





IV-35 Rev 8-81)

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Date Sept. 30, 198	35
Operator's Well No One	• .
Well NoOne	
Farm Lee	
API No. 47 - 095	- 1041

WELL OPERATOR'S REPORT OF

DRILLING,	FRACIURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

	7-				
WELL '	(If "Gas," Production/ Underground	/ Waste nd Storage	e Disposal e/ Deep	/ / Sha	11cw/)
LOCAT.	I'N: Elevation: 632 Watershed	Ohio River	•		
	District: Union County Tyler		Quadrangle	New Mat	amoras
		v .			
UMPA	NY Reed Energy Corp c/o Sancho Oil and Gas	Corporati			Cement
	S. 210 Second St. P.O. Box 179, St. Marys WV 26170	Casing	Used in		fill up
	N. TED AGENT Ronald H. Woodburn	Tubing	Drilling	in Well	Cu. ft.
ADDRE	SS Route Box 113 Middlebourne WV 26149	Size			
JURFA	IE OWNER Alden Michaels	20-16 Cond.			
	S'_Sistersville, W	13-10"	·		
	AI. RIGHTS OWNER Alden Michaels	9 5/8			
ADDRE	SSSistersville, W	8 5/8	915	915	surface
JIL A	NID GAS INSPECTOR FOR THIS WORK General Delivery	7			
owth	General Delivery ADDRESS Middlebourne, WV	5 1/2			
RMI	T ISSUED 1-20-84	4 1/2			
	I IG COMMENCED 2-3-84	3	3816	3816	550 cueft
DRILL	LING COMPLETED 2-8-84	2			
	PP ICABLE: PLUGGING OF DRY HOLE ON	T :			
	IN OUS PROGRESSION FROM DRILLING OR RKING. VERBAL PERMISSION OBTAINED	Liners used			
	N/A		<u> </u>		<u></u>
CEOLO	OGICAL TARGET FORMATION Devonian Shale		Dep	th 2050-3	869 feet
	Depth of completed well 3816 feet F	Rotary x	/ Cabl	e Tools_	
٠.	W. ter strata depth: Fresh n/a feet;				
	Cal seam depths: Information N/A				area? <u>Infor</u>
ODEN					N/A
OFEN	Producing formation Devonian Shale	Par	v zone der	oth 3704	4-59 feet
	Gas: Initial open flow 100 Mcf/d	Oil In	y zone eer irial oper	flow	trace Bbl/d
	Final open flow 50 Mcf/d	Fig.	nal ocen f	low	0 Ht1/d
	Time of open flow between init				
	Static rock pressure n/a psig(surface				
<u>L</u>	(if applicable due to multiple completion				
Ž	Second producing formation Injun	Pa	y rone dej	nun 1515-	1535 test
100 McF	Gos: Initial open flow 50% Mcf/d	Oil: ln	itial over	n flow.	(· Idb] /d
	Final open flow n/a Mcf/d	Oil: Fi	na! open :	 Псw	ادل <u>B</u> ادا
	Time of open flow between init				
	Sintic rock pressure 11/a psig(surface				
akNatu				1, 4.	1 2 1985

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated w/.38" shots - 12 holes @ 3704", 3709", 3721", 3723", 3723", 3725", 3733"

3750'-52', 3765', 3767' & 3769'. Frac w/12 bbl. acid and 1.5 MMSCF of N2 @ 40 MSCF/Min.

Igiun

Perforated w/.38" shots - 9 holes from 1515' - 1535'. No fracturing or stimulation treatment Allowed to produce naturally. 6/24/84

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all frand salt water, coal, oil and
Sand & Shale	surface	762	n/a
Lower Freeport Coal	762	766	n/a
Sand & Shale	766	822	n/a
Middle Kittanning Coal	822	826	n/a
Shale	826	882	n/a
Clarion Coal	882	886	n/a
Sand & Shale	886	992	n/a
Homewood Sand	992	1006	n/a
Shale	1006	1030	n/a
Tionesta Coal	1030	1034	n/a
Shale	1034	1133	n/a
Mercer Sand	1133	1156	n/a
Shale	1156	1173	n/a
Quaker Town Coal	1173	1176	n/a
Shale	1176	1264	n/a
Maxton	1264	1330	n/a
Big Lime	1336	1498	n/a
Keener	1498	1508	n/a
Injun (A) 1 P°	1512	1535	show gas
Squaw	1538	1548	n/a
Berea	2039	2050	n/a
Gordon	2316	2364	n/a
Devonian Shale	2050	3869 (T.D.)	n/a
m hearby well to mederan		Huron@	175

(Attach separate sheets as necessary)

Reed Energy Corp c/o Sancho Oil and Gas Corporation	·.
Well Operator	
Well Operator Final R. Macelline By: Ronald H. Woodburn, Agent	
Date: 10/30/85	

Note: Regulation 2.02(i) provide as follows: "The term 'log' or 'we'l log' shall mean a systematic detailed geological record of all formations, including one, encountered in the drilling of a well."

O p

Iw Hug

Plugged

1)	Date: Jan	. 1	0		, 1984
2)	Operator's Well NoI	.ee	#1		
3)	API Well No.	47	_	095 - 1041	
		State		County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	Oil <u>X</u>	/ G	as X						
-	В (If "Gas",	Production	n	X.	_/ Underground	storage	/ Deep	/ Shallow	X
5) LOCATIO	N: Ele	evation: _	636.5			_ Watershed: _	Ohio Riv	er		
	Di	strict: Un	ion			_ County: Ty			ew Matar	loras
6) WELL OF	ERATOR	Reed	Ener	gy (Corp.			DAGENT Lee		
Addres	s <u>42</u>	5 Met	ro Pl	ace.	North	2	Address	102 Mornin		role
	_Du	blin,	Ohio	4	3017		•	Parkersbur		
8) OIL & GA	S INSPEC	TOR TO	BE NOTE	FIED			9) DRILLING (5	
Name _R	obert	Lowt	her				Name I D	Parsons &	Co. The	
Addres	s Ge	neral	Deli	very	<i>T</i>		Address			
	Mi	ddleb	ourne	_ _ _Ĭ	V. V. 2	26149		Williamst		26187
10) PROPOSI	D WELL	WORK:	Drill X		_/ Drill	deeper	/ Redrill	/ Stimulate		
			Plug of	f old	formation_		rate new formation			
,			Other n	hysical	change in	well (specify)		:)03)2(C)	Ξ)[\W\] \Box
11) GEOLOG	ICAL TAR	GET FOR	MATION	, Der	<u>voniar</u>	n Shale	BERNALLY	MARCELL	13/19	W (C
12) Estim	ated depth	of complet	ed well,	-51	20' 4	5800 feet			18/3	
13) Appro	ximate tra	ta depths:	Fresh, _		50 '	feet; sal	1600 '	feet.	MAL —	1 2 1084
14) Appro							al being mined in th		-/. No -	XXXXX.
15) CASING	AND TUB	NG PRO	GRAM	-			J		OIL '& G	IAS DIV ISIO
CASING OR	11	SPEC	CIFICATIONS	3	11	FOOTAGE	INTERVALS	CEMENT FILL-UP	DEPTACK	DE MIN
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)		
Conductor	95%	11	1		X	80'	80	CTS	W:-1 -	
Fresh water	7"						1200	775	Kinds	
Coal		•					120	1 - 1	Sizes	
Intermediate								1	Sizes	<u> </u>
Production	4%					T.D. PA	5800	500 5x 0R	Depths set	
Tubing						, , , , , ,		1)		10 -
Liners								73 140	Perforations:	13.6.
									Top	
									100	Bottom
			:						1	
										
					C	OFFICE USE	ONLY	· · · · · · · · · · · · · · · · · · ·		
			: :		D	RILLING PE	RMIT			
Permit number_	47-	095-10	41					January	20	19 84
crime number _									· · · · · · · · · · · · · · · · · · ·	19 04
This permit cove	ring the w	ell operato	or and well	locatio	on shown h	nelow is evidence	of nermission grant	Da ted to drill in accordar		
lan ements sable	ct to me co	mainons (contained i	ierein a	ing on the	reverse hereot. No	Stification must be a	given to the District Oi	il and Cas Inspec	-t (D-6t-
10. <i>8) Prior</i> 10 (ne construc	uon ot ro:	aas, locati	ons and	l Dits for a	ny permitted work ork has commence	. In addition, the u	vell operator or his cor	itractor shall not	ify the proper
							•			
ne permitted w everse hereof.	ork is as de	escribed in	the Notice	and A	pplication	, plat, and reclam	ation plan, subject	to any modifications a	and conditions sp	ecified on the
ermit expires	Jan	uary 2	0, 1986			unless well	work is commande	d major to the tall to the		
						unicss wen	work is commenced	d prior to that date and	prosecuted with	due diligence.
Pond:		. /	N-4.							
Bond:	Agen		Plat:	Casin	·. 1	Fee	1			
120	V D	7 / /	741 1	nl	1 63	34	h/l	. 1	v 1	
	 					/	1 araa	ret . I. K	Jasse	
								ninistrator, Office of C	Dil and Gas	
OTE: Keep o	ne copy of			t the di	rilling loca	tion.	//		2 343	
••		S					V			File
		See	une reverse	side of	the APPI	LICANT'S COPY	for instructions to	the well operator		

FORM WR-38 (Affidavit of Plugging)

April 10: 1994

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

JUN 2 5 1986

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, o	ne copy mailed to the	Division,	one copy to
be retained by the Well Operator and the	third copy (and extra	copies if	required) shoul
be mailed to each coal operator at their	respective addresses.		

N/A	R	eed Energy				
Coal Operator or Ow	ner	Name of Well Operator				
	P	. 0. Box 17	9, St. Marys, WV 2	6170-0	179	
Address			Complete Address			
N/A				19		
Coal Operator or Ow	ner	WEI	LL AND LOCATION			
		Inion		Distri	.ct	
Address						
Alden Michaels	T	yler		County	7	
Lease or Property O	wner					
Sistersvelle, WV 2617	v 5 WI	ELL NO. T	ee #1 API Well No.	47-09	15-104	
Address						
	M	fichaels			Farm	
TATE INSPECTOR SUPERVISING	FILUGGING Robert Low	ther				
	AFFIDAVIT					
	RITIDAVII				-	
TATE OF WEST VIRGINIA,				-	•	
ounty of <u>Tyler</u>	ss:					
Kyle Perkins	an.	d Roy H	B. Garner			
eing first duly sworn acco	ording to law depose	and say tha	t they are experien	nced i	n the	
ork of plugging and filling	no oil and gas wells	and were em	ployed by Sancho O	il and	Gas	
orporation, well	l operator, and parti	cipated in	the work of pluggi	ng and	fill-	
ng the above well, that s	aid work was commence	d on the	12 day of M	a v	,	
9 86, and that the well	l was plugged and fil	led in the	following manner:			
<u> </u>	_ w F					
	Edilian Matori	o.1	Plugs Used	Ca	sing	
Sand or Zone Record	Filling Materi	ar		CSG	_	
Formation			Size & Kind	PULLED	LEFTLIN	
3816-3700	Gel			 	<u> </u>	
3700-3340	Cement			<u> </u>	<u> </u>	
3340-1770	Gel		8"		915	
1770-1670	Cement			2000	2016	
1670-1400	Gel Cement		3"	1800	KOTO	
1400-1300	Gel			 	 	
1300-935 935-850	Cement				<u> </u>	
850-65	Gel			1		
65-0	Cement					
	·					
					 	
			1 200	-	 	
			 	+ 4	hz/	
			1	1.0	1001	
Coal Seams			Description of	Monut	nent	
(Name) None						
(Name)			8" pipe 30	" abo	v e	
(Name)			the ground	<u>. </u>		
(Name)						
and that the work of	-lucaine and filling	anid wall	was completed on th	he or	dav	
		Salu Well	was completed on the			
of <u>MAY</u> ,		1/ 1 N	\mathcal{L}			
And further deponents	s saith not.	Tyle 1) lestrus			
		199 X	Torner			
Sworn to and subscribed be	efore me this 12	day of A	V JANG V	, 1	9 86	
sworn to and subscribed by	CICIE ME CHITA	, J. 	V 10 10 11 ==			
		110	und Tels		1000	
			Notary Public	m 30	1986	
My commission expires:		-	and the second of the second o			
April 10: 1994	A SAMONE A SAMONE A	The second of th	Permit No. 4	+7 - 095-	-1041-1	