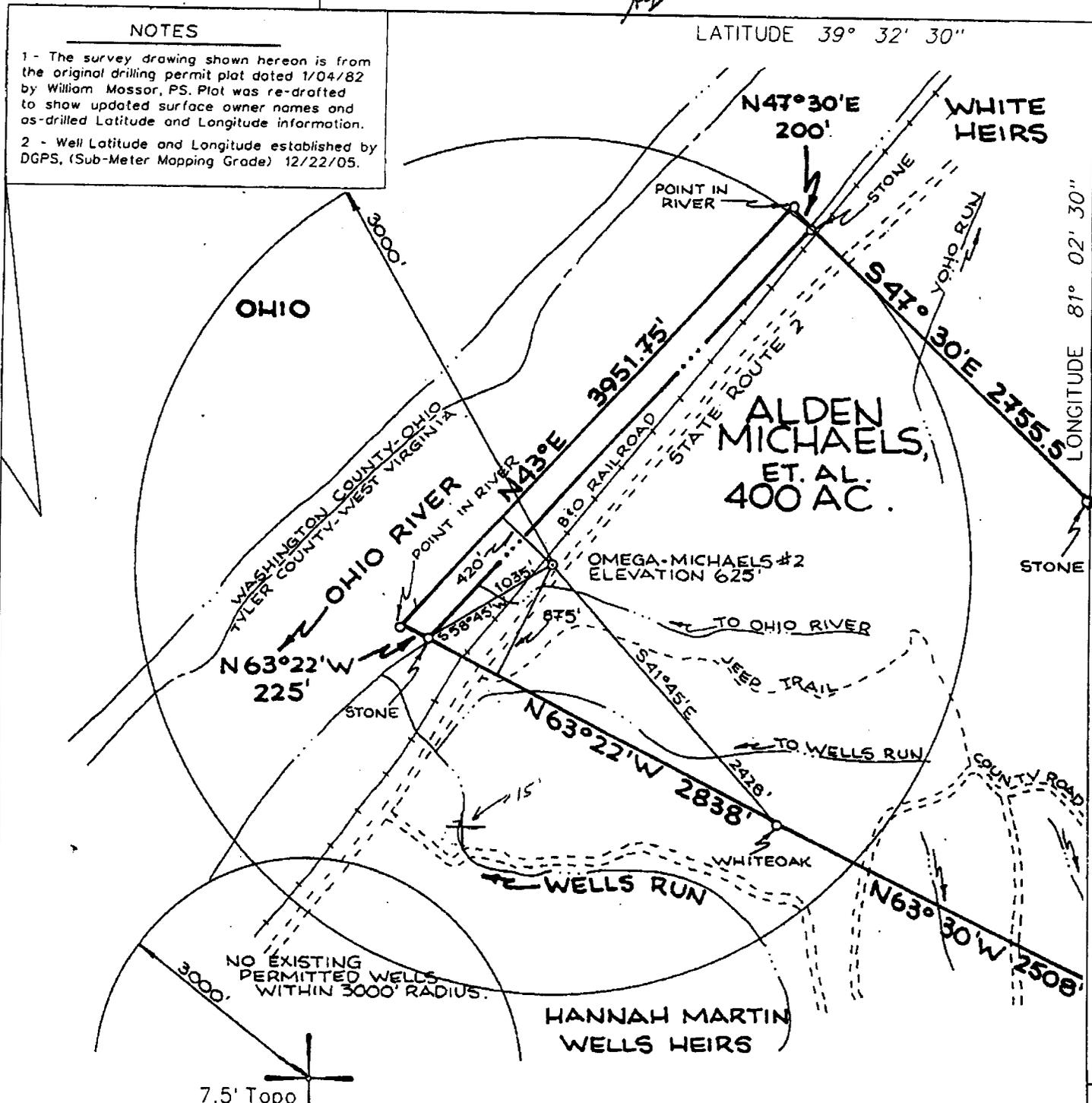


A-B 1,100

NOTES

- 1 - The survey drawing shown hereon is from the original drilling permit plat dated 1/04/82 by William Mossor, PS. Plat was re-drafted to show updated surface owner names and as-drilled Latitude and Longitude information.
- 2 - Well Latitude and Longitude established by DGPS, (Sub-Meter Mapping Grade) 12/22/05.



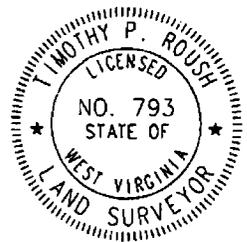
7.5' Topo

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION WVDEP Records (Original Survey)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *[Signature]*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE January 7, 2006
 FARM Michaels No.2
 API WELL NO. 47-095-0976-F-PP

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 625' WATERSHED Ohio River
 DISTRICT Union COUNTY Tyler
 QUADRANGLE New Matamoras 7.5'

SURFACE OWNER Rodney & Emily Dalrymple ACREAGE _____
 OIL & GAS ROYALTY OWNER James Schmidt et al. LEASE ACREAGE 400 Ac.
 LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

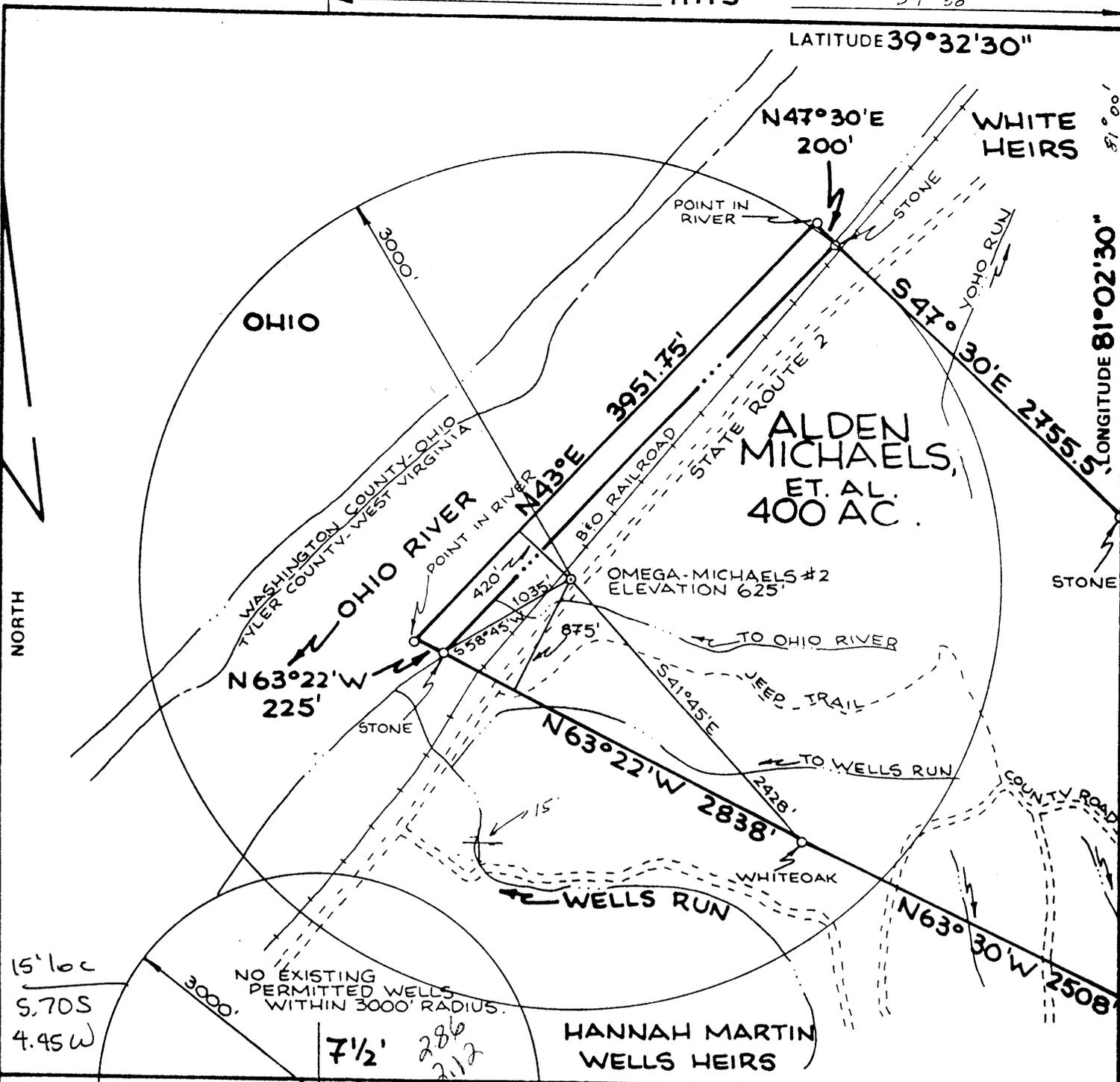
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Devonian Shale ESTIMATED DEPTH 5,450'
 WELL OPERATOR Triad Resources, Inc. DESIGNATED AGENT Kimberly Arnold
 ADDRESS P.O. Box 430 ADDRESS P.O. Box 154
 Reno, OH 45773 Waverly, WV 26184 JUN 02 2006

FORM IV-6

Latitude - 39° 30' 02.1"

TYL 0976 PP

11115' 39°30' LATITUDE 39°32'30" LONGITUDE 81°02'30"



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 1000'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **RD. INT. 631'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William H. Hesser*
 R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP SHALLOW _____
 LOCATION: ELEVATION **625'** WATER SHED **OHIO RIVER**
 DISTRICT **UNION** COUNTY **TYLER**
 QUADRANGLE **NEW MATAMORAS 7 1/2' QUAD. + 15' SE**
 SURFACE OWNER **ALDEN MICHAELS** ACREAGE **400**
 OIL & GAS ROYALTY OWNER **ALDEN MICHAELS, ET. AL.** LEASE ACREAGE **400**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **ORISKANY** ESTIMATED DEPTH **6300'**
 WELL OPERATOR **EAGLE PETROLEUM, INC.** DESIGNATED AGENT **KENNY PARSONS**
 ADDRESS **5316 ROSEMAR ROAD** ADDRESS **5316 ROSEMAR ROAD**
PARKERSBURG, W.VA. 26101 **PARKERSBURG, W.VA. 26101**
 DEEP WELL 3-3 (028)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE **4 JANUARY**, 19**82**
 OPERATOR'S WELL NO. **#2**
 API WELL NO. **(OMEGA-MICHAELS)**
47 - 095 - 0976
 STATE COUNTY PERMIT

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Emily Dalrymple Operator Well No. Michaels #2

LOCATION: Elevation: 625' Quadrangle: New Matamoras

District: Union County: Tyler

Latitude 14,975 Feet South of 39 Deg. 32 Min. 30 Sec.

Longitude 11,100 Feet West of 81 Deg. 02 Min. 30 Sec.

RECEIVED
 Office of Oil & Gas
 Office of Chief
OCT 23 2006
 WV Department of
 Environmental Protection
 up Ca. Pt.

Company:	Triad Resources, Inc.	Casing & Tubing	Used in drilling	Left in well	
Address:	P.O. Box 430 Reno, Ohio 45773				
Agent:	Kimberly Arnold				
Inspector:	Mike Underwood	8 5/8"	1150'	1100'	C.T.S.
Date Permit Issued:	June 2, 2006				
Date Well Work Commenced:	June 9, 2006	4 1/2"	5880'	5829'	530 sacks
Date Well Work Completed:	June 24, 2006				
Verbal Plugging:					
Date Permission granted on:					
Rotary Cable Rig					
Total Depth (feet):	5500'				
Fresh Water Depth (ft.):	N/A				
Salt Water Depth (ft.):	N/A				
Is coal being mined in area (N/Y):	No				
Coal Depths (ft.):	see original compl. report				

OPEN FLOW DATA

Producing formation	<u>Marcellus</u>	Pay zone depth (ft)	<u>5321'-5397'</u>
Gas: Initial open flow	<u> </u> MCF/d	Oil: Initial open flow	<u> </u> Bbl/d
Final open flow	<u>75</u> MCF/d	Final open flow	<u> </u> Bbl/d
Time of open flow between initial and final tests			<u> </u> Hours
Static rock Pressure	<u>1100</u> psig (surface pressure) after		<u>24</u> Hours
Second Producing formation	<u> </u>	Pay zone depth (ft)	<u> </u>
Gas: Initial open flow	<u> </u> MCF/d	Oil: Initial open flow	<u> </u> Bbl/d
Final open flow	<u> </u> MCF/d	Final open flow	<u> </u> Bbl/d
Time of open flow between initial and final tests			<u> </u> Hours
Static rock Pressure	<u> </u> psig (surface pressure) after		<u> </u> Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rocky Roberts
 By: V.P. EXPLORATION ROCKY ROBERTS
 Date: 10/20/06

DEC 08 2006

TYL 0976-F

PERFORATION INTERVALS AND FRACTURE TREATMENT:

FIRST STAGE:

5327' - 5392' 88 holes 0.39" HSC

FLUID TYPE:	Fresh water	840,000	GALS
ACID TYPE:	15% HCl	2000	GALS
NITROGEN:		SCF	
SAND:	100,00	LBS	
BREAKDOWN PRESS:		2200	PSIG
AVG. TREATING PRESS:		3657	PSIG
AVG. RATE:	45	BPM	
ISIP:	1650	PSIG	
5-MIN SIP:	1570	PSIG	

SECOND STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:			PSIG
AVG. TREATING PRESS:			PSIG
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

THIRD STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:			PSIG
AVG. TREATING PRESS:			PSIG
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

FOURTH STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:			PSIG
AVG. TREATING PRESS:			PSIG
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

DEC 08 2006

PARTIAL PLUGGING:

Set solid bridge plug at 5500'. Set 25 foot cement plug on top of bridge plug with a dump bailer.

FORMATIONS:

	TOP	BOTTOM
Marcellus	5349	5422
Onondaga	5422	

DEC 0 8 2006

TYL 0976 F

RECEIVED



IV-35
(Rev 8-81)

MAY -5 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF STATE

State of West Virginia
Department of Mines
Oil and Gas Division

Date April 15, 1982
Operator's
Well No. 2
Farm Michaels
API No. 47 - 095 - 0976

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil___/ Gas X / Liquid Injection___/ Waste Disposal___/
(If "Gas," Production___/ Underground Storage___/ Deep X / Shallow___/)

LOCATION: Elevation: 625' Watershed Ohio River
District: Union County Tyler Quadrangle New Matamoras

COMPANY Eagle Petroleum Company
ADDRESS Box 1049, Parkersburg, W. Va. 26101
DESIGNATED AGENT Richard D. Mandrake
ADDRESS Box 1049, Parkersburg, W. Va. 26101
SURFACE OWNER Alden Michaels, et. al.
ADDRESS Rt. #2, Sistersville, W. Va.
MINERAL RIGHTS OWNER Same
ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK _____
R. A. Lowther ADDRESS Middlebourne, W. Va.
PERMIT ISSUED Jan. 20, 1982
DRILLING COMMENCED Jan. 23, 1982
DRILLING COMPLETED Jan. 30, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1150'	1100'	400SX
7			
5 1/2			
4 1/2	5880'	5829'	530SX
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Oriskany Depth 5646 feet
Depth of completed well 5829 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 68 feet; Salt 1050 feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Oriskany-Chert Pay zone depth 5588-5778 feet
Gas: Initial open flow 678 Mcf/d Oil: Initial open flow -0- Bbl/d
Final open flow 455 Mcf/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests 48 hours
Static rock pressure 2081 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf from 5588' - 5778' w/30, .39" holes
 Frac'ed w/294bbbls water, 40M# sand, & 645M SCF of N₂.
 Bkdwn: 2400 PSIG
 Avg. Trt. Press. 4700 PSIG @ 18 BPM
 ISIP: 5700 PSIG

WELL LOG

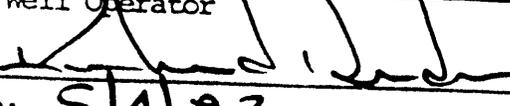
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Big Injun			-0-	1548	
Shale			1548	1846	
Weir			1846	1888	
Shale			1888	2024	
Fifty Foot			2024	2030	
Shale			2030	2152	
Thirty Foot			2152	2200	
Shale			2200	2302	
Gordon			2302	2800	
Shale			2800	3045	
Tiona			3045	3091	
Shale			3091	3409	
Sheffield			3409	3440	
Shale			3440	4131	
Riley			4131	4136	
Shale			4136	4145	
Riley			4145	4153	
Shale			4153	4453	
Benson			4453	4458	
Shale			4458	5349	
Marcellus			5349	5422	
Onandaga			5422	5611	
Oriskany			5611	5687	
Lime			5687	5858	

5858
 4700

 1158

(Attach separate sheets as necessary)

Eagle Petroleum Company
 Well Operator

By: 

Date: 5/4/82

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including..."