



FORM IV-2 (Obverse) (12-81)

TELEPHONE: (304) 348-3092



	** .*	State	•	County		Permit	
API W	ell No.	47	_	095		1007	
Operato Well N	or's 0	WK-1	L <b>6</b> 0				
Date: _	Augu	ıst 2	26,	, 19	) _	82	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES. OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE:	Oil/	Gas X/			
	(If "Gas", Produc	tion X	Undergroun	d storage	/ Deep/ Shallow _X/)
LOCATION:	Elevation:	924 . 3	Watershed:	Big Run	
	District: Mcl	Elroy	County:	Tyler	Quadrangle: Shirley 7.5 min.
WELL OPERATO	OR KEPCO, Inc	C •			AGENT KEPCO, Inc.
Address	436_Blvd	of the Allie	26	Address_	% E. L. Stuart P. O. Box 1550
		h, PA 15219		_	Clarksburg, WV 26301
OIL & GAS ROYALTY OWN	NER <u>Maurine S</u>	. Hadley and	<del></del>		TOR
Address	Betty Lou Rob	inson, Agent	<u>for</u> other	s Address	
	Middlebourne,	WV 26149		_	
Acreage	124.0		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	COAL OWNER	R(S) WITH DECLARATION ON RECORD:
•	NER Maurine S.	Hadlev		Name	Maurine S. Hadley
	Middlebour				Middlebourne, WV 26149
Address				Address_	initial control of the control of th
Acreage	129.99			Name	
FIELD SALE (					
-	Unknown at	this time		_	
				COAL LESSE	E WITH DECLARATION ON RECORD:
OIL & GAS IN	SPECTOR TO BE N	OTIFIED		Name	
	Phillip Tr				
	Rt. 23			,	
7.00.00	Alma, WV		<del> </del>		
					. In continuous decade V / Incon
_	· ·	-			e location under a deed X / lease
		, 1	9_01, to	the undersigned	well operator from Philadelphia
Oil Compa	ease, or other contrac	t has been recor	ded:)		
Recorded on A	pril, 19 <u>_8</u>	$\frac{1}{1}$ , in the office	e of the Clerk	of the County Co	mmission of <u>Tyler</u> County, West
Va., in	eedBook	at page	380 A	permit is reque	sted as follows:
PROPOSED V	WORK: Drill X	Drill deeper	/ Redr	ill/ Fra	acture or stimulate/
		formation			
	•			4	
	Other physica	il change in well	(specify)		
	nlanned as	shown on the wo	ork order on t	he reverse side	hereof.
700					
	_				any objection they wish to make or are required to days after the receipt of this Application by the
Department.	yzz-4-0 mast be med	with the Departme			, <u></u> ,
-	Permit Application and	d the enclosed plat	and reclamati	on plan have beer	n mailed by registered mail or delivered by hand to
•	• •	-			ne mailing or delivery of this Permit Application to
the Department	of Mines at Charles	ton, West Virgini			
	IT COPIES OF ALL	MO	FINE		
TO:	LOGS DIRECTLY	W age	) ರ 1982		KEPCO, Inc.
WEST VIRGIN	IIA OIL AND GAS	OCT	) <sup>©</sup> 1982		Well Operator
CONSERV.		OH & G	AS DIVISION	By	Machier
	GTON STREET EAST , WV 25311	DEPT.	OF MIN	ES Its	Operations Manager

**BLANKET BOND** 

## PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING	ONTRAC	TOR (IF	KNOW				this time			
				Ad	dress					
GEOLOGICAI	TARGE	T FORM	AATION		17.	11-				
							et Distance	X/ Cab	le table	,
							; salt, 21		ie toois	/
								in the area? Yes	/ NI-	<b>v</b>
CASING AND				05 a	110 /	23 18 COM	being mineu	in the area? res	/ No	/
									<u> </u>	
CASING OR		CIFICATI	ONS	ı	1	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS	
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)		
Conductor	11-3/4	" н–40	42#		Х	<b>3</b> 0	30		Kinds	
Fresh Water										
Coal			·						Sizes	
Intermediate	8-5/8	" J-55	23#	X		1300	1300	Circulate		
Production	4-1/2	" J-55	10.5#	Х			5600	450 SK	Depths set Rega	uri d
Tubing				ļ				by Rule	15-01	
Liners									Perforations:	
	ļ								Тор	Bottom
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.  THIS PERMIT MUST BE POSTED AT THE WELL SITE.  ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  IF OPERATIONS HAVE NOT COMMENCED BY 6-12-83  BY  BY  BY  BY  BY  BY  BY  BY  BY  B										
The undersi proposed well The undersign	gned coal location. I ed has no	operator	map exis	20, if  / own ts whith	ner	WAIV  Lessee ers the area of the decided to be decided.	ER	the coal under this was, the well location has	ceipt thereof.	examined this
•								Marking	S.M.	1 Pers
Date:	tent	ver/9	<b>?</b> , 19	82	-		By1	Maurine S. Hadl	ey	J

lts\_\_\_\_Owner\_