









Jonfidential WR-35



Sinte of Mest Nirginia

DEPARTMENT OF ENERGY

Gil und Gas Bivision

Pate	August	26,	1986	<u> </u>
	August Or's			
Well N	o. 303			
Farm 1	Michael	Bidd1	.e	
APT No) 47 -	095	-	1121

WELL OPERATOR'S REPORT DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE WEIL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal VISIT OF OH COMM (If "Gas," Production / Underground Storage / Deep / Shallow /) Watershed Middle Island Creek 742 IOCATION: Elevation: District: Ellsworth County Tyler Quadrangle COMPANY Carl E. Smith Petroleum, Inc. Cement ADDRESS P. O. Box #4; Sandyville, WV 25275-0004 Casing Used in Left fill up DESIGNATED AGENT Larry D. Smith Cu. ft. Tubing Drilling in Well ADDRESS P. O. Box #4; Sandyville, WV 25275-0004 Size SURFACE OWNER Michael Biddle 20-16 13-104 ADDRESS Route #2, Box 235: Sistersville, WV 2617 286 286 200 sacks MINERAL RIGHIS OWNER Michael Biddle 9 5/8 ADDRESS Route #2, Box 235; Sistersville, WV 26175 8 5/8 1,930 1,930 160 sacks OIL AND GAS INSPECTOR FOR THIS WORK Robert 7 General Delivery
ADDRESS Middlebourne, WV 26149 5 1/2 PERMIT ISSUED 10-31-85 5,853 5,853 775 sacks 4 1/2 DRILLING COMMENCED 11-20-85 3 DRILLING COMPLETED 12-14-85 2 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR Liners REWORKING. VERBAL PERMISSION OBTAINED used ON <u>December 16, 1985</u> feet Depth 8.200 GEOLOGICAL TARGET FORMATION Clinton Depth of completed well 15,862 PBTD feet Rotary X Cable Tools Water strata depth: Fresh _-_ feet; Salt_ feet OPEN

Coal seam depths:			_ Is ċ	oal being mined in the	area? No
FLOW DATA					
Producing formation	N/A			Pay zone depth N/A	feet
Gas: Initial open flow		_Mcf/d	Oil:	Initial open flow	Bbl/d
Final open flow		_Mcf/d		Final open flow	Bb1/d
Time of open	flow bet	ween ini	tial ar	nd final tests ho	ours
Static rock pressure	ps	ig(surfa	ce meas	surement) after hou	rs shut in
(If amplicable due to mu	ltiple c	completio	n)		

Pay zone depth feet

Second producing formation_ Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests_____ hours Static rock pressure _____psig(surface measurement) after__ hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL NOT TREATED AS OF 7/31/86.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fres and salt water, coal, oil and ga
"TOP INTERVAL NOT LOGGED"			
01 . 1	220	270	
Shale	230	378	
Sand	379	426	
Shale	427	756	
Sand	757	828	
Shale	839	960	
Sand	961	1,107	
Shale	1,108	1,200	
Sand	1,201	1,228	
Shale	1,229	1,395	
Sand	1,396	1,438	
Shale	1,439	1,540	
Lime .	1,541	1,578	
Pencil Cave	1,579	1,582	
Lime	1,583	1,708	
Big Injun	1,709	1,770	
Shale	1,771	2,185	
Berea	2,186	2,188	
Shale	2,189	2,434	
Sand .	2,435	2,443	
Shale	2,444	6,010	
Coniferous Lime -5269	6,011	7,980	6230
Oriskany	6,230	6,258	
Shale Coniferous Lime5269 Oriskany Keefer	7,990	8,033	
Clinton Group Oueenston	8,345 8,561	8,560 8,756 TD	

per 36P Nec 29

CARL E. SMITH PETROLEUM, INC.

Well Operator

LARRY D. SMITH/PRESIDE

Date: August 26, 1986

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including intal, encountered in the drilling of a well."

log tops - Tyler 1121 (95-1121) elev 752 KB

Berea 2186 U. Der. und 2189 1. Human 3411 Java 4645 Angola 4864 Rhmot 5129 Cashagua 5680 183 m'sex 5847 W. River 5875 (842) Generee 5932 (m. 10) ~ 20 Marcellus 5959 JKF DGP Onondaga Gorz Orisk 6236 Held 6321 Salina 6546 Newb 7508 (54) mck 7527 (545) Aport 7726 Keefer 7991 R. Hill 8040 Cacapan 8346 Tuse 8487

2- 1. Rose Hill 8369

NAME	Annual	Sick	Field	WHERE
AVARY				
BARKER				
BEHLING				white Hall AM 7 Mc P.M.
BIALOBOK				
BLAKE			V	charleston area
BROCK			ļ	
CARDWELL				
CHASE			7	Drivers Iraining
CHEN		ļ	<u> </u>	Ů O
CLAGETT				
			 	
CONNELL		ļ	 	
	···	ļ	 	
DIPETTA		 	 	
DUGOLINSKY	7	 	 	
ERWIN	<u> </u>	 	+ -	Man '. 0
FEDORKO			1	Harrison Co.
PONNER FULLMER		1	+	(4) day) Univ. of PA
		-	+	7
GRAYBILL		+	17	110000 10 20
		 	+	www. of in
HAYHURST		+	+	1
HILGAR HINDMAN	V	 	+	1
	<u> </u>	+	+	†
HOGAN		+	+	· ·
HOHN		+	+	will be late
Tohasea		 	+	will be all
TAKE	 	 	+	†
KEISER	 		+	+
KNOFF		+	+	+
KPOSOWA		+	+	
KRAMER	 	+	-	4
1 4140041		+	+	+
LAWSON	 	+	+	
LESSING			+	-
LISTON	 			-
LOTZ	-	-		- ∤
LYNCH	 			
	 	+		
MCCLELLAND	+	+		
MCCOLLOCH	 	+		†
MCCOLLOCH, J.	 	-		+
244404100	+			-
MANCUSO	 	-	+	
MANSBERGER MAY	 		+ .	Charlesten
MUSICK	1		. _	
MUSICA	+-		`	
NICHOLSON	+	+		1.6.000
NUHFER	+	+	1	crarleston area
	+		+-	
ONDO	+		+	-
PATCHEN	+	+	-	
PECK	+	-	+	-
	+			- †
QUEEN	-	-		
RENTON	+	+		-
REPINE	+	+	+	+ _u
REPPERT	+		1	Harrison Co
ROWAN, GARY	-}			
ROWAN, GARY	+	+	+	-
MOTIMA, GLU.	+			·
SCHROYER	+	1		Will Duin Oats and I was up
SCHWIETERING	1		_	Will be in fate Parsund 10:30 HzO problems
SESOW	+	+		+
SHAFFER	+	+-		
SMITH	+	+		
	+	-		-1
STEIN	+			
/erruces	 			-
STENGER	+			
STRAWSER SUDER	+		1	Daiseas Jasining 9-17
SUMMERS				Drivers Training 8-12
Commens	 -		_	-
VINOPAL	+			
WELKER				
/ WELKEK				
WILLS				



1)	Date:	October	23,	19 85
2)	Operator's Well No	<i></i> #303	Biddle	
3)	API Well No	. 47	095	1121
		State	County	Permit

STATE OF WEST VIRGINIA

DIVISION OF OIL & GASDEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY
APPLICATION FOR A WELL WORK REPORT

APPLICATION FOR A WELL WORK PERMIT

4) WELL T	PE: A O	il <u>X</u>	/ Ga	ısX					
	B (1	f "Gas", 1	Production	ı	x	/ Underground	storage	/ Deep X	_/ Shallow/)
5) LOCATION	ON: Ele	vation: _	742			Watershed: _	middle is	land Creek	
	Dis	trict:E	llswor	th	817	County:	Tyler	Ouadrangle:	Middlebourne
6) WELL O	PERATOR_	Carl E	. Smit	h B	CODE	: 45-657	O) DESIGNATE	DAGENTCarl	F. Smith
Addre	ss P.O	Box	4	Pe	trolem	i, inc.	Address	P.O. Box 4	· · · · · · · · · · · · · · · · · · ·
	San	dyvill	e, WV	252	75-0004				WV 25275-0004
8) OIL & G				FIED			9) DRILLING C		
Name	Robert	-			···		NameCa	rl E. Smith P	etroleum, Inc.
Addre	ss <u>Gen</u>	eral I	elive	-у		·····		0. Box 4	
	Mid	dlebor	rne, k	IV 2	26149		9	Sandyville, WV	25275-0004
10) PROPOS	ED WELL	WORK:	Drill	x	_/ Drill	deeper		/ StimulateX	
			Plug of	f old	formation_	/ Perfo	rate new formation	/	
						well (specify)			
II) GEOLOG	ICAL TAR	GET FOR							
	ated depth o				6900	feet			
13) Appr	oximate trat	a depths:	Fresh, _	2	00	feet; sal	1300	feet.	
	oximate coa				Α.			e area? Yes	/ No X /
15) CASING	AND TUBI	NG PRO	GRAM					turou. Tos	
CASING OR	1	SPEC	IFICATIONS	6	Ħ	FOOTAGE	INTERVALS	CEMENT FILLUP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS	FACERS
Conductor						10. Gining	Left in West	(Cubic feet)	
Fresh water	113/4			x		250	250	To surface a	Kinds
Coal							230	lied. by 12.0	
Intermediate	8 5/8	J-55	24#	x		1900	1900	,	Sizes
Production	4 1/2	J-55				6900		as required by 15.01	
Tubing	1 7 1/2	כנייני	11.00	X	 	0.900	6900	by 15.01	Depths set
Liners	1				 		 		
			<u> </u>				 		Perforations:
	1						 		Top Bottom
	1							-	
	_11				L			<u> </u>	
					0	FFICE USE	ONILV		
						RILLING PE			
					D	MLLING PE	ZKMIII		
Permit number	47-	095-1	121					0c	tober 31 19 85
								Date	:
This permit cov	ering the we	ell operato	r and well	location	on shown be	elow is evidence	of permission grant	ed to drill in accordance	ce with the pertinent legal re-
o. 8) Prior to t	he construct	ion of ros	ontainea i de locatio	nerein a	nits for any	everse nereoi No	tification must be gi	ven to the District Oil a	ce with the pertinent legal re- ind Gas Inspector, (Refer to ractor shall notify the proper
istrict oil and	gas inspecto	r 24 hours	before ac	tual pe	rmitted wor	k has commence	ed.)	en operator or his cont	ractor snall notify the proper
The permitted v	vork is as de	scribed in	the Notice	e and A	oplication.	plat, and reclam	ation plan subject t	o any modifications an	d conditions specified on the
everse hereof.					,,	,,,	anon plan, sabject	o any modifications an	ia conditions specified on the
Permit expires	Octo	ober	31, 1	987		unless wel	l work is commenced	prior to that date and	prosecuted with due diligence.
								•	
Bond:	Agent	. p	lat:	Casi	ng Fe	LIBCD	CCT	0.1	
2	185	2	5	lasi	T.	- 12-0	S&E	Other	
	710	17 /	nu.	n	41 130	39 M	WNY		, i
		•	•	-	•		1/1	$\frac{1}{2}$	/ . \ /
						/	1 large	vret J.L	asse V
NOTE: Keep	one copy of	this perm	it posted a	it the d	rilling locati	on. D	irector,/Div	ision of Oil	and Gas
		Ç.	the reverse	side A	f the ADDI		for instructions to		file
		G.C.		. siut U	. am AIIL	icani a cor	i ioi instructions to	ure wen operator.	

Page	1	of.	8
Form	W	W2-A	
(09/8	37)	
File	C	vac	

[0]	MAR 2 0 1989	1)
111	MAR 2 0 1989	2)
D.114	totot on an	3)

Date:	March 17, 1989
	's well number
30	3 Biddle

DIVISION OF OIL & GAS

API Well No: 47 - 095 - 1121 - FRAC State - County - Permit

DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	
- /	(a) Name Will a masse	5) (a) Coal Operator:
	(a) Name <u>Michael Biddle</u>	Name N.A.
	Address Rt. #2, Box 235	Address
	Sistersville, WV 261/5	
	(b) Name	(b) Copl Owner(s)
	Address	(b) Coal Owner(s) with Declaration
	Address	Name Michael Biddle
		Address Rt. #2, Box 235
	(C) Name	Sistersville, WV 26175
	Address	Name
		Name Address
		Address
6)	Immediate Class D. D. 1.	
0)	Inspector Glen P. Robinson	(c) Coal Lessee with Declaration
	Address Rt. #1, #6 Mt. Pleasant Est.	Name
	Mineralwells, WV 26150	Name
	Telephone (304)-489-9162	Address
	1010phone (304) = 409-9102	
	TO THE PERSON(S) NAMED AS	BOVE TAKE NOTICE THAT.
	Included is, the lease or leases or	c other mantinuity
cont	racts by which I hold the mint !	other continuing contract or
y Y	racts by which I hold the right to	extract oil and gas OR
	THE LUCEU IS LIKE INFORMATION PARTIES	and his Chamber oon a second
Sect.	TOM OIGH OF CHE CODE OF WAST VIYAIR	113 (600 53-6 0)
	I certify that as required under of	Chapter 22B of the <u>West Virginia Code</u>
T has	ve served conice of white vi	hapter 22B of the West Virginia Code
accor	mpanying accuments pages i through	On the photos mamed ment
	Personal Service (Affidavit a	ttached)
	X Certified Mail (Postmarked po	and a large state of the same
	Dublication (Notice po	ostal receipt attached)
	Publication (Notice of Public	ation attached)
	I have read and understand Chanter	22B and 38 CSR 11-18, and I agree
to th	ne terms and conditions of any man-	22b and 36 CSR 11-18, and I agree
	ne terms and conditions of any perm I certify under penalty of law the	if issued under this application.
ramı,		
respo	onsible for obtaining the informat:	ry of those individuals immediately
		on, I believe that the information
	am aware that there are signific	ant penalties for submitting false
infor	mation, including the possibility	of fine and imprisoner:
	Well Oner-wa-	Corl f Corling Imprisonment.
	merr oberator	Carl E. Smith Petroleum, Inc.
	By: Jan	I Larry D Smith
	Its: President	
	Address P.O.	Box 4
Subsc	Telephone (30	4) 273-9313
	ribed and sworn before me this 17th	1 day of <u>March</u> , 1989
		1 1 0 0 0 0
		Waris Cox Notary Public
Му со	mmission expires $\frac{2/8/93}{}$	Notary Public
-	- 4/1/3	
		•

Page 3 of 8

	STATE OF WEST VIRGINIA	
ED YOUNGHOUSE	OF BURE SIL	

	DEPART	MENT OF	ENERGY. DI	VIRGINIA VISION OF O	IL AND GAS A	rued 4/6/89
		WELL W	ORK PERMIT	APPLICATIO	N SAP	ver 4/6/91
) Well o	perator:_	Carl E. S	Smith Petrole	eum, Inc. 4	5650, 2,	470
2) Operat	or's Well	Number:	45650 Bi	ddle 30	3 E1	evation: 742
			or Ga:			
	(b)	If Gas:	Production Deep	n <u>X</u> / Underg p <u></u> _/	round Storag Shallo	e/ w <u>_X</u> /
5) Propos	ed Target	Formation	n(s): <u>Dev</u>	onian Shale &	Benson	
6) Propos	ed Total D	epth:	5853	feet		
7) Approx	imate fres	h water s	strata dep	ths:	200'	
8) Approx	imate salt	water de	epths:	1:	328'	
9) Approx	imate coal	seam dep	oths:	N. A	١	
10) Does 1	and contai	n coal se	eams tribut	tary to act	ive mine? Ye	es/ No <u>x</u> _/
		rk: Perf	orate and fra	acture various	intervals from	
12)		5450	with nitrog	gen.	ancervars from	2000 [6
90 		CASIN	G AND TUB	NG PROGRAM		
TYPE	<u> </u>	PECIFICAT	IONS	FOOTAGE II	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	11 3/4			286'	286	200 sks.
Coal						Golasting
Intermediate	8 5/8			1930'	1,930	160 sks.
Production	4 1/2			5853'	5,8531	775_sks.
Tubing						
Liners						

PACKERS : Kind

Sizes_

Depths set

Por Divison of Oil and Gas Use Only

DIVISION OF OIL & GAS

Fee(s) paid: Well Work Permit Bond Department of Agent

Plat WW-9 WW-2B Bond Department Agent

FORM WW-2B Environmental Frotection

AT 095-012/1-ac NAME 2 3 83 STATE OF WEST VIRGINIA Expure 05/2/193 Page 3 of 8 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS PORTUGINAL OF OIL AND GAS PROTUGINAL OF OIL AND GAS

						-0			
1)	Well Ope	rator:	Carl E. Sm	ith Petroleu	m, Inc. 45	5° (2) L	+70		
2)	Operator	's Well	Number:	#303,		3) Ele	evation: 742		
17122	Well typ	e: (a)	Oil_/	or Gas	<u>x</u> /				
17.		(b)	If Gas:	Production Deep		ound Storage Shallov			
5)	Proposed	Target	Formation	(s):Devo	nian Shale &	Benson	March		
6)	Proposed Total Depth: 5853 feet Aug back Depth 1950								
7)	Approximate fresh water strata depths: 200'								
8)	Approximate salt water depths: 1328'								
9)	9) Approximate coal seam depths: N.A.								
10)	10) Does land contain coal seams tributary to active mine? Yes/ No_ \underline{x} /								
11)	Proposed	Well Wo	rk: Set pl	ug near 4950	', and complet	e zones up hole	portion of well		
12) Fermanent Partial Huzbeck & Apac Naw 3 new up hole.									
	_					Managu			
TYPI	<u>e</u>	i s	PECIFICAT	TONS	FOOTAGE II	NTERVALS	CEMENT		
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)		
Cond	ductor								
Fre	sh Water	11 3/4	- -		286'-	286	200 sks.		
Coa	1		* Su	Ly Just		22.1			
Int	ermediate	8 5/8	100011/	ellfrond	1930'	1,930	160 sks.		
Pro	duction	4 1/2	Apon ou		5853'	5,853	775 sks.		
Tub	ing					-			
Lin	ers	Putial 2	WW4B	•	1//				
PAC	KERS : Kir Siz		zuz fern	ut Show	ld be Sm	t to Inop	rton 3		
لد و	•	ths set	the of	office of a	056.				
For Divison of Oil and Gas Use Only									
Fee(s) paid: Well Work Permit Reclamation Fund WPCP									
Plat WW-9 WW-2B Bond Sent (Type)									
				4	£		A The second		

	4 - 6 -	1 3 1 3 2 3 2 1 1 1 1 1 1 1 1 1 1 1 1 1				
	1 of 8	- WV Dis Environment of the con-		Date:		
(09/	WW2-A		2)		's well numb	er
(03)	0 /)	APR 2 3 93	3.1	#303 API Well		005
		Permitting	3)	API Well		095 - 1121 -FRAC
		price of Oil & G	@ S		State - Co	ounty - Permit
		9	TATE OF WE	ST VIRGINIA		
					FOIL AND GAS	
		NOTICE AND A	APPLICATION	FOR A WELL	WORK PERMIT	<u>•</u>
						•
4)		Owner(s) to be			Coal Operator	
	(a) Name	A. W. and Joann	ia C. Boyd	Name		
	Address .	Rt. 2, Box 231 Sistersville, W	IV 26175	Address	-	
	(b) Name		20175	(b) Coal	Ormor(a)	th Doglasstics
	Address					th Declaration
				. Name <u>n.</u> Address	Rt. 2, Box 23	oanna C. Boyd
	(c) Name		 	address S	Sistersville.	WV 26175
	Address					
				Address		
6)	Inspector	Mike Underwo	ood			Declaration
	Address .	Rt. 1, Box 135 Salem, WV 2624		Name		
	<u></u>	Salem, WV 2624	10	Address		
	relephone	= (304) - 782 - 10	143			
I ha acco	ve served mpanying (Pers Cer	copies of thi	ls notice a es 1 throug (Affidavit Postmarked	<pre>nd applicat h 8 on th attached) postal rece</pre>	ion, a locat ne above name sipt attached	it Virginia Code ion plat, and de de parties, by:
1						
	I have re	ead and unders	stand Chapt	er 22B and	38 CSR 11-18	, and I agrée
to t	ne terms a	and conditions	of any pe	rmit issued	under this	application.
fami	liar with	the informati	ty or law t	nat I nave	personally e	xamined and am
atta	chments. a	and that based	ion my inc	ed on this	appilcation	ils immediately
resp	onsible fo	or obtaining t	the informa	tion. I bel	lieve that th	e information
is t	rue, accu	ate, and comp	olete.	,	izeve chae ch	,c Intolmacion
	I am awa:	e that there	are signif	icant penal	ties for sub	mitting false
info	rmation,	including the	possibilit	y of fine a	and imprisonm	ment.
		We	ell Operato	r Carl E. S	mith Petroleum,	, Inc.
	. ,	By			Larry	D. Smith
			s: Presi		***	
		AC	dress P.O		25275	
		<u>-</u>		$\frac{\text{dyville, wv}}{(304) 273-931}$		
Subs	cribed and	l sworn before	me this	GER DEV OF	April-I	19 93
	Λ		11 1 7		Control of the contro	11
	Dea	N Celan	of	<u> </u>		Notary Public
Мус	ommission	expires 9/	27/99			Ţ
			\$ 5	, S.J.	Salar Salar	· ·
			•	Liv Commen	iun Expres Co. baluca 17, 1999	*

" 。 惊

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:	A.W. Boyd		Opera	tor Well	No.: 30)3
LOCATION:	Elevation: District: Latitude: Longitude	742' (Ellsworth 1500 Feet 7820 Feet		County	bourne 7.5 : Tyler 30' Min. 00" 55' Min. 00"	Sec. Sec.
Well Type:	OIL	GAS X				
Company: <u>Car</u> P.0 San	1 E. Smith Pe . Box 4 dyville, WV	25275	_ Coa _ or (l Operato Owner	Or None	
Agent: Lar	ry D. Smith		_ Coa	l Operato Owner	or <u>None</u>	
Permit Issu	ed: 6/3/96					
amame of the			AFFIDAVIT			
STATE OF WE County of Ja	ST VIRGINIA ckson	ss:				
first duly in the wor the above and fillin Gas Inspec commenced the well w TY Gell Plug Genent Plug Genent Plug Cement Plug Descriand th	sworn according to the above tor representation of monator at the work according to the according to the according to the according to the work according	operator, well, and esenting the list and fille FROM 2602' 1424' 1364' 110'	w depose a ing oil an and partimite Under e Directo day of Oc d in the TO 1424' 1364' 110' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0' 0	and say the digas well cipated in the cipated in th	hat they ar lls and wer in the work that sai, 19_97, g manner: PE REMOVED	5853' 4 1/2" 1930' 8 5/8" 286' 11 3/4'
the <u>lst</u> And furthur			_, 19 <u>97</u>	Zolle a	. P	
STATE OF TERMS 13 RAVENS	TARY PUBLIC OF WEST VIRGINIA RY L. ANGUS	and Gas Insp	2007 S	ay of _	Joyan Put	, 19 <u>97</u>