

RECEIVED

JAN 12 1984

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

OIL & GAS DIVISION  
DEPT. OF MINES

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 38 acre Hankin farm in Tyler county, union district, on the waters of John R. Rye, Permit No. (If known) \_\_\_\_\_, Well No. (If known) 1.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 26 day of December, 1983.

Owner Billy D. Hankin

Owner \_\_\_\_\_

Witness Robert A. Lowther

12/22/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 12 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES

Permit No. no permit

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company James Henthorn  
 Address Middlebourne W. Va  
 Farm Billy Dean Haulin  
 Well No. 1  
 District union County Tyler  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_  
 Remarks: This well has 6" casing, 2" tubing and rods. It has been abandoned for 30-40 years. There is an abandoned shack & power house to pump these wells. This well was drilled to Big Injun sand about 1800'

1-10-84  
DATE

R. A. Lowther  
12/22/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECORDED**  
MAY 15 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**INSPECTOR'S PLUGGING REPORT**

Permit No. 095-1043-P Well No. 1  
 COMPANY Russell Beall ADDRESS Parkersburg W. Va  
 FARM Billy D Hartin DISTRICT union COUNTY Tyler  
 Filling Material Used Cement & Bel

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
1663-1563	Cement						
1563-1063	Bel						
1063-963	Cement						

Drillers' Names Frank Lacy

Remarks: TD of well is 1663

May 8 1984 I hereby certify I visited the above well on this date.  
DATE

R. A. Lowther 12/22/2023  
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

By: Russell Beall

\_\_\_\_\_  
Coal Operator

\_\_\_\_\_  
Address

\_\_\_\_\_  
Coal Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Lease or Property Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Name of Well Operator

2202 Maxwell Ave. Parkersburg, W.Va. 26101

\_\_\_\_\_  
Complete Address

February 16, 1984

\_\_\_\_\_  
Date

**WELL TO BE ABANDONED**

\_\_\_\_\_  
Union

\_\_\_\_\_  
District

Tyler

\_\_\_\_\_  
County

Well No. One

Billy D. Hanlon (38 acres)

\_\_\_\_\_  
Farm

Inspector Robert Lowther, General Delivery, Middlebourne, W.Va. 26149 Telephone 758-4764

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above data.

Very truly yours,

\_\_\_\_\_  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean up location

Pull Rods and Tubing

Clean out to 1800'

Cement - 1800' - 1700'

Gel - 1700' - 0'

Cement - 1200' - 1100'

Cement - 600' - 500'

Cement - 100' - 0'

Cut 6" Casing & Spot Plug

Reclaim - Survey and Submit Location Plat

Erect Marker and Identify.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th. day of March, 1984.

DEPARTMENT OF MINES  
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

For: Dept. of Mines- Office of Oil & Gas  
By: Russell G Beall

Coal Operator or Owner

Address

Coal Operator or Owner

Address

Lease or Property Owner

Address

Name of Well Operator  
2102 Maxwell Ave.  
Parkersburg, W. Va 26101  
Complete Address

May 22, 19 84

WELL AND LOCATION

Union District

Tyler County

WELL NO. One

Billy D. Hanlon (38 acres) Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Tyler ss:

Franklin C. Lacy and Lloyd S. Gragg

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Russell G Beall, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of May, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Clean up location				
Pull rods & tubing				
Clean out to 1653				
Jell -- 1653 to 0	6% jell			
Cement -- 1653 to 1553	Class A cement			
Jell -- 1553 to 1053				
Cement -- 1053 to 953				
Cut 6" casing - 500 - spot	cement plug			
Cement plug -- 100 to 0				
Erect Marker -- 6" casing --	30" high			
Reclaim ----				
Coal Seams		Description of Monument		
(Name)		6" Casing - 30" high		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 22 day of May, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 22nd day of May, 19 84.

Franklin C. Lacy  
Lloyd S. Gragg  
Notary Public  
12/22/2023

My commission expires: 6-11-85

Permit No. 47-095-1043-P

Tyler 1043





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Russell Beall  
For dept of mines

PERMIT NO 095-1043-P

FARM & WELL NO Hawlin 1

DIST. & COUNTY Union Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<u>✓</u>	_____
16.01	Required Permits at Wellsite	<u>✓</u>	_____
17.02	Method of Plugging	<u>✓</u>	_____
18.01	Materials used in Plugging	<u>✓</u>	_____
23.02	Maintained Access Roads	<u>✓</u>	_____
25.01	Necessary Equipment to Prevent Waste	<u>✓</u>	_____
23.04	Reclaimed Drilling Pits	<u>✓</u>	_____
23.05	No Surface or Underground Pollution	<u>✓</u>	_____
17.06	Statutory Affidavit	<u>✓</u>	_____
7.06	Parties Responsible	<u>✓</u>	_____
7.05	Identification Markings	<u>✓</u>	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther

DATE May 22, 1984

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. L. ...  
Administrator-Oil & Gas Division

May 23, 1984

DATE



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. #1  
 3) API Well No. 095 - 1043  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /)

5) LOCATION: Elevation: \_\_\_\_\_ Watershed: OHIO RIVER  
 District: UNION County: TYLER Quadrangle: \_\_\_\_\_

6) WELL OPERATOR \_\_\_\_\_ 7) DESIGNATED AGENT \_\_\_\_\_  
 Address STATE Address \_\_\_\_\_

8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
 Name R LOWTHER Name \_\_\_\_\_  
 Address \_\_\_\_\_ Address \_\_\_\_\_

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

*CLEAN UP LOCATION  
 Pull RODS & TUBING  
 C.O. TO 1800 FT.  
 Cement 1800-1700  
 Gel 1700-0  
 Cement 1200-1100  
 Cement 600-500  
 Cement 100-0  
 CUT 6" CSG & SPOT PLUG*

*Reclaim & SUBMIT PLATS  
 ERECT MARKER & IDENTIFY*

OFFICE USE ONLY

PLUGGING PERMIT

Permit number \_\_\_\_\_

Date \_\_\_\_\_ 19\_\_\_\_

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee

\_\_\_\_\_  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

4) WELL TYPE: A or B (Gas Production)  A or B (Liquid Injection)  C (Waste Disposal)  D (Shallow)  E (Underground Storage)  F (Water Injection)  G (Other)

5) LOCATION: District: State County: State Township: State Range: State Section: State

6) WELL OPERATOR: Name: State Address: State

7) DESIGNATED AGENT: Name: State Address: State

8) PLUGGING CONTRACTOR: Name: State Address: State

9) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: State Address: State

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

--	--	--	--	--

**PURCHASING REQUISITION**

BUYER:  
**CC-43**

Date:  
**2-16-84**

State Acct. No.:  
**460-8093-16-060-13**

Department or Institution **Dept. Mines-Office of Oil & Gas**

Fiscal Year:  
**1984**

B.R. Acct. No.:

*INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.*

Ship To:  
**\*\* See Below**

Invoice in Quintuplicate To:  
**Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192**

*WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.*

Item No.	Quantity	Description	Unit Price	Amount
		<p style="text-align: center;"><b><u>C O N T R A C T   B I D</u></b></p> <p style="text-align: center; font-size: 4em; opacity: 0.5;">COPY</p> <p>Furnish labor, materials and equipment to clean out and plug (3) wells designated by Permit Numbers: TYL-1043-P # 1 / TYL-1044-P # 2 / TYL-1045-P # 4 situate on the (38 acre tract) of Billy D. Hanlin, located in Union District of Tyler County, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all 3 wells.</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Dept. Mines-Office of Oil &amp; Gas.</p>		

24,650.00

For Departmental Accounting or Suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 50,000.00

Authorized Signature \_\_\_\_\_  
 Title **Administrator-Oil & Gas Division**  
 Telephone Number **348-2057 or 2058**

12/22/2023



1. Frank Adkins Drilling Company  
c/o Ted Adkins (655-8973)  
Rt. 2, Box 7  
Arnoldsburg, W.Va. 25234  
(# 232-48-8821-9)
2. Allstate Energy Corporation  
c/o P.K. Goodnight (477-3371)  
P.O. Box 29  
Smithville, W.Va. 26178  
(# 55-0598963-1)
3. Russell Beall  
2202 Maxwell Avenue  
Parkersburg, W.Va. 26101  
(# 550354951-0)
4. Callison Construction Company  
c/o Tim Callison  
P.O. Box 280  
Bridgeport, W.Va. 26330  
(# 127-180-931-9)
5. Steve Duckworth  
Davisson Rt. Box 88  
Gassaway, W.Va. 26624  
(# 235-485-546-8)
6. FWA Drilling, Inc.  
P.O. Box 448  
Elkview, W.Va. 25071
7. Mr. Eldon J. Haught  
Rt. 3, Box 33  
Smithville, W.Va. 26178
8. Clint Hurt & Associates, Inc.  
c/o Johnnie Archer  
Elkview, W.Va. 25071
9. Jackson Development Company  
c/o Lloyd G. Jackson  
P.O. Box 498 - Hamlin, W.Va. 25523  
(# 550-566-788-0 or 232-22-2284-1)
10. Morris Oil & Gas Company, Inc.  
c/o Richard Morris (354-6120)  
P.O. Box 267  
Grantsville, W.Va. 26147  
(# 550-334-984-6)
11. Carl R. Morris  
P.O. Box 238  
Grantsville, W.Va. 26147  
(# 550-421-425-4)
12. Nowco Well Service  
c/o Ron Crim  
837 Philippi Pike  
Rt. 3, Box 506  
Clarksburg, W.Va. 26301
13. Raines Well Drilling  
c/o Steve Raines  
160 Quick Road  
Elkview, W.Va. 25071  
(# 550-493-385-3)
14. Robert Wharton dba/Ross & Wharton Gas  
9½ Franklin Street  
Buckhannon, W.Va. 26201  
(# 550-542-744-2)
15. R & J Reclamation  
Rt. 3, Box 2  
Smithville, W.Va. 27178
16. Rowan Drilling Company  
c/o Jerry Rowan (216-967-5253)  
R.D. # 2, Thompson Road  
Vermillion, Ohio 44089  
(# 34-138-2168-1)
17. Rubin Resources, Inc.  
1007 C. Bridge Road  
Charleston, W.Va. 25314
18. Leo Sigler & Sons  
Rt. 3  
St. Marys, W.Va. 26170
19. Skeens Drilling Company  
Rt. 2, Box 159  
Hamlin, W.Va. 25523
20. Smith Drilling Contractors  
R.D. # 1, Box 66  
Chester, W.Va. 26034
21. Tally Well Service  
Highway 33 W - Box 748  
Ripley, W.Va. 25271  
(# 310-813-011-7)
22. Tri-State Well Service  
c/o Mark Schumacher  
Box 299, I Berea Plaza  
Bridgeport, W.Va. 26330
23. A.C. Wilhelm  
P.O. Box 99  
Hamlin, W.Va. 25523  
(#234-055-246-8)

STATE OF WEST VIRGINIA

PURCHASE ORDER

Req. No.

Page 1 of 28 Pages

BUYER: CC-43

Date: 2/16/84

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1984

B.R. Acct. No.:

Vendor Name & Address

Russell G, Beall  
2102 Maxwell Avenue  
Parkersburg, WV 26101

Ship To:  
\*\*SEE BELOW\*\*

Invoice in Quintuplicate To:  
Dept. Mines Office of Oil & Gas  
1615 Washington Street East  
Charleston, WV 25311-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Department of Mines Office of Oil & Gas

(agency)

hereby accepts the quotation of March 27, 1984

(date)

signed by Russell G. Beall

(name)

Owner

(title)

of Russell G. Beall

(firm name)

APPROVED AS TO FORM THIS 23  
DAY OF April, 19 84

CHAUNCEY H. BROWNING, JR.  
ATTORNEY GENERAL

STATE OF WEST VIRGINIA

Department of Finance and Administration  
ARNOLD T. MARGOLIN

*Arnold T. Margolin*  
COMMISSIONER

BY

*Ed McMullen*  
Assistant Attorney General

TOTAL AMOUNT OF THIS PURCHASE ORDER 24,650.00

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA  
Department of Finance and Administration  
PURCHASING DIVISION

*Kathy P. Klein*  
DIRECTOR, PURCHASING DIVISION

RECORDED  
4-13-84  
4-26-84  
INDEXED

12/22/2023

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W.V.A. Code, §5A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A 108077
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
  - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.
  - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out; otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail. Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P. L. 88 352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State; and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.

05201111

10.00.00.00

11111111

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF FINANCE AND ADMINISTRATION  
PURCHASING DIVISION

**PURCHASE ORDER**

Page 1 of 1 Pages

Req. No. **P.O. # 28**

BUYER:  
**CC-43**

Req. Date:  
**2-16-84**

State Acct. No.:  
**460-8093-16-060-13**

Fiscal Year:  
**1984**

B.R. Acct. No.:

Department or Institution: **Dept. Mines-Office of Oil & Gas**

Vendor Name & Address:

F.E.I.N.  
550-354-951-0

Telephone No.  
485-5282

Ship To:  
**\*\* See Below**

Invoice in Quintuplicate To:

**Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192**

- Russell G. Beall  
2102 Maxwell Avenue  
Parkersburg, WV 26101

P.O. Date  
4/10/84 tw

Terms  
Net

F.O.B.  
Destination

Shipping Date  
120 days ARO

Item No.	Quantity	Description	Unit Price	Amount
		<b><u>C O N T R A C T   B I D</u></b>		
		<p>Furnish labor, materials and equipment to clean out and plug (3) wells designated by Permit Numbers: TYL-1043-P # 1 / TYL-1044-P # 3 / TYL-1045-P # 4 situate on the (38 acre tract) of Billy D. Hanlin, located in Union District of Tyler County, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all 3 wells.</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Dept. Mines-Office of Oil &amp; Gas.</p>		24,650.00

TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS  
PURCHASE ORDER \$ 24,650.00

ENCIPHERED

4-26-84

DIRECTOR, PURCHASING DIVISION

ENCIPHERED

12/22/2023



PURCHASING CONTINUATION SHEET

File: CC-43

Acct. No. 460-8093-16-060-13

Vendor

Russell G. Beall

P.O. Date:

4/10/84

Spending Unit:

Mines

Item No.	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

ENCIPHERED

4 28 84

EXHIBIT 5  
Rev. 10/81

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

By:

_____	Coal Operator	_____	Name of Well Operator
_____	Address	_____	Complete Address
_____	Coal Owner	February 16, 1984	Date
_____	Address	WELL TO BE ABANDONED	Union _____ District _____
_____	Lessee or Property Owner	Tyler	County _____
_____	Address	Well No. _____ One	
		Billy D. Hanlon (38 acres)	Farm _____
Inspector _____	Robert Lowther, General Delivery, Middlebourne, W.Va. 26149	758-4764	Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Bruce H. Beach*

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

STATE OF WEST VIRGINIA  
PURCHASING CONTINUATION SHEET

WV-96

Page 2 of Pages

Req. or P. O. No:  
28

Vendor: Russell G. Beall

P.O. Date: 4/10/84

File: CC-43  
Acct. No: 460-8093-16-060-13  
Spending Unit: Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p><b>NOTICE TO PROCEED:</b> This contract is to be performed with- in <u>120</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p><b>CANCELLATION:</b> The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship sup- plied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p><b>WAGE RATES:</b> The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Tyler</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p><b>ARBITRATION:</b> Any references made to arbitration or in- terest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p><b>WORKMEN'S COMPENSATION:</b> Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> <b>INSURANCE:</b> Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input checked="" type="checkbox"/> <b>BONDS:</b> A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Per- formance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> <b>MAINTENANCE BOND:</b> A two (2) year maintenance bond cover- ing the roofing system will be a requirement of the suc- cessful vendor.</p>		

EXHIBIT 6  
Revised 10/81

12/22/2023

STATE OF WEST VIRGINIA  
**PURCHASING CONTINUATION SHEET**

Buyer: CC-43	Page 3	Req. or P.O. No: 28
Spending Unit: Mines		

Vendor: Russell G. Beall

Item No:	Quantity	Description	Unit Price	Amount
		<p>The successful bidder on any contract for construction of a public improvement, as defined in the <u>West Virginia Code, Chapter 21, Article 5A, Section 1</u>, and any subcontractors he engages to perform any part of the contract, will employ more than fifty percent (50%) of his or their non-management workforce from residents of the State of West Virginia who resided in the State on the date the contract bids were opened.</p>		

0330M0013



EXHIBIT 8-A

7/83

12/22/2023

0330M0013



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines—Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

_____	By: _____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	February 16, 1984
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	Union _____ District _____
_____	Tyler _____ County _____
Lease or Property Owner	Well No. Three
_____	Billy D. Hanlin (38 acres) _____
Address	Farm _____

Inspector Robert Lowther, General Delivery, Middlebourne, W.Va. 26149 Telephone 758-4764

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*James H. Bean*

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts, and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean up location

Pull Rods and Tubing

Clean out to 1800'

Cement - 1800' - 1700'

Gel - 1700' - 0'

Cement - 1200' - 1100'

Cement - 600' - 500'

Cement - 100' - 0'

Cut 6" Casing & Spot Plug

Reclaim - Survey and Submit Location Plat

Erect Marker and Identify.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

*[Signature]*  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of \_\_\_\_\_, 19\_\_\_\_.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

THE ADMIN

12/22/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

Coal Operator	By:	Name of Well Operator
Address		Complete Address
Coal Owner	February 16, 1984	Date
Address	WELL TO BE ABANDONED	Union
Lease or Property Owner	Tyler	District
Address	Well No. Four	County
	Billy D. Hanlin	Farm

Inspector Robert Lowther, General Delivery, Middlebourne, W.Va. 26149 Telephone 758-4764

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

*Billy D. Hanlin*  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull Rods and Tubing

Clean out to 1800'

Cement - 1800' - 1700'

Gel - 1700' - 0'

Cement - 1200' - 1100'

Perforate @ 800' due to 6 & 8" being together

Cement to Surface outside of 8" leave 100'

Cement - 800' - 700'

Cement - 100' - 0'

Reclaim - Survey and submit location Plat

Erect Marker and Identify.

To the Department of Mines  
Coal Owner or Operator,  
Lessee or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

*Russell B. Bacon*

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of \_\_\_\_\_, 19\_\_.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED

JAN 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 38 acre Hankin farm in Tyler county, union district, on the waters of Johio River, Permit No. (If known) \_\_\_\_\_, Well No. (If known) 1.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 26 day of December, 1983.

Owner Bruce D. Hankin

Owner \_\_\_\_\_

Witness Robert A. Lowther

0303030303

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12/22/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" Tubing and Rods

Clean out to 1800'

Cement - 1800' - 1700'

Gel - 1700' - 0'

Cement - 1200' - 1100'

Cement - 600' - 500'

Cement - 100' - 0'

Cut 6" Casing and Spot Plug

Reclaim - Survey and submit location Plat

Erect Marker and Identify.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

*[Signature]*  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this day of \_\_\_\_\_, 19\_\_\_\_.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate; one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



12/22/2023



# Invoice

RUSSELL G BEALL  
 2102 Maxwell Ave.  
 Parkersburg, WV 26101

No.

Date May 22, 1984

Sold To STATE OF WEST VIRGINIA

Shipped to \_\_\_\_\_

Dept. of Mines - Office of Oil & Gas

Buyer CC-43

1615 Washington Street, East

Charleston, WV. 25311- 2192

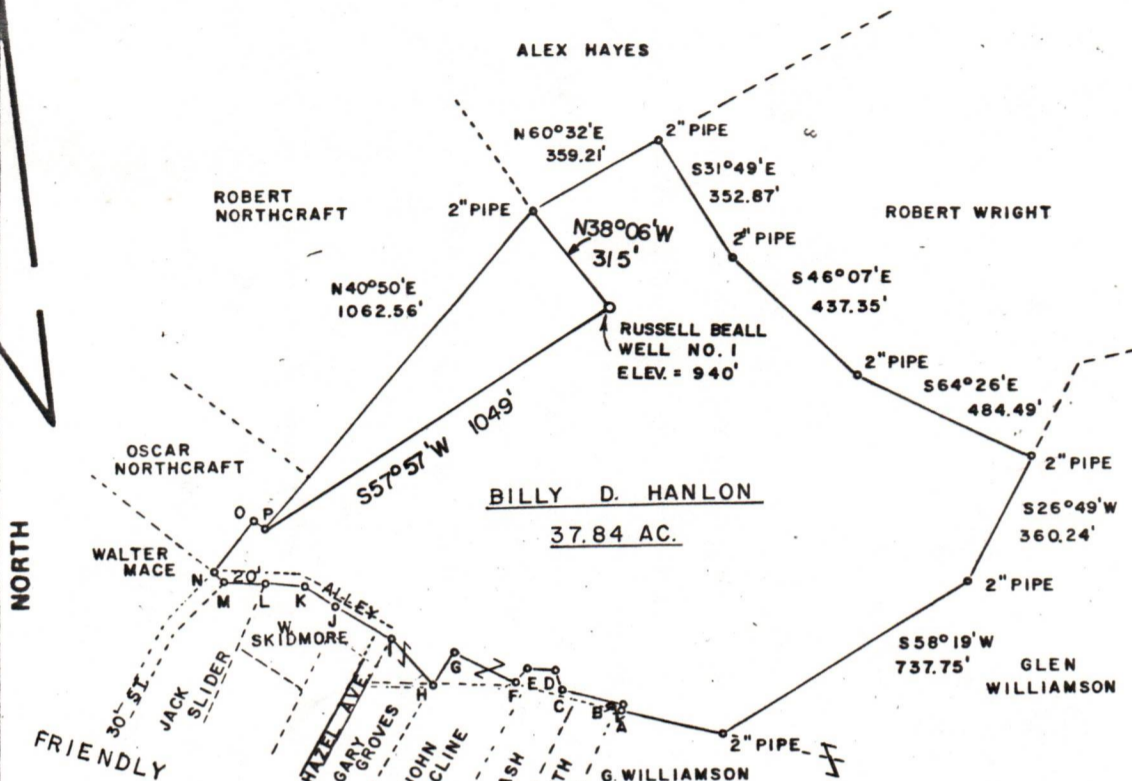
P. O. # 28

Our Order No.	Our Order No.	Salesman	FOLD	
Date Shipped	Shipped Via	F.O.B.	Terms	

Quantity Ordered	Quantity Shipped	Stock Number/Description	Price	Per	Amount
		For labor, materials and equipment to clean out and plug (3) wells designated by Permit Numbers: TLY-1043-P #1/ TYL-1044-P #3/ TYL-1045-P #4 -- situated on the (38acre tract) of Billy D. Hanlin, located in Union District of Tyler County, in accordance with Chapter 22, Article 4, Section 12b, Code of W. Va. Survey on all three wells attached.			
		Total for the above work -----			\$ 24,650.00

Wilson Jones  
 TELETYPE FORM 44-404 3-PART  
 1976 • PRINTED IN U.S.A.

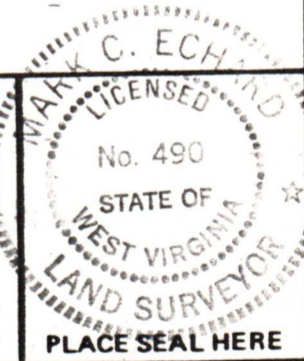
Original / Invoice



A-B	N23°49'E	15.00'
B-C	N76°11'E	163.50'
C-D	N19°56'W	56.00'
D-E	N85°41'W	72.00'
E-F	S40°58'W	49.16'
F-G	N62°56'W	177.28'
G-H	S31°54'W	100.00'
H-I	N40°56'W	154.13'
I-J	N58°53'W	165.11'
J-K	N56°53'W	92.77'
K-L	N82°53'W	96.79'
L-M	N84°16'W	103.14'
M-N	N38°35'W	30.00'
N-O	N37°54'E	165.75'
O-P	S50°07'E	37.93'

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION JUNCTION ROADS 1800'± SOUTH OF LOCATION, ELEV. = 872'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Mark C. Echard  
 MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE APRIL 30, 19 84  
 OPERATOR'S WELL NO. ONE - PLUG  
 API WELL NO. 47-095-1043-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 940' WATER SHED UNNAMED DRAIN INTO THE OHIO RIVER  
 DISTRICT UNION COUNTY TYLER  
 QUADRANGLE NEW MATAMORAS, OHIO - W.VA. 7.5'  
 SURFACE OWNER BILLY D. HANLIN, ET. AL. ACREAGE 37.84  
 OIL & GAS ROYALTY OWNER BILLY D. HANLIN, ET. AL. LEASE ACREAGE 37.84 12/22/2023  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR RUSSELL BEALL DESIGNATED AGENT RUSSELL BEALL  
 ADDRESS 2102 MAXWELL AVE. ADDRESS 2102 MAXWELL AVE.  
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101