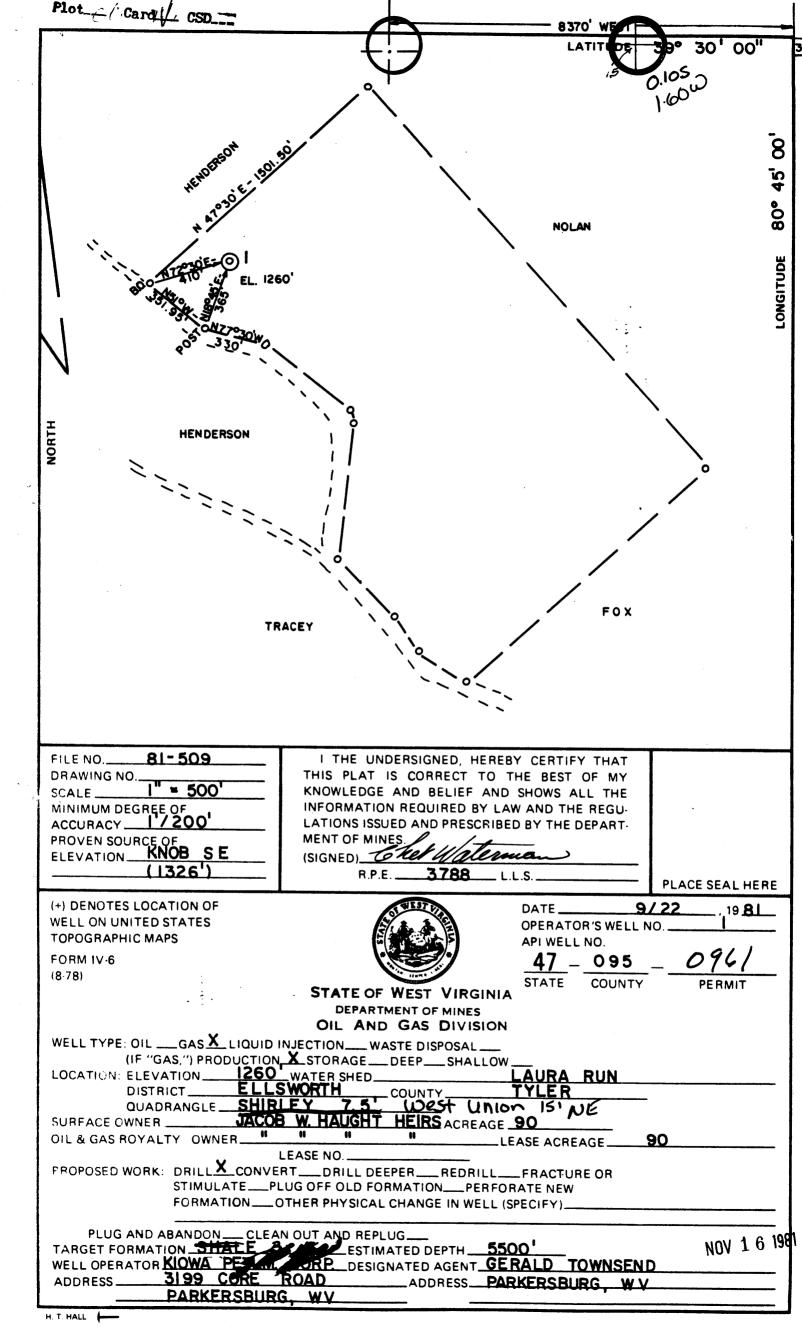


H. T. HALL



(Revised 3-81)

Telephone - 304/348-3092



1
Farm J. W. Haught, Heirs
API #47 - 095 - 0961
Date 19 October 1981

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES AND THE MANTEN

OIL AND GAS WELL F	FRMIT APPENDICATORON ASSEC
WELL TYPE: 0i1 X / Gas X /	229104
(If "Gas", Production / Unde	erground storage / Deep / Shallow /
LOCATION: Elevation: 1260 Watersho County:	Tyler Quadrangle: Shirley 7.5'
WELL OPERATOR Kiowa Petroleum Corporation	DESIGNATED AGENT Gerald W. Townsend Address P. O. Box 1885
OIL AND GAS Parkersburg, W. Va. 26101	Parkersburg, W. VA. 26101
ROYALTY OWNER Jacob W. Haught, Heirs Address P. O. Box 383 Middlebourne, W. Va. 26149	COAL OPERATOR N/A Address
Acreage 90	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Same as above Address	NAME N/A Address
Acreage	NAME Address
FIELD SALE (IF MADE) TO: NAME	
Address	COAL LESSEE WITH DECLARATION ON RECORD: NAME Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	RECEIVED
NAME Phillip L. Tracey Address Rte. 3	Company of the state of the sta
Alma, W. Va. 26320 Telephone 758-4573	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
above location under a deed / lease X to the undersigned well operator from Davi (If said deed, lease, or other contract has Recorded on 2 September , 1981, in the off Tyler County, West Virginia, in requested as follows:	been recorded:) ice of the Clerk of County Commission of 233 Book at page 101 . A permit is
Plug off old formation	/ Redrill / Fracture or stimulate X / / Perforate new formation / well (specify)
The above named coal operator, coal owner(s) objection they wish to make or are required Department of Mines within fifteen (15) days Copies of this Permit Application and the enmailed by registered mail or delivered by he er(s), and coal lessees on or before the day to the Department of Mines at Charleston, We	and to the above named coal operator, coal own- of the mailing or delivery of this Applicatio
GEOPHYSICAL LOGS DIRECTLY TO: BLANKET BOND	Kiowa Petroleum Corporation Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E.	: Bob Koth
CHARLESTON, WV 25311 Blanket Bondles	: Land Manager

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRAC	TOR (IF-	KNOWN)_	· :	fi (.					
	A	ddress_							
	దే‴ఏస్		5 5 24/{ }	ù "r	en de desagn	#. 3.35 		413	
GEOLOGICAL TARGET FORMATION Devonian Benson									
Estimated depth of completed well 5500 - feet. Rotary X / Cable tools /									
Approximate water strata depths: Fresh, 150 feet; salt, none feet. Approximate coal seam depths: none Is coal being mined in this area: Yes / No X /									
Approximate coal being	oal seam mined i	n this	erea:	Yes	7 No	X /		The state of the s	
						a a sa	i kate i kate i kate i kate je Samanja kate i kate i kate je		
CASING AND TUBIN	SPE	<u>m</u> Cificat	IONS	5 AG			CEMENT FILL-		
TUBING TYPE	Section of the sectio	Weight	4.60				UP OR SACKS		
Size Conductor 11 3	Grade	per 11 45#	New	Usea	ling 90	Well 90	Cubic ft. 100 sks	Kinds	
Fresh water: 8 5/	B J55		X		1100	1100		to surface	
Coal l			<u> </u>					Sizes	
Intermed. Production 42	ERW	9.5#	+	<u> </u>	5500	5500	600 sks	Depths set	
Tubing		7.211							
Liners			1	<u> </u>				Perforations: Top Bottom	
		 	1			-		1	
conducta (87).	MITAGE IJ	80 MT15	250						
the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code 6:22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 8:22-4-12a, and (v) if applicable, the consent required by Code 8:22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. IHIS PERMIT MUST BE POSTED AT THE WELL SITE All previous being in accordance with Chapter 22, of the V. Va. Code, the location is hereby approved for drilling . This permit shall expire if operations have not commenced by 7-4-82, or operations have not commenced by 7-4-82.									
Deputy Director - Oil & Gas Division The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code \$22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: WALVER The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. Date:									
By:									