



1) Date: December 6, 1982
 2) Operator's Well No. Jones #2
 3) API Well No. 47 095 State 1015 County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 875' Watershed: Plum Run
 District: Meade County: Tyler Quadrangle: Bens Run
- 6) WELL OPERATOR Grant Grim Drilling Co. 11) DESIGNATED AGENT Durl Fluharty
 Address Box 394 Address 425 S. Spring Street
Tionesta, Pa. 16353 Harrisville, W.V.
- 7) OIL & GAS ROYALTY OWNER Harry A. Jones 12) COAL OPERATOR _____
 Address Route 1 Address _____
Cairo, W.V. 26337 114
- 8) SURFACE OWNER Harry A. Jones 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 1 Name _____
Cairo, W.V. 26337 Address _____
 Acreage 114 Name _____
- 9) FIELD SALE (IF MADE) TO: Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Robert Lowther Name _____
 Address General Delivery Address _____
Middlebourne, W.V. 26149
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Cow Run
- 17) Estimated depth of completed well, 2000' feet
- 18) Approximate water strata depths: Fresh, 850' feet; salt, 500' feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

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OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|-------------------|---------------|--------------------------------------|---|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | 11 3/4 | | | | | 40' | | | Kinds |
| Fresh water | | | | | | | | | |
| Coal | | | | | | | | | Sizes |
| Intermediate | 8 5/8 | | | | | | 250' Cemented | | |
| Production | 4 1/2 | | | | | 2000' | 2000' | 180 st | Depths set <u>per as req.</u> |
| Tubing | 2 3/8 | Upset | | | | 2000' | | By <u>Rule 15.01</u> | |
| Liners | | | | | | | | | Perforations: Top _____ Bottom _____ |

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires June 3, 1991

Signed: Grant B. Grim
 Its: Grant Grim Drilling Co.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-095-1015 Date December 13 1982
12/22/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 13, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|----------------------|------------------|--------------------------|--------|----------------|
| Bond: <u>Blanket</u> | Agent: <u>OK</u> | Plat: <u>[Signature]</u> | Casing | Fee <u>124</u> |
|----------------------|------------------|--------------------------|--------|----------------|

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
- "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet; whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

12/22/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



IV-9
(Rev 8-81)

DATE December 2, 1982

WELL NO. JONES # 2

State of West Virginia

API NO. 47 - 095 - 1015

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME GRANT GRIM DRILLING CO.
Address Box 394 TIONESTA, PA. 16353
Telephone 1 - 814 - 757 - 4981

DESIGNATED AGENT DURL FLUHARTY
Address 425 SOUTH SPRING ST. HARRISVILLE, W.VA.
Telephone 643 - 2570

LANDOWNER HARRY JONES

SOIL CONS. DISTRICT UPPER OHIO

Revegetation to be carried out by GRANT GRIM DRILLING CO. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 12/3/82

(Date)

Kenneth R. Mason
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drains (A)
Spacing 200' at 3%
Page Ref. Manual 2-4

Structure Diversion Ditch (1)
Material Soil
Page Ref. Manual 2-12

Structure None Needed (B)
Spacing _____
Page Ref. Manual _____

Structure Riprap (2)
Material Stone
Page Ref. Manual 2-9

Structure Culverts (C)
Spacing 36" C.M.P
Page Ref. Manual 2-8

Structure _____ (3)
Material _____
Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Line _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 31 40 lbs/acre
Redtop 6 lbs/acre
Ladino Clover 3 lbs/acre

Line _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky 31 40 lbs/acre
Redtop 6 lbs/acre
Ladino Clover 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

12/22/2023

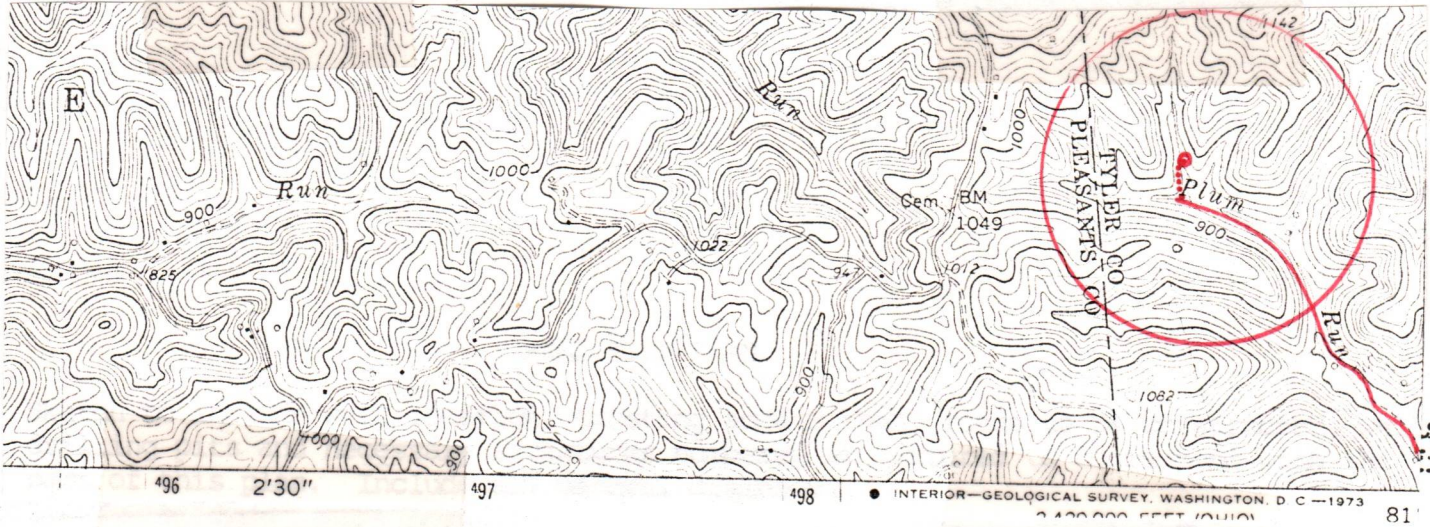
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Bruce E. Doak
ADDRESS 293 Ash Circle
Davisville, W.V. 26142
PHONE NO. (304) 485-4633

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE BENS RUN (7.5')

LEGEND

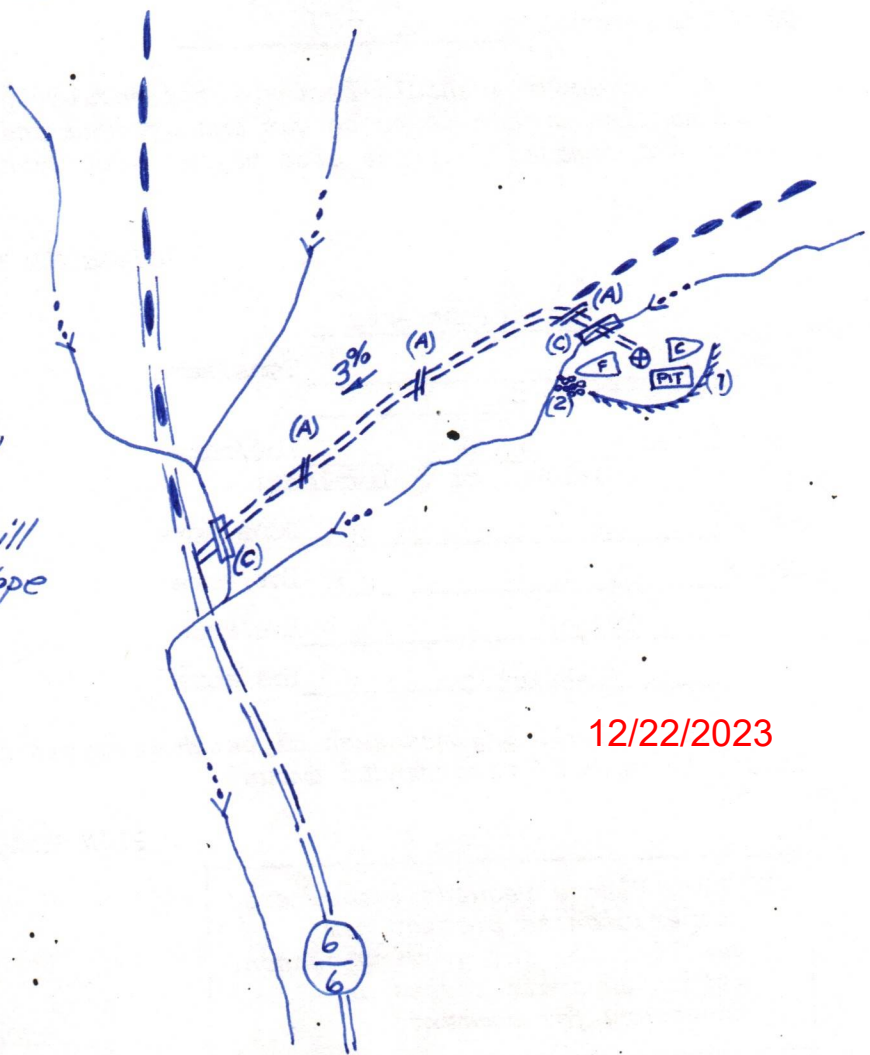
Well Site ⊕
Access Road ———



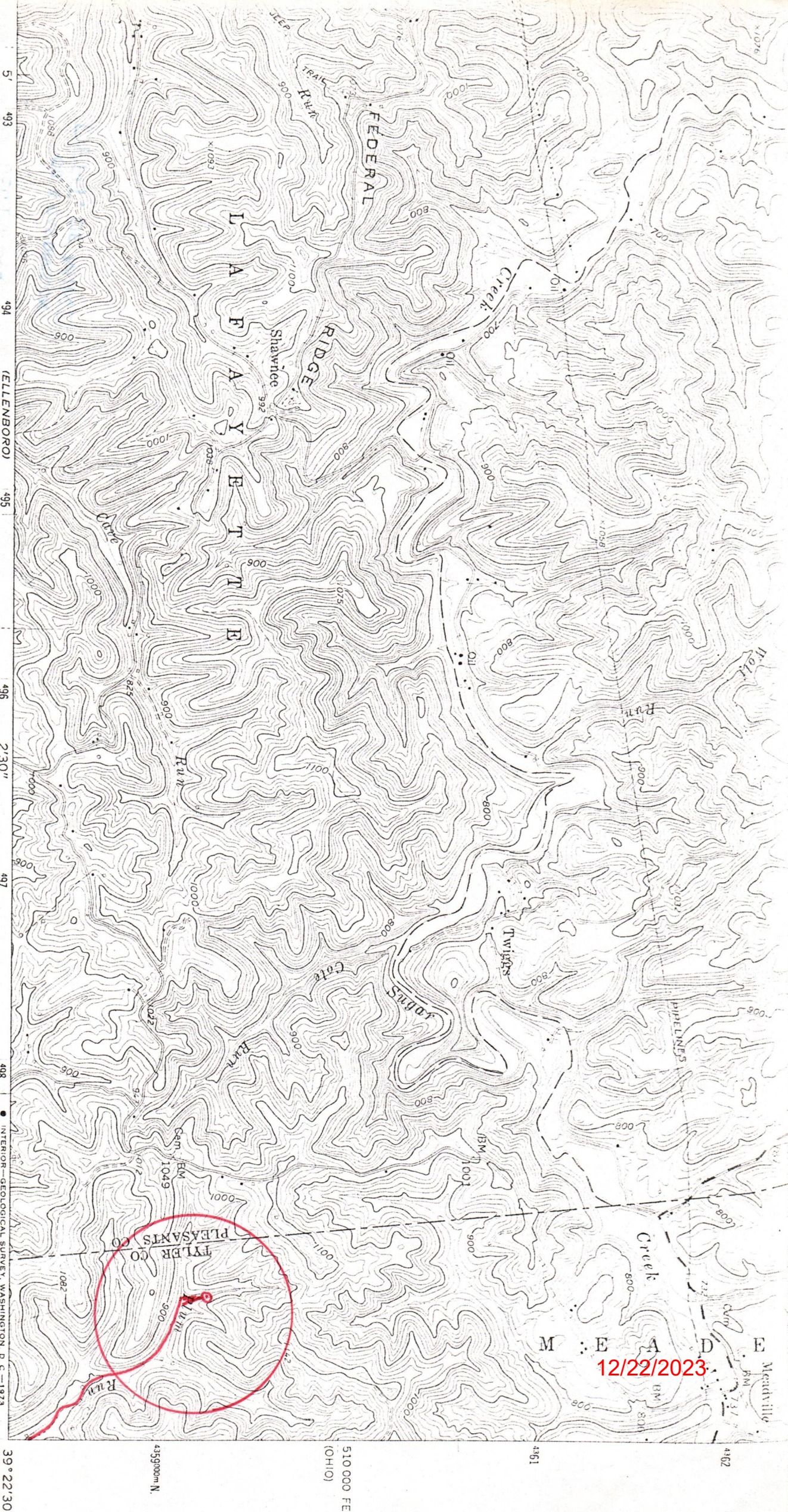
LEGEND

| | |
|-----------------------------|----------------------|
| Property boundary ———▲————— | Diversion ———▲▲▲▲▲ |
| Road = = = = = | Spring ⊕→ |
| Existing fence — x — x — | Wet spot ⊕ |
| Planned fence — / — / — | Building ■ |
| Stream ~ ~ ~ ~ ~ | Drain pipe — ○ — ○ — |
| Open ditch ———▶—————▶—————▶ | Waterway ⊕ = = = = = |

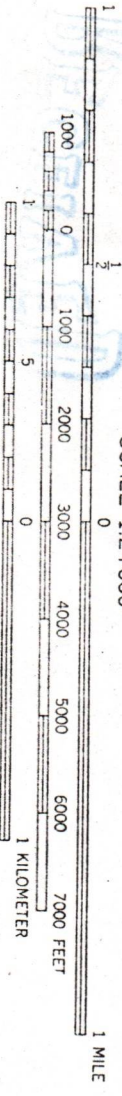
- 1) All trees 8" or larger will be cut and stacked. All others and brush will be burned.
- 2) A small amount of grading will be necessary to complete the well site. A diversion ditch will be constructed on the East side of the site.
- 3) 36" C.M.P. Culverts will be laid at all creek crossings to allow flow of creek. Cross drains will be cut every 200' per 3% slope on access road.



12/22/2023



SCALE 1:24 000



CONTOUR INTERVAL 20 FEET
 DOTTED LINES REPRESENT 10-FOOT CONTOURS
 DATUM IS MEAN SEA LEVEL

ROAD CLASSIFICATION

- Heavy-duty
- Medium-duty
- Light duty
- Unimproved dirt
- State Route

INTERIOR-GEOLOGICAL SURVEY, WASHINGTON D C - 1973
 2 420 000 FEET (OHIO)
 499000m E

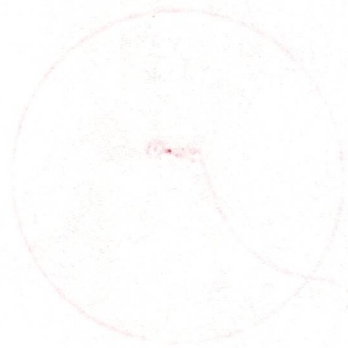
(PENNSBORO)
 4862 TV SW

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OIL & GAS DIVISION
DEPT. OF MINES



12/22/2023



DATE: December 6, 1982
OPERATOR'S
WELL NO.: Jones #2

API NO: 47 095
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Tyler

I, Grant Grim (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that he, she, or it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Grant Grim Pres
Grant Grim Dullingo

Taken, Subscribed, and sworn to before me this 6 day of December, 1982.

Notary: Bruce E. Dook

My Commission Expires: June 3, 1991

THIS AGREEMENT, made and entered into the 29th day of September, 1982
by and between Harry A. Jones and Gloris Frances Jones, his wife
Route 1, Cairo, West Virginia 26337

part
of the first part, hereinafter called the Lessor, and Grant Grim Drilling Company, P.O. Box 394
Tionesta, PA. 16353, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Meade District, Tyler County, and State of West Virginia, on the waters of _____ bounded and described as follows:

- On the *North* by lands of Mary J. May, heirs.
 - On the *East* by lands of D.T. Carr.
 - On the *South* by lands of A.J. Pyles.
 - On the *West* by lands of Livingston and Okey Smith
- Containing 114 _____ acres, more or less, reserving, however, 300 feet from the _____ buildings now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 1 year from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

THIS INSTRUMENT PREPARED BY RODNEY C. WINDOM

Richie Gazette Printing — Harrisville, WV Form OG-1

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OIL & GAS DIVISION
DEPT. OF MINES

The said Lessee covenants and agrees to pay a rental at the rate of One Dollar per acre per
year dollars (\$ 1.00) quarterly in advance, beginning Immediately
 On ~~XXXXXX~~ this date, until a well is completed, or this lease surrendered; ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
~~XX~~

All payments hereunder may be directed to the Lessor, ~~XX~~
~~XX~~
 by check payable and mail to Harry A & Gloris E. Jones at Route 1, Cairo
 Post Office, Ritchie County, State of West Virginia, ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
~~XX~~

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from
 said well to market, to take gas produced from said well for their own use for heat and light
 in ~~any~~ dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandon-
 ment of the well and pipe line by the Lessee; ~~XX~~
~~XX~~
~~XX~~
 This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper
 pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published
 at such time relating to such use of gas.

(See attached Page for Additional Clauses)

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time
 any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to
 the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations,
 covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and
 void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office
 of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be
 accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs,
 successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and
 year first above written.

~~WITNES:~~

| | | |
|-------|-------|--------|
| _____ | _____ | (Seal) |
| _____ | _____ | (Seal) |
| _____ | _____ | (Seal) |
| _____ | _____ | (Seal) |
| _____ | _____ | (Seal) |
| _____ | _____ | (Seal) |

~~XXXXXX~~ 12/22/2023



PRINT DISTRIBUTION LIST

CUSTOMER GRANT GRIM DRILLING COMPANY Field _____

Well Name JONES NO. 2 County TYLER State W.VA.

Type of Logs Distributed GR-CDL-SNL/IEL/LASERLOG-(GOR) Date 2-8-83

This Distribution List Authorized By _____

Original Log(s) Retained by Gearhart Ind., Inc., Pending Possible Other Runs

The Original Log(s) and Distribution List Sent to:

Company GRANT GRIM DRILLING COMPANY

Person _____

Address ~~P.O. BOX 394~~ 105 Elm Street

TIONESTA, PA 16353

No. Of Copies Of Each Log 814-755-4981

No. Of Copies Of Each Log

6 COMPANY GRANT GRIM DRILLING COMPANY
PERSON ~~P.O. BOX 394~~ 105 Elm Street
ADDRESS TIONESTA, PA 16353

COMPANY
PERSON
ADDRESS

COMPANY
PERSON
ADDRESS

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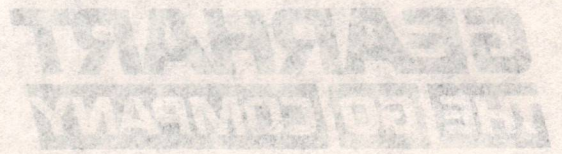
COMPANY
PERSON
ADDRESS

COMPANY
PERSON
ADDRESS

COMPANY
PERSON
ADDRESS

Prints Mailed From 21-161 INDIANA, PA (412) 349-2400 12/22/2023

This Distribution List Completed By CHRISTINE DEEMER



PRINT DISTRIBUTION LIST

CUSTOMER GRANT GRIM DRILLING COMPANY
Well Name: JONES NO. 2
County: TYLER State: W.VA.
Type of Log Distributed: GR-CDL-SNL\IEL\ASERLOG-(COR)
Date: 12/22/23

This Distribution List Authorized By _____
 Original Log(s) Retained by Gearhart Int'l, Inc. Pending Possible Other Runs
The Original Log(s) and Distribution List Sent to _____

Company: GRANT GRIM DRILLING COMPANY
Person: _____
Address: ~~100 Elm Street~~
TIOBESTA, PA 16533

Company: GRANT GRIM DRILLING COMPANY
Person: _____
Address: ~~100 Elm Street~~
TIOBESTA, PA 16533

Company: _____
Person: _____
Address: _____

Company: _____
Person: _____
Address: _____

Company: _____
Person: _____
Address: _____

Company: _____
Person: _____
Address: _____

Company: _____
Person: _____
Address: _____

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JUL 7 1983



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date 30 June 83 Operator's Well No. 2 Farm Harry Jones API No. 47-095-

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil Dry / Gas / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 875' Watershed Plum Run District: Meade County Tyler Quadrangle Bens Run

COMPANY Grant Grim Drilling Co ADDRESS Box 394 Tionesta, Pa 16353 DESIGNATED AGENT Ducl Fluharty ADDRESS 425 S. Spring St Harrisv W.V. SURFACE OWNER Harry A Jones ADDRESS Rt #1 Cairo WV 26337 MINERAL RIGHTS OWNER Harry A Jones ADDRESS Rt #1 Cairo WVa 26337 OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther ADDRESS Gen Del Middlebourne W Va PERMIT ISSUED 13 Dec 82 DRILLING COMMENCED Dec 30 82 DRILLING COMPLETED Jan 15 83 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 8-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Cow Run Depth 900± feet Depth of completed well 1024 feet Rotary X / Cable Tools Water strata depth: Fresh (75)-(325) feet; Salt X feet Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA Producing formation None Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig(surface measurement) after hours shut in (If applicable due to multiple completion--)

12/22/2023

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

None

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fresh and salt water, coal, oil and gas |
|-----------|----------|--------------|----------|-------------|--|
| Shale | Red-Gray | Soft. | 0 | 75 | Water @ 75' |
| Sand. | Gray | Soft. | 75 | 200. | |
| Shale | Red | Soft. | 200 | 250. | |
| Sand | Gray | Med. | 250 | 325 | Water @ 325' |
| Shale | DK Gray | Soft. | 325 | 340 | |
| Shale | Red | Soft | 340 | 355 | |
| Shale | Gray-Red | Soft | 355 | 520. | |
| Shale | Gray. | Soft. | 520 | 750. | |
| Shale | Gray+Red | Soft | 750 | 880. | |
| Shale | Gray DK | Soft. | 880 | 897. | |
| Shale. | lt Gray | Soft | 897. | 912. | |
| Shale, | Red | Soft. | 912 | 915 | |
| Shale, | Gray | Soft | 915 | 918. | |
| Shale | Red | Soft | 918. | 920. | |
| Sand, | Gray | Med. | 920. | 970. | |
| Shale | Gray | Soft. | 970 | 1024. | |

(Attach separate sheets as necessary)

Grant Geim Drilling Co.
Well Operator

By: Grant B. Geim 12/22/2023

Date: 30 June 83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 095-1015

Oil or Gas Well _____
(KIND)

Company Grant Brim Drilling Co
 Address Tionesta PA
 Farm Harry A Jones
 Well No. 2
 District meade County Tyler
 Drilling commenced 1-5-83
 Drilling completed _____ Total depth 418
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | <u>268</u> | <u>268</u> | Size of _____ |
| 8 1/4 | | | |
| 6 3/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED 10 SIZE 268 No. FT 16-83 Date
 NAME OF SERVICE COMPANY Nowised
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

RECEIVED

JAN 1 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

1-7-83

DATE

R.A. Lowther
12/22/2023

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | Location | | Amount | Packer | Location | | | |
|-----------------------------|-----------|----------|-----------------------|---------|-----------|----------|-------------------|--|--|
| PLUGS USED AND DEPTH PLACED | | | | BRIDGES | | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST | | |
| | | | | | | | | | |
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Drillers' Names _____

Remarks: _____

[Faint circular stamp with text: STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION]

DATE _____ I hereby certify I visited the above well on this date.

12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 17 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 095-1015

Oil or Gas Well _____
(KIND)

Company Grant Grim Drilling Co
 Address Tionesta PA
 Farm Harry Jones
 Well No. 2
 District meade County Tyler
 Drilling commenced _____
 Drilling completed _____ Total depth 1000
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 3/4 | <u>390</u> | <u>390</u> | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED 6 5/8 SIZE 390 No. FT 1-8 83 Date
 NAME OF SERVICE COMPANY nowisco
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

1-12-83
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR
12/22/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|------|-----------------------|--------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

12/22/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN -6 1983

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 095-1015

Well No. 2

COMPANY Grant Grim Drilling ADDRESS Box 394 Tionesta PA 16353

FARM Harry Jones DISTRICT meade COUNTY Tyler

Filling Material Used Class A Cement & Bel

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|--------------------------------|------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| 1025-925 | cement | | | 0 | 10 ³ / ₄ | 274 |
| 925'-50' | Bel | | | 0 | 7" | 408 |
| 50' - 0 | Cement | | | | | |
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Drillers' Names Harry Durl Fluharty, Grant Grim

Remarks: Cemented with 60 Bags cement
Filled with 8 Bags Bel
monument set

6-2-83

DATE

I hereby certify I visited the above well on this date.

Robert A. Lowther

DISTRICT WELL INSPECTOR

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | Size of _____ |
| | 10 | | | |
| | 8 1/4 | | | Depth set _____ |
| | 6 5/8 | | | |
| | 5 3/16 | | | Perf. top _____ |
| | 3 | | | Perf. bottom _____ |
| | 2 | | | |
| | Liners Used | | | Perf. top _____ |
| | | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

12/22/2023
DISTRICT WELL INSPECTOR



RECEIVED

JUL - 7 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

| | |
|-------------------------|----------------------------------|
| <u>None</u> | <u>Grant Grim Drilling Co</u> |
| Coal Operator | Name of Well Operator |
| _____ | <u>Box 394 Tionesta Pa 16353</u> |
| Address | Complete Address |
| _____ | <u>2 June 83</u> |
| Coal Owner | Date |
| _____ | <u>McKim</u> |
| Address | District |
| _____ | <u>Tyler</u> |
| Lease or Property Owner | County |
| _____ | Well No. <u>2</u> |
| Address | <u>Harry Jones</u> |
| | Farm |

Inspector Robert Lowther Telephone 304-758 4764

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
Grant Grim Drilling Co.
Grant B. Grim
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of the tract, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

47095-1015
Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

| | |
|-------------------------------|-----------|
| 100' of Cement on bottom. | 1025-925. |
| Jet to within 50' of surface. | 925-50. |
| Cement to surface | 50-0. |

A Newsco coiled Tubing Truck will be used
To spot cement and Jet.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Grant Grim Drilling Co
Grant Blum

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19_____.

12/22/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED

FEB 13 1985

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Grant Grim Drilling Company

PERMIT NO 095-1015

P. O. Box 394

FARM & WELL NO Harry Jones #2

Tionesta, Pennsylvania 16353

DIST. & COUNTY McKim/Tyler

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|--------------------------------------|-------------------------------------|--------------------------|
| | | Yes | No |
| 23.06 | Notification Prior to Starting Work | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 16.01 | Required Permits at Wellsite | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 17.02 | Method of Plugging | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 18.01 | Materials used in Plugging | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.02 | Maintained Access Roads | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 25.01 | Necessary Equipment to Prevent Waste | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.04 | Reclaimed Drilling Pits | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 23.05 | No Surface or Underground Pollution | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 17.06 | Statutory Affidavit | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7.06 | Parties Responsible | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 7.05 | Identification Markings | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. H. Lawther

DATE Feb 6, 1985

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. [Signature]
Administrator-Oil & Gas Division

February 14, 1985

DATE

820

10-620

THIS ASSIGNMENT made and entered into this the 29th day of September, 1982, by GRANT GRIM DRILLING COMPANY of Tionesta, Pennsylvania, Party of the First Part, and DURL FLUHARTY and EDITH FLUHARTY, his wife, either or survivor, Party of the Second Part.

WITNESSETH, That for and in consideration of One Dollar and other valuable consideration, the receipt of which is hereby acknowledged, the Party of the First Part, his heirs and assigns, do hereby grant, convey, sell, assign, transfer and set over unto said Party of the Second Part, his or her heirs and assigns, a one thirty-second (1/32) overriding royalty interest, in any and all oil and/or gas wells drilled and produced upon that lease to GRANT GRIM DRILLING COMPANY bearing date of September 29, 1982, which said lease covers a tract of land containing 114 acres, more or less, situate in Meade District, Tyler County, State of West Virginia. The said lease being recorded in Lease Book No. _____ at page _____, in the records of the Clerk of the County Commission of Tyler County, West Virginia.

Grant Grim Drilling Co. (SEAL)
Grant Grim Drilling Company

STATE OF WEST VIRGINIA,
COUNTY OF Tyler ~~MITCHELL~~, to-wit:

The foregoing instrument was acknowledged before me this 1st day of Oct, 1982, by Grant Grim Drilling Company.

Dorothy M. Henderson
NOTARY PUBLIC
My Commission Expires June 4, 1984

THIS INSTRUMENT PREPARED BY RODNEY C. WINDOM, ATTORNEY AT LAW, 202 EAST MAIN STREET. HARRISVILLE. WEST VIRGINIA 26362

STATE OF WEST VIRGINIA, COUNTY OF TYLER, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COMMISSION OF TYLER COUNTY.

The foregoing paper writing was this day Oct. 1, 1982, at 12:22/2023 PM presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record

Durl Fluharty
425 S. Spring St.
Harrisville, WV 26362

Teste: Dorothy M. Henderson Cler.

County Commission of Tyler County

THIS DEED, Made this 9th day of March, 1974, by and between JASPER N. JONES, JR. and JUANITA JONES, his wife, the grantors, and HARRY A. JONES, the grantee;

WITNESSETH, That, for and in consideration of Ten Dollars (\$10) and other valuable considerations cash in hand paid, the receipt of all of which is hereby acknowledged, the said grantors do hereby grant, sell and convey with covenants of GENERAL WARRANTY unto the said Harry A. Jones, grantee, an undivided one-fifth (1/5th) interest in and to all the following described tracts of land situate in West Virginia, namely:

FIRST. That certain tract of land situate as aforesaid and on the waters of Plum Run, a tributary of McKim Creek in Meade District, Tyler County, and more particularly bounded and described as follows:

BEGINNING at a stone pile, corner to Thomas and A. B. Livingston estate, and in line of the heirs of James H. Smith, deceased, thence with the said line N 18 1/2 W 120 poles to a white oak claimed by the said Smith heirs; thence N 71 1/2 E 65 poles to a stone pile; thence S 18 1/2 E 126 poles to a hickory in said Livingston line; thence with the same S 78 W 65 1/4 poles to the place of beginning, containing fifty (50) acres, more or less, and being the same real estate conveyed to John A. Starkey by John E. Cornell et ux. by deed dated September 30, 1910, and of record in the Office of the Clerk of the County Court of Tyler County, West Virginia, in Deed Book No. 68, at page 625 thereof, and thereafter conveyed to Jasper N. Jones by deed duly placed of record in the aforesaid County Clerk's Office.

SECOND. Those three certain tracts of land situate as aforesaid in Lafayette District in Pleasants County, and more particularly bounded and described as follows:

(A) BEGINNING at a white oak, corner to J. G. Smith, thence with his line _____ 88 1/2 E 116 poles to a stone; thence _____ 17 1/2 W 111 poles to a


12/22/2023

gum in line of Marshall Dye; thence with same and Cline's line S 72 E 130 poles to a stone; thence S 24 1/2 E 71 poles to the place of beginning, containing seventy (70) acres, more or less.

(B) BEGINNING at a stone in Marshall Dye's line and corner with Mary J. May, and with her line S 17 E 108 poles to a stone in J. G. Smith's line and corner with Mary J. May; thence with J. G. Smith line S 89 E 28 poles to a white oak in said line; and thence N 17 W 28 poles to the place of beginning, containing twenty (20) acres, more or less.

(C) BEGINNING at a stone in Campbell Morgan line in the center of the public road, thence with the said Morgan line S 72 1/2 W 75 poles to a hickory, corner to M. M. Smith; thence with his line S 16 1/2 E 65 1/5 poles to a stone in the Mary J. May and other lands; thence with her line _____ 72 1/2 E 52 poles to a stake in the center of the public road, corner to Marshall Dye; thence with his line and the meanders of said road 72 poles to the place of beginning, containing twenty (20) acres and one hundred thirty-nine (139) poles, more or less.

The next above described three tracts of land are the same conveyed to Jasper N. Jones, as J. N. Jones, Sr., by J. A. Smith et ux. and Elizabeth Smith, widow, by deed dated November 2, 1927, and of record in the Office of the Clerk of the County Court of Pleasants County, West Virginia, in Deed Book No. 70, at page 6 thereof.

 THIRD. That certain tract of land situate as aforesaid and on the waters of Plum Run, a tributary of McKim Creek in Meade District of Tyler County, and more particularly bounded and described as follows:

BEGINNING at a stone in O. J. Smith's line, corner of Mary J. May heirs, thence with said line S 89 E 83 poles to a stone, corner to J. D. Livingston; thence N 17 W 145 poles to a white oak, corner to J. A. Starkey; thence S 70 W 80 poles to a stone, corner to Mary J. May heirs; thence S 17 E 119 poles to the place of beginning, containing sixty-four (64) acres, more or less, and being the same real estate conveyed to Jasper N. Jones by Elizabeth C. Smith, widow, by deed dated September 13, 1923, and of record in the Office of the Clerk of the County Court of Tyler County, West Virginia, in Deed Book No. 92, at page 417 thereof.

Date: December 6, 1982

Operator's Well no: Jones #
API No: 47-095

Division of Oil and Gas Royalty

Harry A. Jones 1/8 of 8/8
Route 1 Cairo, West Virginia 26337

Durl Fluharty 1/32 of 7/8
425 S. Sping Street
Harrisville, West Virginia

Grant Grim Drilling Co. 27/32 of 7/8
Box 394 Tionesta, Pa. 16353

12/22/2023

