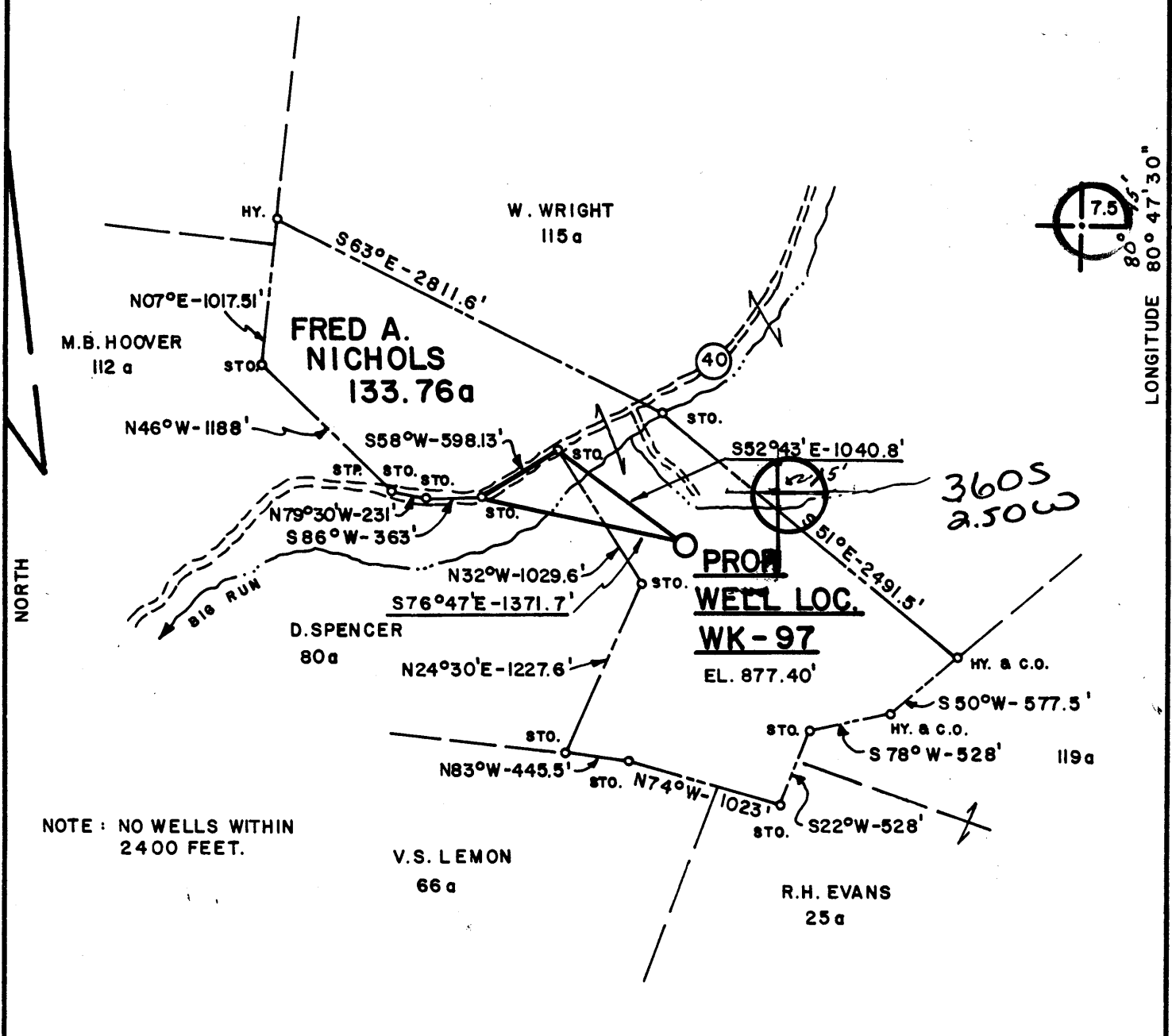


Plot Card CSD

LATITUDE 39° 27' 30"
39° 30'

1150
3760
LONGITUDE 80° 47' 30"



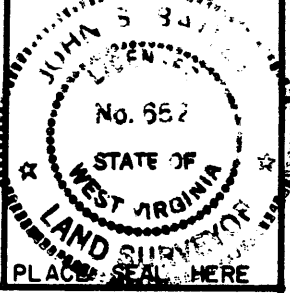
3605
2.50W

NOTE: NO WELLS WITHIN 2400 FEET.

PREPARED BY MOUNTAIN STATE ENVIRONMENTAL SERVICE

FILE NO. MSES NO. 82-81
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 PART IN 200
PROVEN SOURCE OF ELEVATION B.M. USGS DISK BRG. ABT. NO. M-137, EL. 707.0

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) John S. Bailey
P.P.E. _____ C.L.S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6
(8-78)



DATE JULY - 26, 19 82
OPERATOR'S WELL NO. WK - 97
API WELL NO. _____
47 - 095 - 1004
STATE COUNTY PERMIT

Department of Mines
Oil & Gas Division

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X)
LOCATION: ELEVATION 877.40' WATER SHED BIG RUN
DISTRICT Mc ELROY COUNTY TYLER
QUADRANGLE SHIRLEY, 7.5' (1961) West Union 15 NE
SURFACE OWNER FRED A. NICHOLS ACREAGE 133.76
OIL & GAS ROYALTY OWNER WILBUR W. WRIGHT LEASE ACREAGE 639.0
LEASE NO. KW - 242
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG _____
TARGET FORMATION ELK ESTIMATED DEPTH 5600'
WELL OPERATOR KEPCO, INC. DESIGNATED AGENT KEPCO, INC. c/o E. L. STUART
ADDRESS 436 BLVD. OF THE ALLIES ADDRESS P.O. BOX 1550
PITTSBURGH, PA. 15219 CLARKSBURG, WVA. 26301

OCT 12 1982



IV-35
(Rev 8-81)

Date November 29, 1982
Operator's
Well No. WK-97
Farm F. A. Nichols
API No. 47 - 095 - 1004

RECEIVED
JUN 15 1983
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 877.40' Watershed Big Run
District: McElroy County Tyler Quadrangle Shirley 7.5'

COMPANY Keppo, Inc
ADDRESS 436 Boulevard of the Allies
Pittsburgh, PA 15219
DESIGNATED AGENT E. L. Stuart
ADDRESS P.O. Box 1550
Clarksburg, WV 26301
SURFACE OWNER Fred A. Nichols
ADDRESS Alma, West Virginia 26320
MINERAL RIGHTS OWNER Wilbur W. Wright
ADDRESS Alma, West Virginia 26320
OIL AND GAS INSPECTOR FOR THIS WORK Robert
Lowther ADDRESS 3rd Street
Middlebourne, WV
PERMIT ISSUED 9-30-82
DRILLING COMMENCED 10-26-82
DRILLING COMPLETED 11-2-82
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	205'	205'	85 sx thixotropic
9 5/8			
8 5/8	1441'	1441'	325 sx poz mix 50 sx class A
7			
5 1/2			
4 1/2	5187'	5187'	640 sx poz mix
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION ELK Depth 5658 feet
Depth of completed well 5637 feet Rotary x / Cable Tools
Water strata depth: Fresh 90 feet; Salt feet
Coal seam depths: None recorded Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Commingled Benson & Riley Pay zone depth 4937';4500' feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow 347 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 8 hours
Static rock pressure 1400 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

JUN 27 1983
(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf: 4937'-4944' 29 holes Avg. press. 2400 psi, Avg. rate 25 BPM
 4500'-4533' 55 holes Avg. press. 2500 psi, Avg. rate 35 BPM

Fractured: 11-8-82 B. J. Hughes
 2 stage frac job 1st stage 20,000 lbs. 20/40
 2nd stage 6,500 lbs. 20/40

500 gal. 15% HCl, KCl, J-4-A, G-8, F-10, D-37, Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay and topsoil			0	30'	90' F.W.
Sand and sandy shale			30'	230'	
Redrock			230'	310'	
Shale and sand			310'	600'	
Sand and sandy shale			600'	1100'	
Sand, shale and sandy shale			1100'	1290'	
Shale and sandy shale			1290'	1386'	
Salt sand			1386'	1466'	
Shale and redrock			1466'	1722'	
Maxton			1722'	1747'	
Shale			1747'	1752'	
Little Lime			1752'	1773'	
Shale			1773'	1787'	
Big Lime			1787'	1850'	
Big Injun			1850'	2009'	
Squaw			2009'	2059'	
Shale			2059'	2202'	
Weir			2202'	2288'	
Sand and shale			2288'	2624'	
Gordon			2624'	2648'	
Sandy shale, shale and sandy			2648'	2836'	
5th			2836'	2878'	
Sandy shale and shale			2878'	3300'	
Speechley			3300'	3362'	
Sandy shale and shale			3362'	3640'	
Balltown			3640'	3834'	
Sand and shale			3834'	4148'	
Bradford			4148'	4303'	
Sandy shale and shale			4303'	4496'	
Riley			4496'	4535'	
Sandy shale and shale			4535'	4926'	
Benson			4926'	4962'	
Sandy shale and shale			4962'	5637'	
TD				5637'	

(Attach separate sheets as necessary)

KEPCO, INC.

Well Operator

By: 

Operations Manager

Date: November 29, 1982

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

FEB 07 1983



IV-35
(Rev 8-81)

RECEIVED
State of West Virginia

JAN 27 1983
Department of Mines
Oil and Gas Division

Date November 29, 1982
Operator's Well No. WK-97
Farm F. A. Nichols
API No. 47 - 095 - 1004

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 877.40' Watershed Big Run
District: McElroy County Tyler Quadrangle Shirley 7.5'

COMPANY Kepeco, Inc
436 Boulevard of the Allies
ADDRESS Pittsburgh, PA 15219
DESIGNATED AGENT E. L. Stuart
ADDRESS P.O. Box 1550
Clarksburg, WV 26301
SURFACE OWNER Fred A. Nichols
ADDRESS Alma, West Virginia 26320
MINERAL RIGHTS OWNER Wilbur W. Wright
ADDRESS Alma, West Virginia 26320
OIL AND GAS INSPECTOR FOR THIS WORK Robert
Lowther ADDRESS 3rd Street
Middlebourne, WV
PERMIT ISSUED 9-30-82
DRILLING COMMENCED 10-26-82
DRILLING COMPLETED 11-2-82
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	205'	205'	85 sx thixotropic
9 5/8			
8 5/8	1441'	1441'	325 sx poz mix 50 sx class A
7			
5 1/2			
4 1/2	5187'	5187'	640 sx poz mix
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION ELK Depth 5658 feet
Depth of completed well 5637 feet Rotary x / Cable Tools
Water strata depth: Fresh 90 feet; Salt feet
Coal seam depths: None recorded Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Commingled Benson & Riley Pay zone depth 4937';4500' feet
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Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf: 4937'-4944' ^{Benson} 29 holes Avg. press. 2400 psi, Avg. rate 25 BPM
 4500'-4533' ^{Riley} 55 holes Avg. press. 2500 psi, Avg. rate 35 BPM

Fractured: 11-8-82 B. J. Hughes
 2 stage frac job 1st stage 20,000 lbs. 20/40
 2nd stage 6,500 lbs. 20/40

500 gal. 15% HCl, KCl, J-4-A, G-8, F-10, D-37, Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Clay and topsoil			0	30'	
Sand and sandy shale			30'	230'	90' F.W.
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Shale and sand			310'	600'	
Sand and sandy shale			600'	1100'	
Sand, shale and sandy shale			1100'	1290'	
Shale and sandy shale			1290'	1386'	
Salt sand			1386'	1466'	
Shale and redrock			1466'	1722'	
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Shale			1747'	1752'	
Little Lime			1752'	1773'	
Shale			1773'	1787'	
Big Lime			1787'	1850'	
Big Injun			1850'	2009'	
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Sandy shale and shale			2878'	3300'	
Speechley			3300'	3362'	
Sandy shale and shale			3362'	3640'	
Balltown			3640'	3834'	
Sand and shale			3834'	4148'	5637
Bradford			4148'	4303'	3200 ~ Warren
Sandy shale and shale			4303'	4496'	2437 expl. ftg.
Riley			4496'	4535'	
Sandy shale and shale			4535'	4926'	
Benson			4926'	4962'	
Sandy shale and shale			4962'	5637'	
TD ^{OK @ T.D.}				5637'	

5637
 2400

 3237
 ↓ or Rhinestreet

(Attach separate sheets as necessary)

5637
 2004

 3628

KEPCO, INC.
 Well Operator
 By: [Signature] Operations Manager
 Date: November 29, 1982

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."



Date: July 26, 19 82

Operator's Well No. WK-97

API Well No. 47 - 095 - 1004

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: 877.40' Watershed: Big Run
District: McElroy County: Tyler Quadrangle: Shirley 7.5'

WELL OPERATOR KEPCO, Inc.
Address 436 Blvd. of the Allies
Pittsburgh, PA 15219

DESIGNATED AGENT E. L. Stuart
Address P. O. Box 1550
Clarksburg, WV 26301

OIL & GAS ROYALTY OWNER Wilbur W. Wright
Address Alma, WV 26320

COAL OPERATOR _____
Address _____

Acreage 639.0

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____ (NO COAL)

SURFACE OWNER Fred A. Nichols
Address Alma, WV 26320

Address _____

Acreage 133.76

Name _____
Address _____

FIELD SALE (IF MADE) TO:
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address 3rd Street
Middlebourne, WV

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X other contract _____ / dated Sept. 24, 19 75, to the undersigned well operator from Wilbur W. Wright
(If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 6, 19 76, in the office of the Clerk of the County Commission of Tyler County, West Va., in Lease Book 207 at page 599. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED
SEP 30 1982
OIL & GAS DIVISION
DEPT. OF MINES

By KEPCO, Inc.
Well Operator
Its Operations Manager

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown
Address _____

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well, 5600 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, -- feet; salt, -- feet.

Approximate coal seam depths: -- Is coal being mined in the area? Yes _____ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11-3/4"	H-40	42#		X	30	30		Kinds
Fresh Water									
Coal									Sizes
Intermediate	8-5/8"	J-55	23#	X		300	300	Circulate	
Production	4-1/2"	J-55	10.5#	X			5500	500 sks.	Depth set 82 ft high
Tubing								by Rule	15.01
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 6-4-83

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

NO COAL

Date: _____, 19 _____

By _____

Its _____