

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 38 acre Haulin farm in Tyler county, union district, on the waters of Ohio River, Permit No. (If known) _____, Well No. (If known) 3.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 26 day of Dec, 1983.

Owner Bruce D. Haulin

Owner _____

Witness Robert A. Lowther

RECEIVED

JAN 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 12 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. _____

Company James Henthorn
 Address Middlebourne W. Va
 Farm Billy Dean Hanlin
 Well No. 30
 District union County Tyler
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____
 Remarks: This well has 6" & 8" casing, there is a hole in 6" casing. There has been cement poured down between 6" & 8" casing. There is 2" tubing & rods in well. This well was drilled to Big Injan sand about 1800'

1-10-84
DATE

R. A. Louth
12/22/2023
DISTRICT WELL INSPECTOR

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) DATE: _____
 2) OPERATOR: _____
 3) WELL NO.: _____
 4) WELL TYPE: _____
 5) LOCATION: _____
 6) WELL OPERATOR: _____
 7) PLUGGING CONTRACTOR: _____

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

By: Russell Beall

Coal Operator

Name of Well Operator

Address

2202 Maxwell Ave. Parkersburg, W.Va. 26101

Complete Address

Coal Owner

February 16, 1984

Date

Address

WELL TO BE ABANDONED
Union _____ District

Lease or Property Owner

Tyler _____ County

Well No. Three

Address

Billy D. Hanlin (38 acres) _____ Farm

Inspector Robert Lowther, General Delivery, Middlebourne, W.Va. 26149 Telephone 758-4764

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of the tract, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull Rods and Tubing

Clean out to 1800'

Cement - 1800' - 1700'

Gel - 1700' - 0'

Cement - 1200' - 1100'

Perforate @ 800' due to 6 & 8" being together

Cement to Surface outside of 8" leave 100'

Cement - 800' - 700'

Cement - 100' - 0'

Reclaim - Survey and submit location Plat

Erect Marker and Identify.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th. day of March, 19⁸⁴

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

For: Dept of Mines -- Office of Oil & Gas
By: Russell G Beall - 2102 Maxwell Ave.

Coal Operator or Owner

Address

Coal Operator or Owner

Address

Lease or Property Owner

Address

Name of Well Operator
Parkersburg, W. Va. 26101

Complete Address
May 22, 19 84

WELL AND LOCATION

Union District

Tyler County

WELL NO. Three

Billy D. Hanlin (38 Acres) Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Tyler ss:

Franklin C. Lacy and Lloyd S. Gragg

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Russell G Beall, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of May, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Clean up location				
Pull rods & tubing				
Well 1660 to 0	6% jell			
Cement plug 1660 to 1560	Class A cement			
Cement plug 1060 to 960				
Perforate 400-				
cement plug through perforation				
Cement plug 100 to 0				
Erect monument -- 6" casing	30" high			
Reclaim & clean up --				
Coal Seams		Description of Monument		
(Name)		6" casing - 30" high		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 22nd day of May, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 22ND day of MAY, 19 84.

Franklin C. Lacy
Lloyd S. Gragg 12/22/2023
Donald R. Hill
Notary Public

My commission expires:
6-11-85

Permit No. 47-095-1044-P

Faint, illegible text in the upper section of the page, possibly a list or set of instructions.

(Section 3) ...

A large table with multiple columns and rows, containing very faint and illegible data or text.

Handwritten note: "Camp - 30 days"

Handwritten notes and scribbles at the bottom left of the page.

12/22/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Russell Beall
For Dept of mines

PERMIT NO 095-1044-P

FARM & WELL NO Hanlin 3

DIST. & COUNTY Union Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther

DATE May 22, 1984

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. v. B.

Administrator-Oil & Gas Division

May 23, 1984

DATE

PURCHASING REQUISITION

Page 1 of 1 Pages

Req. No. **P.O. # 28**

BUYER:
CC-43

Date:
2-16-84

State Acct. No.:
460-8093-16-060-13

Fiscal Year:
1984

B.R. Acct. No.:

Department or Institution **Dept. Mines-Office of Oil & Gas**

Ship To:
**** See Below**

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<p style="text-align: center;"><u>C O N T R A C T B I D</u></p> <p style="text-align: center; font-size: 4em; opacity: 0.5;">COPY</p> <p>Furnish labor, materials and equipment to clean out and plug (3) wells designated by Permit Numbers: TYL-1043-P # 1 / TYL-1044-P # 2 / TYL-1045-P # 4 situate on the (38 acre tract) of Billy D. Hanlin, located in Union District of Tyler County, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all 3 wells.</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Dept. Mines-Office of Oil & Gas.</p>		

24,650.⁰⁰/₁₀₀

For Departmental Accounting or Suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ **50,000.00**

Authorized Signature _____
 Title **Administrator-Oil & Gas Division**
 Telephone Number **348-2057 or 2058**

12/22/2023

1. Frank Adkins Drilling Company
c/o Ted Adkins (655-8973)
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
(# 232-48-8821-9)
2. Allstate Energy Corporation
c/o P.K. Goodnight (477-3371)
P.O. Box 29
Smithville, W.Va. 26178
(# 55-0598963-1)
3. Russell Beall
2202 Maxwell Avenue
Parkersburg, W.Va. 26101
(# 550354951-0)
4. Callison Construction Company
c/o Tim Callison
P.O. Box 280
Bridgeport, W.Va. 26330
(# 127-180-931-9)
5. Steve Duckworth
Davissan Rt. Box 88
Gassaway, W.Va. 26624
(# 235-485-546-8)
6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
7. Mr. Eldon J. Haught
Rt. 3, Box 33
Smithville, W.Va. 26178
8. Clint Hurt & Associates, Inc.
c/o Johnnie Archer
Elkview, W.Va. 25071
9. Jackson Development Company
c/o Lloyd G. Jackson
P.O. Box 498 - Hamlin, W.Va. 25523
(# 550-566-788-0 or 232-22-2284-1)
10. Morris Oil & Gas Company, Inc.
c/o Richard Morris (354-6120)
P.O. Box 267
Grantsville, W.Va. 26147
(# 550-334-984-6)
11. Carl R. Morris
P.O. Box 238
Grantsville, W.Va. 26147
(# 550-421-425-4)
12. Nowco Well Service
c/o Ron Crim
837 Phillipi Pike
Rt. 3, Box 506
Clarksburg, W.Va. 26301
13. Raines Well Drilling
c/o Steve Raines
160 Quick Road
Elkview, W.Va. 25071
(# 550-493-385-3)
14. Robert Wharton dba/Ross & Wharton Gas
9½ Franklin Street
Buckhannon, W.Va. 26201
(# 550-542-744-2)
15. R & J Reclamation
Rt. 3, Box 2
Smithville, W.Va. 27178
16. Rowan Drilling Company
c/o Jerry Rowan (216-967-5253)
R.D. # 2, Thompson Road
Vermillion, Ohio 44089
(# 34-138-2168-1)
17. Rubin Resources, Inc.
1007 C. Bridge Road
Charleston, W.Va. 25314
18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
20. Smith Drilling Contractors
R.D. # 1, Box 66
Chester, W.Va. 26034
21. Tally Well Service
Highway 33 W - Box 748
Ripley, W.Va. 25271
(# 310-813-011-7)
22. Tri-State Well Service
c/o Mark Schumacher
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
23. A.C. Wilhelm
P.O. Box 99
Hamlin, W.Va. 25523
(#234-055-246-8)



IV-27
9-83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Jan 10 1984
Well No: 3
API NO: 47 - no permit
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: _____ Watershed: Ohio River
District: uncons County: Tyler Quadrangle: Bears Run
WELL OPERATOR James Heulhorn DESIGNATED AGENT _____
Address Middlebourne W. Va. Address _____

The above well is being posted this 10 day of Jan, 1984, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to plug well after well has been abandoned more than 12 months

RECEIVED
JAN 12 1984
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Jan 17, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lauther
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149

Telephone: 758-4714
12/22/2023



W-21
9-83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division NOTICE OF VIOLATION

Date: _____
Well No. _____
API No. _____
State County Permit _____

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
OF "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____
WELL OPERATOR: _____ DESIGNATED AGENT: _____
Address: _____ Address: _____

The above well is being posted this _____ day of _____, 19____ for a violation of Code 22-4-____ and/or Regulation _____ set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

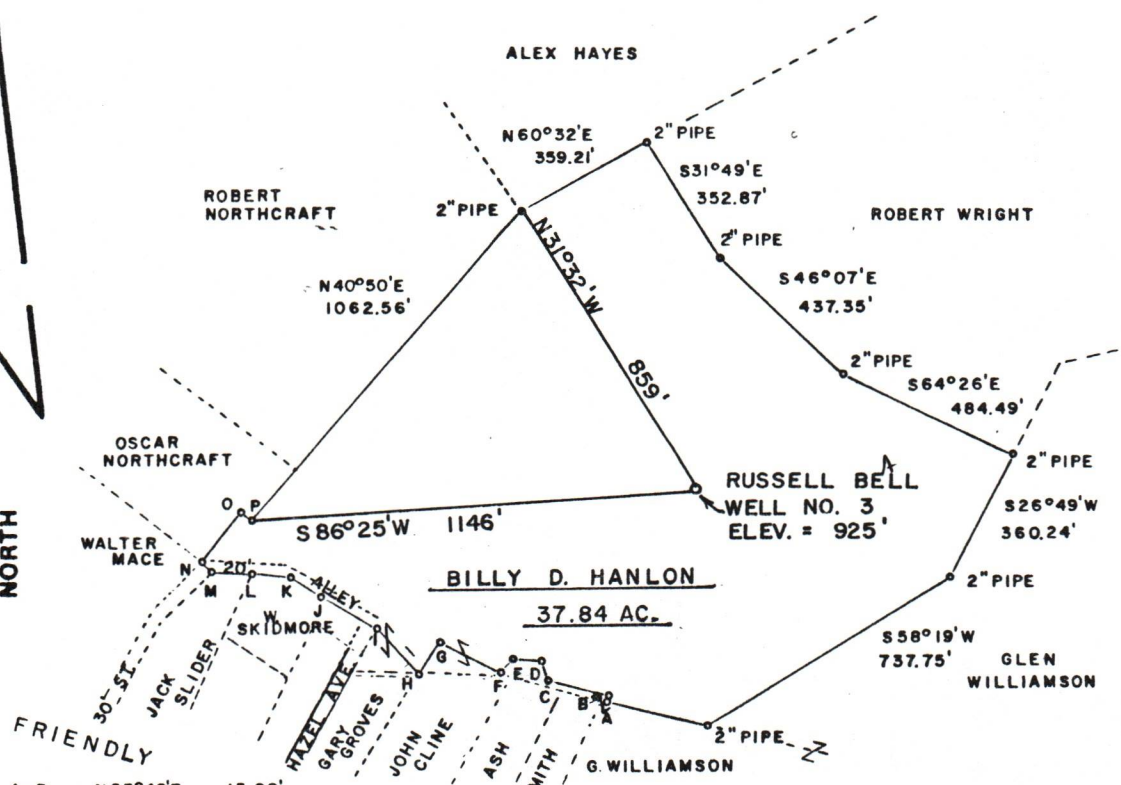
RECEIVED
JAN 1 1984
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent registered mail to the indicated well operator or his designated agent. You are hereby granted until _____, 19____ to abate this violation. Failure to abate this violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector _____
Address _____
Telephone: _____

12/22/2023

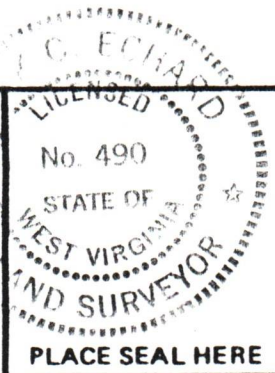
NORTH



A-B	N23°49'E	15.00'
B-C	N76°11'E	163.50'
C-D	N19°56'W	56.00'
D-E	N85°41'W	72.00'
E-F	S40°58'W	49.16'
F-G	N62°56'W	177.28'
G-H	S31°54'W	100.00'
H-I	N40°56'W	154.13'
I-J	N58°53'W	165.11'
J-K	N56°53'W	92.77'
K-L	N82°53'W	96.79'
L-M	N84°16'W	103.14'
M-N	N38°35'W	30.00'
N-O	N37°54'E	165.75'
O-P	S50°07'E	37.93'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION JUNCTION ROADS 1250 ± SO
 OF LOCATION, ELEV. = 872'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Mark C. Echard*
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE APRIL 30, 19 84
 OPERATOR'S WELL NO. THREE - PLUG
 API WELL NO. 47-095-1044-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 925' WATER SHED UNNAMED DRAIN INTO THE OHIO RIVER
 DISTRICT UNION COUNTY TYLER
 QUADRANGLE NEW MATAMORAS, OHIO - W.VA. 7.5'
 SURFACE OWNER BILLY D. HANLIN, ET. AL. ACREAGE 37.84
 OIL & GAS ROYALTY OWNER BILLY D. HANLIN, ET. AL. LEASE ACREAGE 37.84 12/22/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR RUSSELL BEALL DESIGNATED AGENT RUSSELL BEALL
 ADDRESS 2102 MAXWELL AVE. ADDRESS 2102 MAXWELL AVE.
 PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

74101044