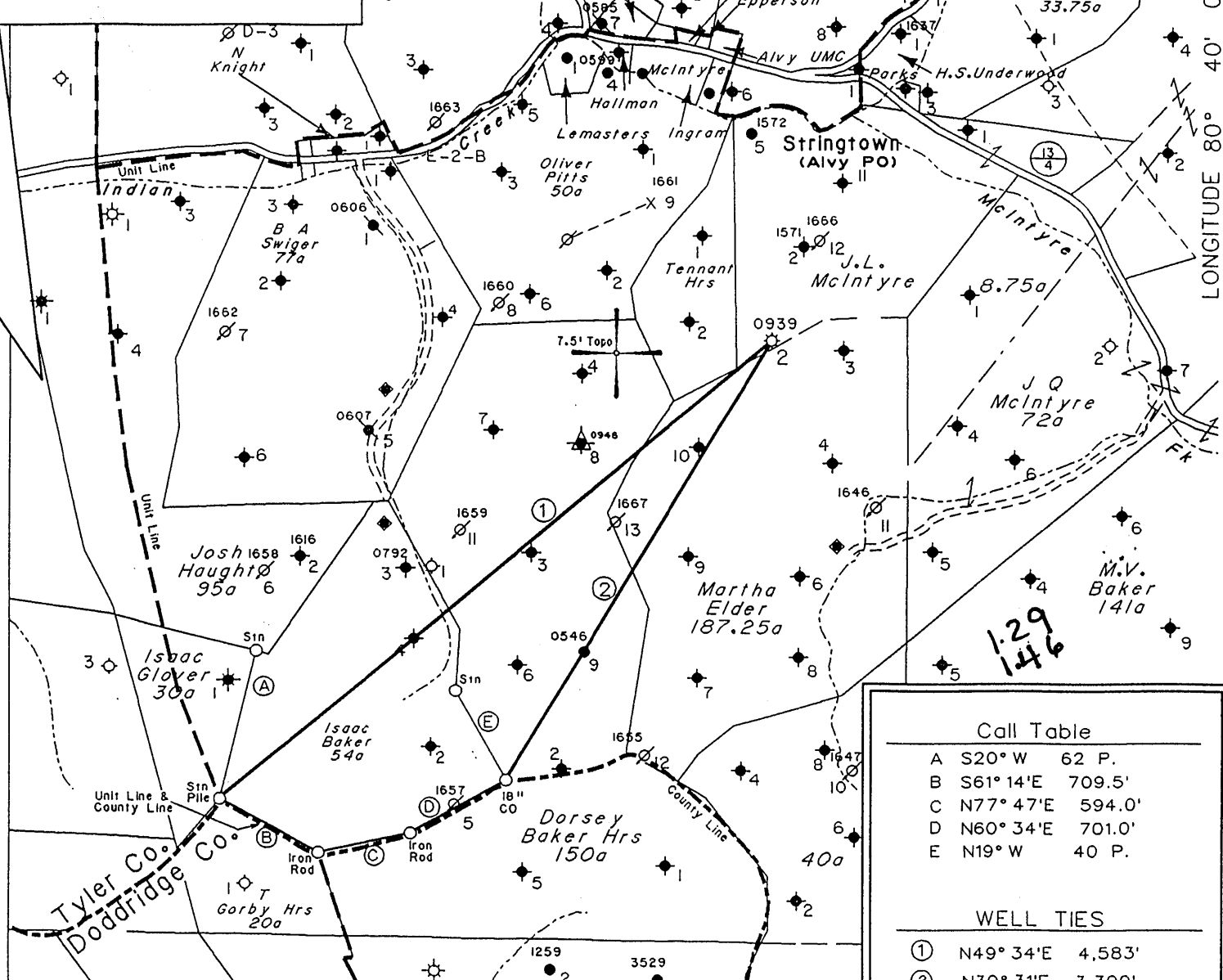


NOTES ON SURVEY

- 1 - The well ties shown hereon are from field survey performed in 1996.
- 2 - Surface owners and adjoining information obtained from the Tyler County Assessor's tax records.
- 3 - Well Latitude and Longitude established by field survey and scaled from Centerpoint 7.5' Quadrangle.



Call Table

A	S20° W	62 P.
B	S61° 14'E	709.5'
C	N77° 47'E	594.0'
D	N60° 34'E	701.0'
E	N19° W	40 P.

WELL TIES

①	N49° 34'E	4,583'
②	N30° 31'E	3,300'

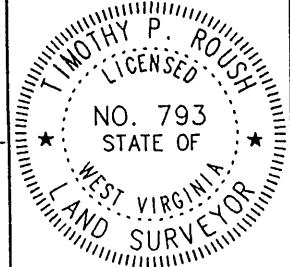
(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 1820  
 MAP NO. N47 N S 2 E W 5  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION USGS BM - 902

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

*[Signature]*

(SIGNED) TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
 Division of Environmental Protection  
 Office of Oil and Gas  
 1356 Hansford St.  
 Charleston, West Virginia 25301



DATE September 24, 2001  
 FARM Martha Elder NO. 2  
 API WELL NO. 47-095-00939-F

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 1,195' WATERSHED McIntyre Fork  
 DISTRICT McElroy COUNTY Tyler  
 QUADRANGLE Centerpoint 7.5'

SURFACE OWNER F.Ray Glover Jr. et al. ACREAGE 95.5 Ac.  
 OIL & GAS ROYALTY OWNER East Resources, Inc. et al. LEASE ACREAGE 187.25 Ac.  
 LEASE NO. 99174-00

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Partial Plug Devonian Shale to 3,130' and Frac Gordon Sand

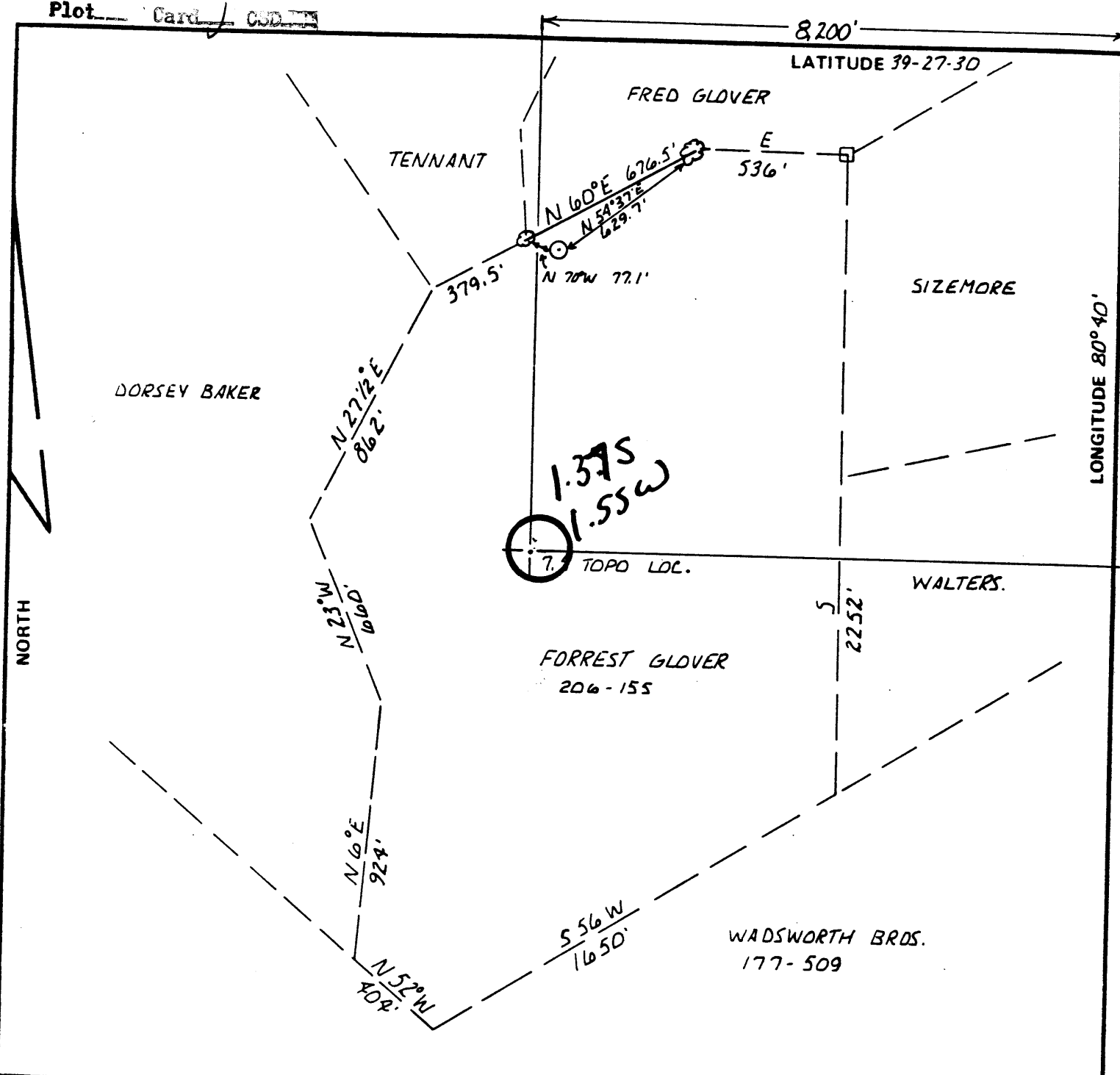
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,088'  
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Michael McCown  
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519  
Vienna, W.Va. 26105 Vienna, W.Va. 26105

OCT 19 2001

6-6 95

FORM IV-6

TYL 0939 F



FILE NO. 81-0940 B  
 DRAWING NO. #2  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION AT INDIAN CREEK AND MCINTYRE FORK  
 ELEVATION = 822'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) DM. Burg  
 R.P.E. \_\_\_\_\_ L.L.S. 699

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)

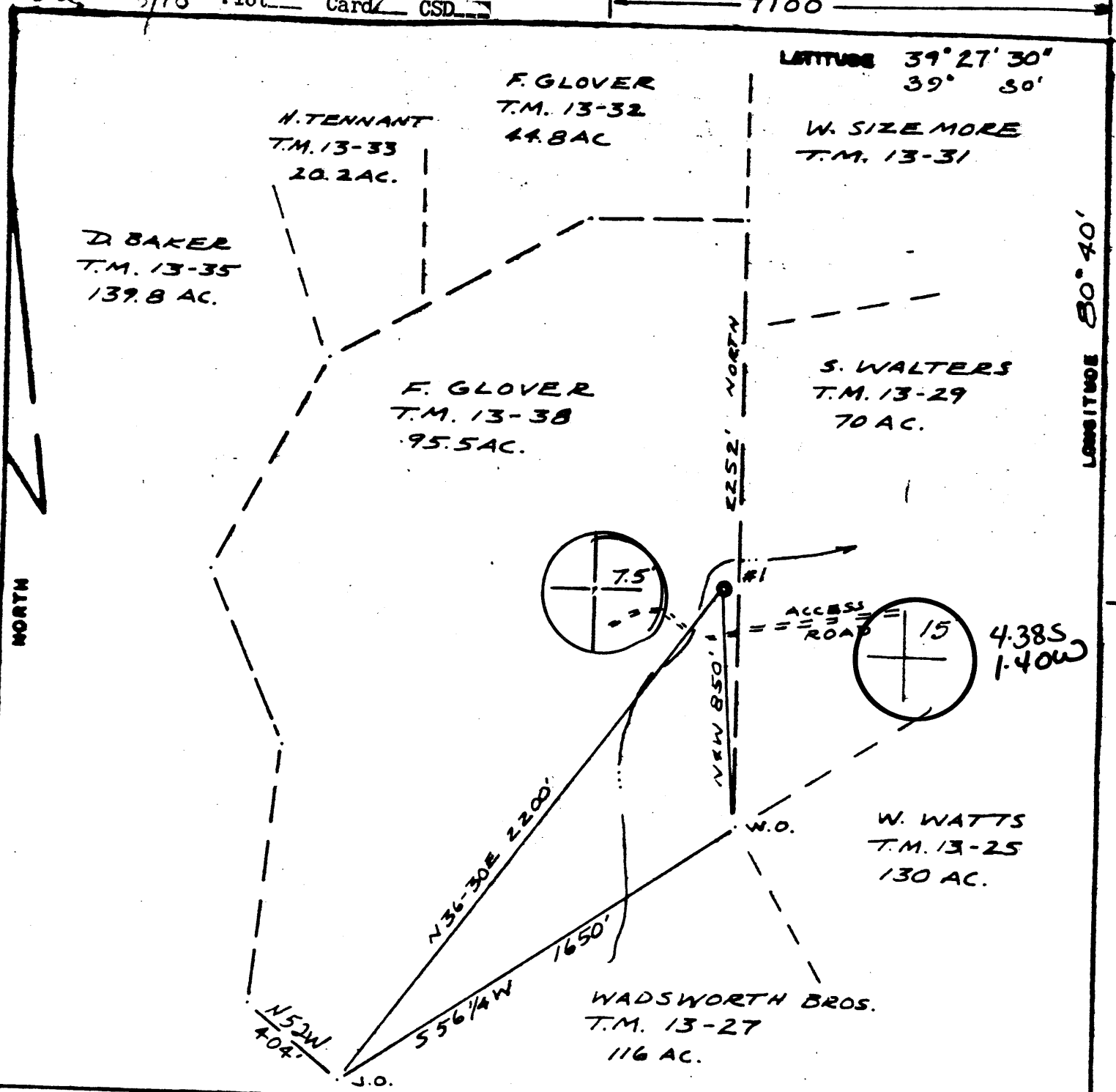


DATE SEPTEMBER 9, 19 81  
 OPERATOR'S WELL NO. ELDER #2  
 API WELL NO. \_\_\_\_\_  
47 - 095 - 0939-Rev  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

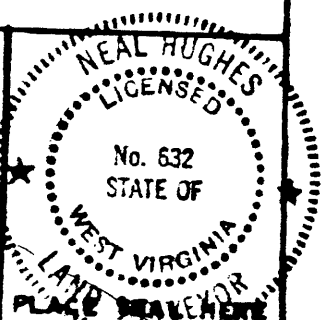
WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1267' WATER SHED INDIAN CREEK  
 DISTRICT MCELROY COUNTY TYLER  
 QUADRANGLE CENTER POINT 4 15' NW 10a 8/18/85  
 SURFACE OWNER F. GLOVER ACREAGE 95 1/2 AC.  
 OIL & GAS ROYALTY OWNER MARTHA E. ELDER LEASE ACREAGE 95 1/2 AC.  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION DELTAN SHALE ESTIMATED DEPTH 4,500'  
 WELL OPERATOR L.M. PETROLEUM CO. DESIGNATED AGENT DAVID CLOVIS  
 ADDRESS RD. #1 NEWPORT PIKE ADDRESS Box 288  
MARIETTA, OHIO 45750 PARKERSBURG, W.VA. 26101



FILE NO. L+M  
DRAWING NO. 1A  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY 1/200  
PROVEN SOURCE OF ELEVATION RD B46

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
(SIGNED) Neal Hughes  
R.P.E. \_\_\_\_\_ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
FORM IV-6  
(8-78)



DATE AUG. 10, 1981  
OPERATOR'S WELL NO. 1  
API WELL NO. 47-095-0939  
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL AND GAS DIVISION  
WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS", PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_)  
LOCATION: ELEVATION 893' WATER SHED INDIAN CREEK  
DISTRICT MCELROY COUNTY TYLER  
QUADRANGLE CENTER POINT 7.5' Centerpoint Nw  
SURFACE OWNER FRED GLOVER ACREAGE 95.5  
OIL & GAS ROYALTY OWNER MARTHA ELDER LEASE ACREAGE 75.5

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Devonian shale ESTIMATED DEPTH 4500'  
WELL OPERATOR M. Petroleum Co DESIGNATED AGENT David Clavin  
ADDRESS P.O. Box 89 ADDRESS P.O. Box 288  
Pend, Ohio 45773 Parkersburg, W. Va. 26101

AUG 31 1981

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

MB

Well Operator's Report of Well Work

Farm name: East Resources Inc

Operator Well No.: MARTH ELDER NO. 2

LOCATION: Elevation: 1195'

Quadrangle: Center Point 7.5

District: McElroy

County: Tyler

Latitude: 6,800 Feet south of 39 Deg 27 Min 30 Sec.

Longitude: 7,725 Feet west of 80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.  
P.O. BOX 5519  
VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN

Inspector: Mike Underwood

Permit Issued: 10/19/01

Well work Commenced: 11/18/01

Well work Completed: 11/20/01

Verbal plugging permission granted on: \_\_\_\_\_

Rotary X Cable \_\_\_\_\_ Rig \_\_\_\_\_

Total Depth (feet) 3,865

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

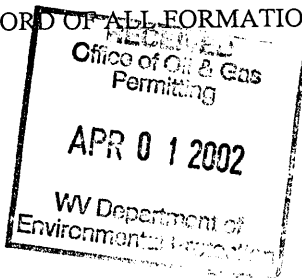
Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	1515'	1515'	Existing
4 1/2"	3865'	3865'	Existing

OPEN FLOW DATA \* waterflood producer

Producing formation Gordon Pay zone depth (ft) 3084-3088  
 Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
 Final open flow \* MCF/d Final open flow \* Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure 385 psig (surface pressure) after 504 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.



For: EAST RESOURCES, INC.

By: Ben Elder

Date: 1/24/02

APR 5 2002

TYL 0939-F

Treatment :

Plugged back to 3135' w/ 102 sks cement, Perforated Gordon : 3084 -3088' - treated w/ 500 gal 15% HCL,  
184 bbls Cross linked gel and 13000# 20/40 sand

Well Log :

Big Lime	2242	2333
Big Injun	2233	2434
Squaw	2434	2502
Weir	2502	2764
Berea	2764	2868
Gantz	2868	2882
30' sand	3048	3106
Gordon	3283	3292
Original TD	3865	
Plug back TD	3135	



FORM IV-2  
(Obverse)  
08-78)

Date: Aug. 10, 19 81

Operator's  
Well No. Arza Elder # 1

API Well No. 47 - 095 - 0939  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil X / Gas X /  
(If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /)

LOCATION: Elevation: 893' Watershed: Indian Creek  
District: McElroy County: Tyler Quadrangle: Center Point 7.5'

WELL OPERATOR L&M Petroleum Co. DESIGNATED AGENT David Clovis  
Address P.O. Box 89 Address P.O. Box 288  
Reno, Ohio 45773 Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER Martha Elder  
Address 301 Chelsea St.  
Sistersville, WV  
Acreage 95.5

COAL OPERATOR None  
Address \_\_\_\_\_

SURFACE OWNER Forrest R. Glover  
Address Rt. 1  
Sistersville, WV  
Acreage 95.5

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_  
Name N/A  
Address \_\_\_\_\_  
AUG 17 1981  
OIL & GAS DIVISION  
DEPT. OF MINE

FIELD SALE (IF MADE) TO:  
Address N/A

COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Phillip L. Tracy  
Address Rt. 23  
Alma, WV 26320

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease X  
other contract \_\_\_\_\_ / dated Sept. 15, 19 71, to the undersigned well operator from Arza Elder and  
Martha E. Elder  
(If said deed, lease, or other contract has been recorded:)

Recorded on \_\_\_\_\_, 19\_\_\_\_\_, in the office of the Clerk of the County Commission of Tyler County, West  
Virginia in Deed Book 190 at page 494. A permit is requested as follows:

PROPOSED WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_ /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to  
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the  
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to  
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to  
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY  
TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMISS-  
SION  
1015 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

BLANKET PERMIT

L&M Petroleum Co.  
Well Operator  
By Joanne Logan  
Its Vice President

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 4500 feet Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, N/A feet; salt, N/A feet.

Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well			
Conductor	8 5/8			X		250'	250	To surface	Kinds	
Fresh Water										
Coal									Sizes	
Intermediate										
Production	4.5			X		4500 T.D.	4500 T.D.	450 150-165 sacks according to Rule 15.01	Depths set	
Tubing										
Liners									Perforations:	
									Top Bottom	

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-19-82.

*[Signature]*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_



(Revised 3-81)

RECEIVED

SEP 14 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil x / Gas x /

(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /

LOCATION: Elevation: 1267' Watershed: Indian Creek  
District: McElroy County: Tyler Quadrangle: Center Point

WELL OPERATOR L&M Petroleum Co.  
Address P.O. Box 89  
Reno, Ohio 45773

DESIGNATED AGENT David Clovis  
Address P.O. Box 288  
Parkersburg, W. Va. 26101

OIL AND GAS  
ROYALTY OWNER Martha E. Elder  
Address 301 Chelsea St.  
Sistersville, W. Va. "  
Acreage 95.5

COAL OPERATOR None  
Address \_\_\_\_\_

SURFACE OWNER Forrest R. Glover  
Address Rt. 1  
Sistersville, W. Va.  
Acreage 95.5

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME None  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME N/A  
Address \_\_\_\_\_

NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Phillip L. Tracy  
Address Rt. 23  
Alma, WV 26320  
Telephone 1-304-758-4573

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME N/A  
Address \_\_\_\_\_

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease x / other contract \_\_\_ / dated Sept. 15, 1971, to the undersigned well operator from Arza Elder and Martha Erma Elder.

(If deed, lease, or other contract has been recorded:)

Recorded on \_\_\_\_\_, 19\_\_\_\_, in the office of the Clerk of County Commission of Tyler County, West Virginia, in Deed Book 190 at page 494. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1113 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone: 304/248-3092

BLANKET BOND

L&M Petroleum Co.  
Well Operator  
By: Joanne Cayan  
Its: Vice President



(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Devonian Shale

Estimated depth of completed well 4500 feet. Rotary x / Cable tools \_\_\_ /  
Approximate water strata depths: Fresh, N/A feet; salt, \_\_\_\_\_ feet.  
Approximate coal seam depths: N/A  
Is coal being mined in this area: Yes \_\_\_ / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor	8 5/8			X		250'	250'	To surface	Kinds
Fresh water									
Coal									Sizes
Intermed.									
Production Tubing	4 1/2"			X		4500'	4500'	450 sacks according to Rule 15.01	Depths set Perforations:
Liners									Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for revised drilling.

This permit shall expire if operations have not commenced by 5-14-82.

*John R. Rudette*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator \_\_\_ / owner \_\_\_ / lessee \_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_

Its: \_\_\_\_\_