





Date: _	September	27 , 19	82
Operat Well N	or's #2		

County

0958-REN

Permit

API Well No. 47

State

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE:	Oil/	Gas/				
	(If "Gas", Prod	luction xx /	Underground	storage	/ Deep	_/ Shallow/)
LOCATION:	Elevation:	1075'	Watershed:	Elk Fork		
	District: Ell	sworth	County:	Tyler	Quadrangle:	Porters Falls 7½
WELL OPER	ATOR PETROLEUM	DEVELOPMENT CO	RPORATION:	DESIGNATED	AGENT John R.	Mitchell
Address	PO Box 26, 103	East Main Str	eet	Address	PO Box 26, 103	East Main Street
	Bridgeport, WV	26390		•	Bridgeport, WV	26330
OIL & GAS				-		
	WNER Ethel Do 330 Grand Ave					
Address			", ""	Address		
	Bridgeport, W	W 26330		-		
Acreage	58.5			COAL OWNE	R(S) WITH DECLAR	ATION ON RECORD:
SURFACE O	WNER Hazel Fern	ell- c/oAllan				
Address						
	Sisterville					
Астеаде	58.5	700 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- Name		
	(IF MADE) TO:					
	(11 11111111111111111111111111111111111			Addiess		
Addiças				COAT TERRE	E WETH DECLARA	YOU ON DECORE
OII & CAS	NSPECTOR TO BE	NOTICIED			E WITH DECLARAT	
Nome	Robert A. Lo	wther				
				Address		
Address	General Deli	**		-		
	Middlebourne					
The undersign	gned well operator is en	ititled to operate for oi	l or gas purpos	es at the above	location under a deed	/ lease <u>X</u>
other contract	/ datedJa	muary 7th ,19	81, to the	e undersigned	weil operator from E	thel M. Dowell
(IF said deed.	lease, or other contra	act has been secondar	4.1			
Recorded on	January 15th ₁₉	in the office of	of the Clerk of	the County Cor	nmission of Tyl	er Canada W
Va., in	Book	228 at page	343	it in		County, West
FROFUSED	WORK: Drill X					/
		formation/			/	
	Other physic	al change in well (sp	ecify)			
	-11					
~ .		s shown on the work				
The above na	imed coal operator, coa	l owner(s), and coal le	ssee are hereb	y notified that a	iny objection they wish	to make or are required to
Department.	322-4-3 must be filed	with the Department	of Mines with	in fifteen (15)	days after the receipt	of this Application by the
•	s Permit Application an	id the enclosed plat an	d s aala-saais-	-1 to to .		
the above name	ed coal operator, coal o	wner(s), and coal less	e reciamation j	pian nave been	mailed by registered n	nail or delivered by hand to
the Departmen	at of Mines at Charles	ston, West Virginia.	ec vii or octor	e the day of the	mailing of delivery of	this Permit Application to
	AIT COPIES OF ALL	TO THE SERVER	WIE IN			
GEOPHYSICA	L LOGS DIRECTLY	Wig Ciels	VEIII	PETROI	LEUM DEVELOPMEN	T CODDODATE
ТО:	`	UU CERROL	1000		/ //	
WEST VIRGII CONSERV	NIA OIL AND GAS	SEP 3 0	1982	\sqrt{M}	Yeil Bife	andr III
SION		OIL & GAS D	NVECIONI	By/	1010/ /	wentl
CHARLESTON	GTON STREET EAST	DEPT DE		hs Are	ea Manager of O	perations

DEBLANKET BUNDES

TELEPHONE: (304) 348-3092

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING C	ONTRAC	TOR (IF	KNOW	N) _				•		
				Ac	idress					
									<i>;</i>	
							s Shale		•	
Estimate	ed depth	of comp	leted we	11,_	52	00 fe	et Rotar	y_ <u>xx</u> / Ca	able tools	/
Approxi	mate wat	er strata	depths:	Fres	h,	100 fee	t; salt,	feet.		
Approxi	mate coa	l seam d	epths: _	nor	ıe	ls coa	l being mined	in the area? Yes_	/ No	x /
CASING AND										
								· · · · · · · · · · · · · · · · · · ·		
CASING OR TUBING TYPE	SPE Size	CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
Conductor						40'	40'	circulate	Kinds	
Fresh Water				n in de la company						
Coal									Sizes	
Intermediate						1000'	1000'	circulate		
Production							5200'	520 sks as re	et Depths set	
Tubing								by rule	LB:01	
Liners									Perforations:	
							·			
									Тор	Bottom
THIS PER/ ALL PRO ARTICLE	ribed by amation pusly paid \$22-4-8a eparate For the wall MUS VISIONS 4 OF THE	Regulation Plan", appoint the satisfactor on the satisfactor with the porm Iv-2 so work for w	TED AT CODE, Tenewe	in lie to the to the fe of any one requirement is	rectant the rectant water water for sough	reof the other mation require ired by Code § real or dwell or fracturing or transfer and is noted	security allowed by Code \$ 2 22-4-12a, and (ling within 200 stimulating a vas such on the	ur copies of Form IV-2 lation 11, (ii) a bond- wed by Code § 22-4- (2-4-12b and Regulat v) if applicable, the of feet of the propose well where fracturing Form IV-2 filed in con	in one of the form 2, (iii) Form IV-9 ion 23, (iv) unles onsent required by d well.	s , s y
			* .				WS			
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The fe	ollowing v ration und	vaiver mu der Code	st be con 22-4-2	ipleted 0, if t	i by the	e coal operator rmit is to be i	and by any coa ssued within f	l owner or coal lessee ifteen (15) days of r	who has recorded eceipt thereof.	a
						WAIV				
The undersig proposed well le The undersigne applicable requ	ed has no	Objection	to the u	vaet a		أأسماس		the coal under this was, the well location has, provided, the well.	vell location has e s been added to th operator has comp	kamined this e mine map. Died with all
Date:			10				Bv	•		-

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OCT 15 15 sl

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

October 12, 1981 ZAlian Nowder, Rt 2 Box 161 Sistersville, WV 26175 Petroleum Development Corporation P. O. Box 26, Bridgeport, WV 2633: er FrEthel Dowell (Widow) Dowell. 58 1/2 330 Grand Avenue, Bridgeport, WV 26330 . . . Elk Fork Same as above Two (2) 1075 Ellsworth Tyler Phone Physical Com. Porters Falls 7 1/3

THIS PERMIT MUST BE POSTED AT THE WELL SITE

1.4.4.

torovisions being in accordance with Chapter 22, the W. Va. Code, the location is hereby approved tor <u>drilling</u>. This permit shall expire if operations have not commenced by 6-20-82

menced by 6-20-82

1000 - 100

Service the Phillip L. Tracy

APPRIOR Rt. 23, Alma, WV 26320

1 HONE 758-4573

Deputy Director - Oil & Oas Division

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The day of January: 81 Ethol M. Down the day of January: 81 Ethol M. Down to the Petroleum Development Corporate with the Manuary 181 Languary 181 and Tyler 181 on Tyler 228 16.6 343

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Adda.

Web Charles

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PETROLEUM DEVELOPMENT CORPORATION

P. O. Box 26

Bridgeport

West Virginia 26330

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THE BUILDING WELLS

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Petroleum Development Corporation

P. O. Box 26, Bridgeport, WV 26330

842-6256

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