



1) Date: November 1, 1985
 2) Operator's Well No. F. R. Ball No. 19
 3) API Well No. 47-095-1126
 State _____ County _____ Permit _____

RECEIVED
 NOV 7 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
 DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1196.5' Watershed: Indian Creek
 District: McElroy 5 County: Tyler Quadrangle: Centerpoint 7.5' 280
- 6) WELL OPERATOR Pennzoil Company CODE: 37450 7) DESIGNATED AGENT James A. Crews
 Address P.O. Box 1588 Address P.O. Box 1588
Parkersburg, West Virginia 26102 Parkersburg, W. Va.
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther 9) DRILLING CONTRACTOR:
 Address General Delivery Name _____
Middlebourne, WV 26149 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, _____
 12) Estimated depth of completed well, 3169 feet
 13) Approximate tratra depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	H-40	24#	X		1055	1055	Cement to surface	by rule 15.05
Coal									
Intermediate									
Production	4-1/2	J-55	10.60#	X		3169	3169	350 sks.	Depths set
Tubing								50/50 poz	
Lin. .									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-095-1126

Date November 25 1985

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 25, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee	WPCP	S&E	Other
	<u>FLB</u>	<u>MW</u>	<u>MW</u>	<u>0188</u>	<u>MW</u>	<u>MW</u>	

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023 File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

X

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	<u>Date</u>	<u>Date(s)</u>
Application received		Follow-up inspection(s)
Well work started		" "
Completion of the drilling process		" "
Well Record received		" "
Reclamation completed		" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

Handwritten signatures and notes in the bottom section of the form.

12/29/2023

1) Date: November 1, 1985
Operator's
2) Well No. F. R. Ball No. 19
3) API Well No. 47 - 095 - 1126
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR

(i) Name Elizabeth C. Delong
Address Alvy, West Virginia 26332

Address _____
Name _____

(ii) Name Raymond V. & Norma S. Davis
Address General Delivery

(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____

Alvy, W.Va. 26332

Address _____

(iii) Name John W.L. Jones
Address 720 James Street

Name _____
Address _____

New Martinsville
Ralph O. Hayes
Jacksonburg, W

(iii) COAL LESSEE WITH DECLARATION ON RECORD:
P 144 500 608

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

the following documents:

TO THE PERSON(S) NAMED ABOVE

- (1) The Application involved in the and, if applicable
- (2) The plat (survey)
- (3) The Construction to plug a well reclamation for

sets out the parties involved and its location; Form WW-6, and the well work is only under control and for

THE REASON YOU RECEIVE WHICH ARE SUMMARIZED IN FORM WW-2(B) DESIGNATED FOR YOUR

Take notice that the operator proposes to file for a Well Work Permit well at the location described. Copies of this Notice, together with the Reclamation Plan, have been mailed by registered mail to the person(s) named above (or by publication to the Director of the Division of Oil & Gas).

REGARDING THE APPLICATION COPY OF THE APPLICATION ACTION AT ALL.

undersigned well operator accompanying documents, with respect to a attached Form WW-6, and Reclamation Plan to the person(s) named above (or by publication of mailing or delivery of mailing or delivery

6) EXTRACTION RIGHTS

- Check and provide one of the following:
 - Included is the right to hold the right to hold the right to hold the right
 - The requirement of the requirement of the requirement of the requirement

contracts by which I am bound (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract oil or other contract or for compensation to the volume of oil to the volume of oil

on a lease or leases or any similar provision not inherently related to the well work permit. Yes No

If the answer is Yes, you may use Affidavit

the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Curtis A. Lucas

WELL OPERATOR Pennzoil Company

this 1st day of November, 1985, My commission expires Oct. 24, 1989.

By Curtis A. Lucas
Its Supervisor, Surveying and Mapping
Address P.O. Box 1588

James M. Beard
Notary Public, Wood County, State of W.Va.

Parkersburg, West Virginia 26102
Telephone 422-6565

RECEIVED
NOV 7 1985
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
------------------------------	------------------------------	----------------	------------------

12/29/2023

WW-9



Field #2533
Review

RECEIVED
NOV 7 1985

State of West Virginia

Department of ENERGY
Oil and Gas Division

DATE Nov. 1 1985
WELL NO. F.R. Ball 19
API NO. 47 - 095 - 1126

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Pennzoil Company DESIGNATED AGENT James A. Crews
Address P.O. Box 1588, Parkersburg, WV 26102 Address P.O. Box 1588, Parkersburg, WV
Telephone 422-6565 Telephone 422-6565
LANDOWNER Ralph Hayes SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 11-6-85 (Date)

Lloyd Justice
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Roadside Ditch</u> (A) Spacing _____ Page Ref. Manual <u>2-12</u>	Structure <u>Diversion Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>2-12</u>
Structure <u>Culvert 12" I.D. min.</u> (B) Spacing _____ Page Ref. Manual <u>2-7</u>	Structure _____ (2) Material _____ Page Ref. Manual _____
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 450-500 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed* Ky 31 Fescue 50 lbs/acre
Perennial Ryegrass 20 lbs/acre
Red Clover 10 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 450-500 lbs/acre
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre

Seed* Ky 31 Fescue 50 lbs/acre
Perennial Ryegrass 20 lbs/acre
Red Clover 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Curtis A. Lucas
ADDRESS P.O. Box 1588 12/29/2023
Parkersburg, W. Va. 26102
PHONE NO. 422-6565

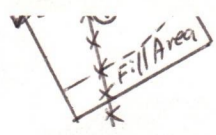
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Centerpoint

LEGEND	
Well Site	⊕
Access Road	—



RECEIVED
NOV 2 1982
DIVISION OF WATER RESOURCES
DEPARTMENT OF ENVIRONMENTAL PROTECTION

12/29/2023



RECEIVED
NOV 7 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

PENNZOIL COMPANY

STATE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA / NPDES PARKERSBURG, WEST VIRGINIA 26102 (304) 422-6565

DRILLING PIT WASTE DISCHARGE

1. Company Name Pennzoil Company
2. Mailing Address P.O. Box 1588 Parkersburg, W.Va. 26102
3. Telephone 304-422-6565 street city state zip
4. Well Name F. R. Ball No. 19
5. Latitude 39°27'12" Longitude 80°41'00"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-093-1126
8. County Tyler 9. Nearest Town Alvy
10. Nearest Stream Indian Creek 11. Tributary of Middle Island Creek
12. Will Discharge be Contracted Out? yes no X
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application X
~~Off-Site Disposal~~ _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____

15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code §22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

12/29/2023

P 144 500 627

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to	
Ralph O. Hayes	
Street and No.	
P.O., State and ZIP Code	
Jacksonburg, WV 26337	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	

P 144 500 609

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to	
Raymond V. & Norma Davis	
Street and No.	
General Delivery	
P.O., State and ZIP Code	
Alvy, W.Va. 26332	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	

P 144 500 610

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to	
John W. L. Jones	
Street and No.	
720 James Street	
P.O., State and ZIP Code	
New Martinsville, WV	
Postage	\$ 261.55
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	

P 144 500 627

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

PS Form 3800, Feb. 1982

Sent to	
Ralph O. Hayes	
Street and No.	
P.O., State and ZIP Code	
Jacksonburg, WV 26337	
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	X
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.84
Postmark or Date	

RECEIVED NOV 7 1985

DEPARTMENT OF ENERGY DIVISION OF OIL & GAS

12/29/2023

RECEIVED DEPARTMENT OF ENERGY OIL AND GAS



State of West Virginia

DEPARTMENT OF ENERGY

JAN 27 1986 Oil and Gas Division

Date January 23, 1986 Operator's Well No. 19 Farm F. R. Ball API No. 47 - 095 - 1126

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1139 Watershed Indian Creek District: McElroy County Tyler Quadrangle Centerpoint 7.5'

COMPANY Pennzoil Company ADDRESS P.O. Box 1588, Parkersburg, W.Va. 26102 DESIGNATED AGENT James A. Crews ADDRESS P.O. Box 1588, Parkersburg, W.Va. SURFACE OWNER Ralph O. Hayes ADDRESS Jacksonburg, W. Va. 26337 MINERAL RIGHTS OWNER Pennzoil Company ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther ADDRESS Gen..Delivery, Middlebourne WV PERMIT ISSUED 11-25-85 DRILLING COMMENCED 12-6-85 DRILLING COMPLETED 12-14-85 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2 and Liners used.

GEOLOGICAL TARGET FORMATION Gordon Depth 3069 feet Depth of completed well 3145 feet Rotary X / Cable Tools Water strata depth: Fresh 120 feet; Salt 1560 feet Coal seam depths: Is coal being mined in the area? no

OPEN FLOW DATA Information Well Only - Producing formation To Be completed at Later Date Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in (If applicable due to multiple completion--)

(Continue on reverse side)

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand			0	60	
Shale			60	86	
Sand			86	1130	
Shale			1130	1460	
Sand, Shale			1460	2246	
Little Lime			2246	2270	
Blue Monday			2270	2292	
Big Lime			2292	2366	
Loyalhanna			2366	2440	
Pocono Big Injun			2440	2518	
Pocono Shale			2518	3069	
Gordon			3069	3116	
Shale			3116	3145	
Total Depth				3145	

(Attach separate sheets as necessary)

Pennzoil Company
Well Operator

By: Curtis A. Lewan

Date: 1-23-86

12/29/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

INSPECTOR'S PERMIT SUMMARY FORM

11-25-85

WELL TYPE _____
ELEVATION 1196
DISTRICT McElroy
QUADRANGLE _____
COUNTY Tyler

API# 47-095-1126
OPERATOR pennycoil co
TELEPHONE _____
FARM Ralph Hayes
WELL # 19

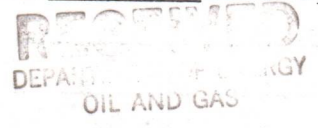
SURFACE OWNER Ralph Hayes COMMENTS _____ TELEPHONE _____
TARGET FORMATION Borden DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION 12-5-86 NOTIFIED 12-4-86 DRILLING COMMENCED _____

WATER DEPTHS 110, _____, _____, _____
COAL DEPTHS 1017-1027, _____, _____, _____

CASING

Ran 1064 feet of 8" "pipe on 12-7-85 with _____ fill up
Ran 3139 feet of 4 1/2 "pipe on 12-15-85 with 225 sks fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD 3171 feet on Dec 15, 85



PLUGGING

Type	From	To	Pipe Removed

JUN 10 1986

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released June 4, 1986

R. A. Lowther
Inspector's signature

12/29/2023

API# 47 195 - 1126

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	12-6-85			
2	12-10-85			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

12-15-85 pressure check 4½" casing 2000 lb
For 20 min 0 Bleedoff

MADE AND ENTERED into this 1st day of July, 1981, by and between

Pearl Wright

hereinafter called "Lessor", and PENNZOIL COMPANY, a corporation, hereinafter called "Lessee".

WHEREAS, it is the desire of the parties hereto to amend and modify certain leases for oil and gas purposes shown and described on EXHIBIT A attached hereto and made a part hereof and as more particularly described in said agreement, which tracts of land are hereinafter sometimes referred to as "leased premises".

NOW, THEREFORE, THIS AGREEMENT, WITNESSETH: That for and in consideration of the premises and the sum of One Dollar (\$1.00) to Lessor paid by Lessee, receipt of which is hereby acknowledged, the parties hereto do mutually agree as follows:

- (1) The terms and provisions of said agreement, and all modifications, extensions, supplements and amendments thereto, insofar as said terms and provisions relate to gas well rental or royalty payable for or on account of wells producing gas is hereby amended to provide that the Lessee shall pay Lessor as royalty, on gas produced and saved from the leased premises which is marketed or used off the leased premises, one-eighth (1/8) of the wholesale market value of such gas at the mouth of the well. The term "gas" as used herein shall mean gases and gaseous substances of all kinds, whether hydrocarbon or non-hydrocarbon, including specifically, but not limited to, dry gas, casinghead gas, helium, carbon dioxide and hydrogen sulfide and their constituent parts. The volumetric unit of measurement for said gas shall be one cubic foot of gas at a pressure base of 14.73 pounds per square inch absolute and a temperature base of 60° Fahrenheit.
- (2) If, after discovery of oil, gas or other minerals, the production thereof should cease from any cause, Lessee may, at its election, before or after the expiration of the primary term, pay, as royalty, a sum payable in advance in the same amount and manner as the delay rentals payable under the lease herein modified on or before the anniversary of the rental date (provided that for the fractional part of the beginning year, proportionate royalty payment may be made on the next succeeding payment date) and as long as such payments are made, it shall be considered that oil or gas is being produced from the leased premises; but the lease shall not be held in force for a longer period than five (5) years by such payment in lieu of production of oil or gas.
- (3) Lessee is hereby granted the right, at its option, to combine, pool and unitize the sands, strata and formation under all or any part of the leased premises with other adjacent tracts to form a drilling and producing unit of not more than six hundred forty (640) acres, plus ten percent (10%) acreage tolerance, on which unit one or more wells may be drilled. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum production, any such unit may be established or enlarged to conform to the size specified. Each unit may be created by governmental authority or by recording in the appropriate county office a Declaration containing a description of the unit so created, specifying the formation and substances so pooled. If said unit well is productive, all royalties payable hereunder shall be prorated in the direct proportion that the acreage of each tract or part thereof which is included in said unit bears to the total acreage in said unit. The commencement of operations for the drilling of a well on said unit shall have the same force and effect in all respects as the commencement of operations for the drilling of a well on the leased premises. Production of oil or gas or their constituents anywhere on said drilling unit shall have the same force and effect as production of oil or gas or their constituents from the leased premises and shall be held to be production from the leased premises.

12/29/2023

- (4) This Agreement shall become effective at 7:00 A. M., on the day the Stringtown Unit No. 1 becomes effective.
- (5) Except as herein modified and amended, the agreement shown on EXHIBIT A attached hereto and made a part hereof and all extensions, supplements and amendments thereto are in full force and effect.

IN WITNESS WHEREOF, the parties to this Agreement have hereunto set their hands and seals as of the day and year first above written.

Pearl Wright (SEAL) _____ (SEAL)
 _____ (SEAL) _____ (SEAL)
 _____ (SEAL) _____ (SEAL)
 _____ (SEAL) _____ (SEAL)

PENNZOIL COMPANY

By Janice A. Calson
 Attorney in Fact

STATE OF CALIFORNIA,
 COUNTY OF San Bernardino, TO-WIT:

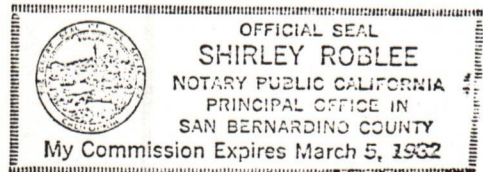
I, the undersigned, a Notary Public in and for the county and state aforesaid, do hereby certify that Pearl Wright

whose name is signed to the writing above have this day acknowledged the same before me in my said county.

My commission expires: March 5, 1982

Given under my hand and seal this 13th day of July, 1981.

Shirley Roblee
 Notary Public



THIS INSTRUMENT PREPARED
 FOR PENNZOIL COMPANY
 BY J. Gregory Stroude
 P.O. BOX 1588
 PARKERSBURG, W. VA. 26101

12/29/2023

EXHIBIT A

Attached to and made a part of Lease Amendment Agreement dated July 1, 1981, between Pearl Wright, Lessor, and Pennzoil Company, Lessee, covering oil and gas leases located in McElroy District, Tyler County, West Virginia.

<u>Lease No.</u>	<u>Lease Name</u>	<u>Date of Lease</u>	<u>Acres</u>	<u>Recorded BookPage</u>
15459-50	F. R. Ball	9/11/1895	250.00	27 309
24425-50	Mary Pennick	8/1/1894	93.00	30 292

12/29/2023

LEASE AMENDMENT AGREEMENT

MADE AND ENTERED into this 1st day of July, 1981, by and between

Helen Louise Brunner and Philip Andrew Brunner, her husband
 hereinafter called "Lessor", and PENNZOIL COMPANY, a corporation, hereinafter
 called "Lessee".

WHEREAS, it is the desire of the parties hereto to amend and modify certain leases for oil and gas purposes shown and described on EXHIBIT A attached hereto and made a part hereof and as more particularly described in said agreement, which tracts of land are hereinafter sometimes referred to as "leased premises".

NOW, THEREFORE, THIS AGREEMENT, WITNESSETH: That for and in consideration of the premises and the sum of One Dollar (\$1.00) to Lessor paid by Lessee, receipt of which is hereby acknowledged, the parties hereto do mutually agree as follows:

- (1) The terms and provisions of said agreement, and all modifications, extensions, supplements and amendments thereto, insofar as said terms and provisions relate to gas well rental or royalty payable for or on account of wells producing gas is hereby amended to provide that the Lessee shall pay Lessor as royalty, on gas produced and saved from the leased premises which is marketed or used off the leased premises, one-eighth (1/8) of the wholesale market value of such gas at the mouth of the well. The term "gas" as used herein shall mean gases and gaseous substances of all kinds, whether hydrocarbon or non-hydrocarbon, including specifically, but not limited to, dry gas, casinghead gas, helium, carbon dioxide and hydrogen sulfide and their constituent parts. The volumetric unit of measurement for said gas shall be one cubic foot of gas at a pressure base of 14.73 pounds per square inch absolute and a temperature base of 60° Fahrenheit.
- (2) If, after discovery of oil, gas or other minerals, the production thereof should cease from any cause, Lessee may, at its election, before or after the expiration of the primary term, pay, as royalty, a sum payable in advance in the same amount and manner as the delay rentals payable under the lease herein modified on or before the anniversary of the rental date (provided that for the fractional part of the beginning year, proportionate royalty payment may be made on the next succeeding payment date) and as long as such payments are made, it shall be considered that oil or gas is being produced from the leased premises; but the lease shall not be held in force for a longer period than five (5) years by such payment in lieu of production of oil or gas.
- (3) Lessee is hereby granted the right, at its option, to combine, pool and unitize the sands, strata and formation under all or any part of the leased premises with other adjacent tracts to form a drilling and producing unit of not more than six hundred forty (640) acres, plus ten percent (10%) acreage tolerance, on which unit one or more wells may be drilled. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum production, any such unit may be established or enlarged to conform to the size specified. Each unit may be created by governmental authority or by recording in the appropriate county office a Declaration containing a description of the unit so created, specifying the formation and substances so pooled. If said unit well is productive, all royalties payable hereunder shall be prorated in the direct proportion that the acreage of each tract or part thereof which is included in said unit bears to the total acreage in said unit. The commencement of operations for the drilling of a well on said unit shall have the same force and effect in all respects as the commencement of operations for the drilling of a well on the leased premises. Production of oil or gas or their constituents anywhere on said drilling unit shall have the same force and effect as production of oil or gas or their constituents from the leased premises and shall be held to be production from the leased premises.

12/29/2023

(4) This Agreement shall become effective at 7:00 A. M., on the day the Stringtown Unit No. 1 becomes effective.

(5) Except as herein modified and amended, the agreement shown on EXHIBIT A attached hereto and made a part hereof and all extensions, supplements and amendments thereto are in full force and effect.

IN WITNESS WHEREOF, the parties to this Agreement have hereunto set their hands and seals as of the day and year first above written.

Helen Louise Brunner (SEAL)

_____ (SEAL)

Philip Andrew Brunner (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

PENNZOIL COMPANY

By James A. Cunniff
Attorney in Fact

STATE OF CALIFORNIA

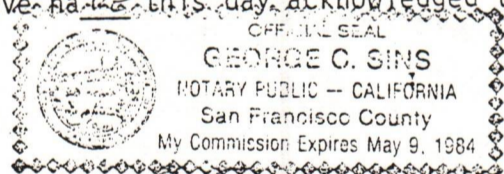
COUNTY OF SAN FRANCISCO, TO-WIT:

I, GEORGE C. SIMS, a Notary Public in and for the county and state aforesaid, do hereby certify that Helen Louise Brunner and Philip Andrew Brunner, her husband

whose name S. are signed to the writing above, ~~have~~ on this day acknowledged the same before me in my said county.

My commission expires:

Given under my hand and seal this 26 day of SEPT, 1981.



George C. Sims
Notary Public

THIS INSTRUMENT PREPARED
FOR PENNZOIL COMPANY
BY J. Gregory Stroude
P.O. BOX 1588
PARKERSBURG, W. VA. 26101

12/29/2023

EXHIBIT A

Attached to and made a part of Lease Amendment Agreement dated July 1, 1981, between Helen Louise Brunner et vir
lessor, and Pennzoil Company, lessee, covering oil and gas leases located in McElroy District, Tyler County, West Virginia.

12/29/2023

<u>Lease No.</u>	<u>Lease Name</u>	<u>Date of Lease</u>	<u>Acres</u>	<u>Recorded BookPage</u>
15459-50	F. R. Ball	9/11/1895	250.00	27 309
24425-50	Mary Pennick	8/1/1894	93.00	30 292

LEASE AMENDMENT AGREEMENT

MADE AND ENTERED into this 25th day of September, 1981, by and between
 Richard L. Heavner
 hereinafter called "Lessor", and PENNZOIL COMPANY, a corporation, hereinafter
 called "Lessee".

WHEREAS, it is the desire of the parties hereto to amend and modify certain leases for oil and gas purposes shown and described on EXHIBIT A attached hereto and made a part hereof and as more particularly described in said agreement, which tracts of land are hereinafter sometimes referred to as "leased premises".

NOW, THEREFORE, THIS AGREEMENT, WITNESSETH: That for and in consideration of the premises and the sum of One Dollar (\$1.00) to Lessor paid by Lessee, receipt of which is hereby acknowledged, the parties hereto do mutually agree as follows:

- (1) The terms and provisions of said agreement, and all modifications, extensions, supplements and amendments thereto, insofar as said terms and provisions relate to gas well rental or royalty payable for or on account of wells producing gas is hereby amended to provide that the Lessee shall pay Lessor as royalty, on gas produced and saved from the leased premises which is marketed or used off the leased premises, one-eighth (1/8) of the wholesale market value of such gas at the mouth of the well. The term "gas" as used herein shall mean gases and gaseous substances of all kinds, whether hydrocarbon or non-hydrocarbon, including specifically, but not limited to, dry gas, casinghead gas, helium, carbon dioxide and hydrogen sulfide and their constituent parts. The volumetric unit of measurement for said gas shall be one cubic foot of gas at a pressure base of 14.73 pounds per square inch absolute and a temperature base of 60° Fahrenheit.
- (2) If, after discovery of oil, gas or other minerals, the production thereof should cease from any cause, Lessee may, at its election, before or after the expiration of the primary term, pay, as royalty, a sum payable in advance in the same amount and manner as the delay rentals payable under the lease herein modified on or before the anniversary of the rental date (provided that for the fractional part of the beginning year, proportionate royalty payment may be made on the next succeeding payment date) and as long as such payments are made, it shall be considered that oil or gas is being produced from the leased premises; but the lease shall not be held in force for a longer period than five (5) years by such payment in lieu of production of oil or gas.
- (3) Lessee is hereby granted the right, at its option, to combine, pool and unitize the sands, strata and formation under all or any part of the leased premises with other adjacent tracts to form a drilling and producing unit of not more than six hundred forty (640) acres, plus ten percent (10%) acreage tolerance, on which unit one or more wells may be drilled. If at any time larger units are required under any then applicable law, rule, regulation or order of any governmental authority for the drilling, completion or operation of a well, or for obtaining maximum production, any such unit may be established or enlarged to conform to the size specified. Each unit may be created by governmental authority or by recording in the appropriate county office a Declaration containing a description of the unit so created, specifying the formation and substances so pooled. If said unit well is productive, all royalties payable hereunder shall be prorated in the direct proportion that the acreage of each tract or part thereof which is included in said unit bears to the total acreage in said unit. The commencement of operations for the drilling of a well on said unit shall have the same force and effect in all respects as the commencement of operations for the drilling of a well on the leased premises. Production of oil or gas or their constituents anywhere on said drilling unit shall have the same force and effect as production of oil or gas or their constituents from the leased premises and shall be held to be production from the leased premises.

12/29/2023

- (4) This Agreement shall become effective at 7:00 A. M., on the day the Stringtown Unit No. 1 becomes effective.
- (5) Except as herein modified and amended, the agreement shown on EXHIBIT A attached hereto and made a part hereof and all extensions, supplements and amendments thereto are in full force and effect.

IN WITNESS WHEREOF, the parties to this Agreement have hereunto set their hands and seals as of the day and year first above written.

Richard L. Heavner (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

_____ (SEAL)

PENNZOIL COMPANY

By James A. Crew
Attorney in Fact

MAK
900

STATE OF WEST VIRGINIA,

COUNTY OF Belmer, TO-WIT:

I, Anna R Down, a Notary Public in and for the county and state aforesaid, do hereby certify that Richard L. Heavner

whose name in signed to the writing above has S this day acknowledged the same before me in my said county.

My commission expires: Sept. 16, 1985

Given under my hand ~~and seal~~ this 25th day of Oct, 1981.

Anna R Down
Notary Public

THIS INSTRUMENT PREPARED
FOR PENNZOIL COMPANY

BY J. Gregory Stroude
P.O. BOX 1588
PARKERSBURG, W. VA. 26101

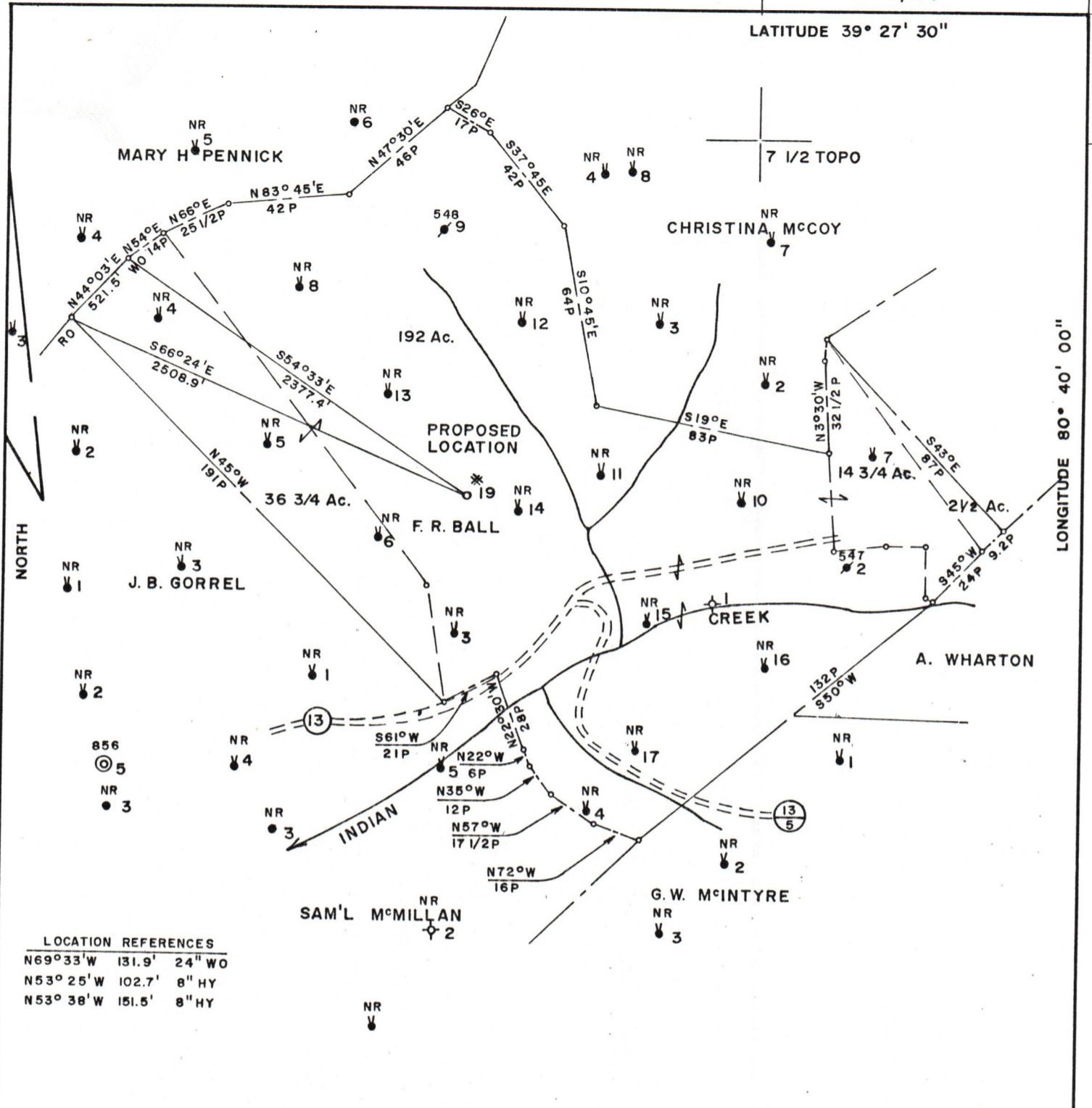
12/29/2023

EXHIBIT A

Attached to and made a part of Lease Amendment Agreement dated September 25, 1981, between Richard L. Heavner, Lessor, and Pennzoil Company, Lessee, covering oil and gas leases located in McElroy District, Tyler County, West Virginia.

12/29/2023

<u>Lease No.</u>	<u>Lease Name</u>	<u>Date of Lease</u>	<u>Acres</u>	<u>Recorded BookPage</u>
15459-50	F. R. Ball	9/11/1895	250.00	27 309

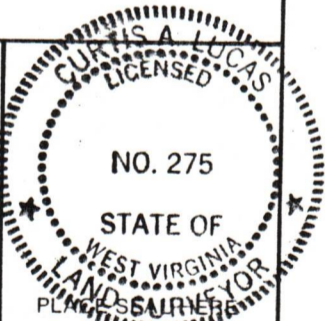


LOCATION REFERENCES

N69°33'W	131.9'	24" WO
N53°25'W	102.7'	8" HY
N53°38'W	151.5'	8" HY

FILE NO. 1280
 MAP N47 SQS NI W4
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION P. HORNER *11
ELEV. = 1189.90'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE NOVEMBER 1, 19 85
 FARM F. R. BALL NO. 19
 API WELL NO.

47 - 095 - 1126
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1139' WATER SHED INDIAN CREEK
 DISTRICT McELROY COUNTY TYLER
 QUADRANGLE CENTER POINT

SURFACE OWNER RALPH HAYES ACREAGE _____
 OIL & GAS ROYALTY OWNER PENNZOIL CO. LEASE ACREAGE 250
 LEASE NO. 15459

12/29/2023

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION GORDON ESTIMATED DEPTH 3,169'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

TYLER 1126



DATE: November 1, 1985
OPERATOR'S
WELL NO.: F.R. Ball No. 19
API NO: 47 - -
State County Permit M

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

RECEIVED
NOV 7 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of W. Va.

County of Wood

I, James A. Crews (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: James A Crews

Taken, Subscribed, and sworn to before me this 1st day of Nov, 1985.

Notary: Curtis A Leman

My Commission Expires: July 2, 1990

WW-9



Field #2533
Review

RECEIVED
NOV 7 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of ENERGY
Oil and Gas Division

DATE Nov. 1 1985
WELL NO. F.R. Ball 19
API NO. 47 - 095 - 1126

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Pennzoil Company DESIGNATED AGENT James A. Crews
Address P.O. Box 1588, Parkersburg, WV 26102 Address P.O. Box 1588, Parkersburg, WV
Telephone 422-6565 Telephone 422-6565
LANDOWNER Ralph Hayes SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by _____ (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 11-6-85 (Date)
Lloyd Tustin (SCD Agent)

ACCESS ROAD

LOCATION

Structure <u>Roadside Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Culvert 12" I.D. min.</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 450-500 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/acre
Seed* Ky 31 Fescue 50 lbs/acre
Perennial Ryegrass 20 lbs/acre
Red Clover 10 lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 450-500 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 2 Tons/acre
Seed* Ky 31 Fescue 50 lbs/acre
Perennial Ryegrass 20 lbs/acre
Red Clover 10 lbs/acre

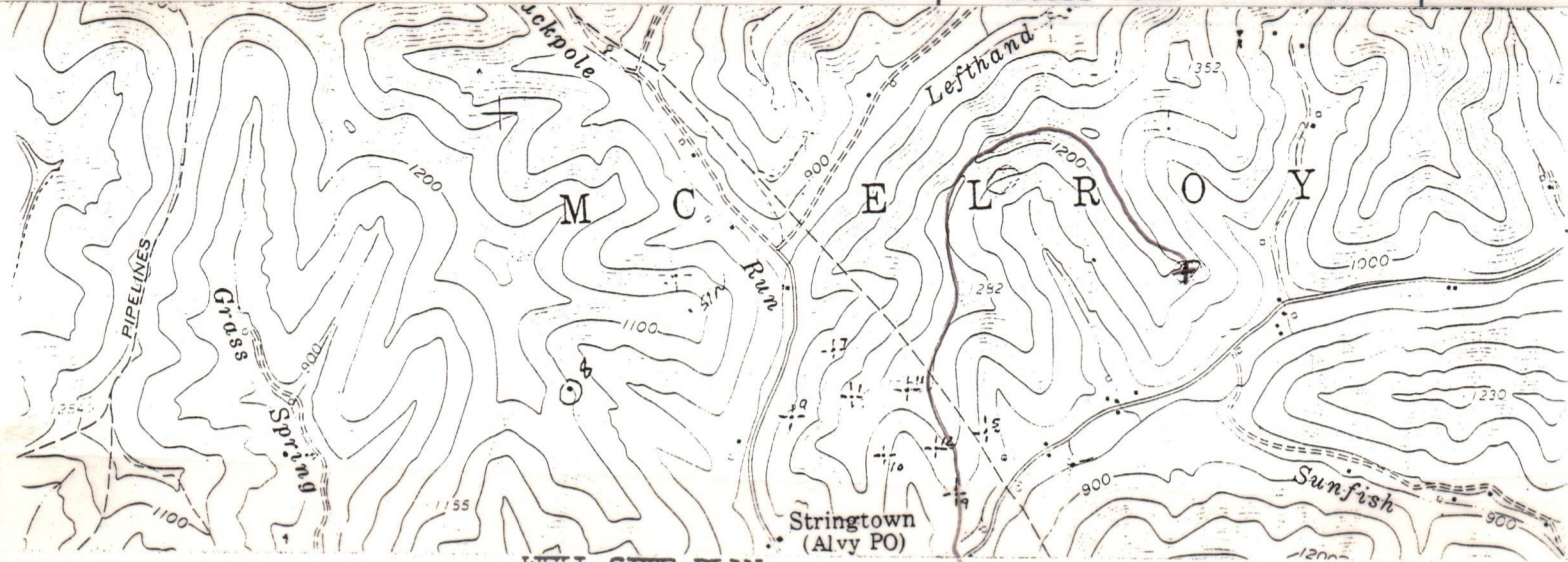
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Curtis A. Lucas
ADDRESS P.O. Box 1588 12/29/2023
Parkersburg, W. Va. 26102
PHONE NO. 422-6565

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Centerpoint

LEGEND
 Well Site ⊕
 Access Road _____

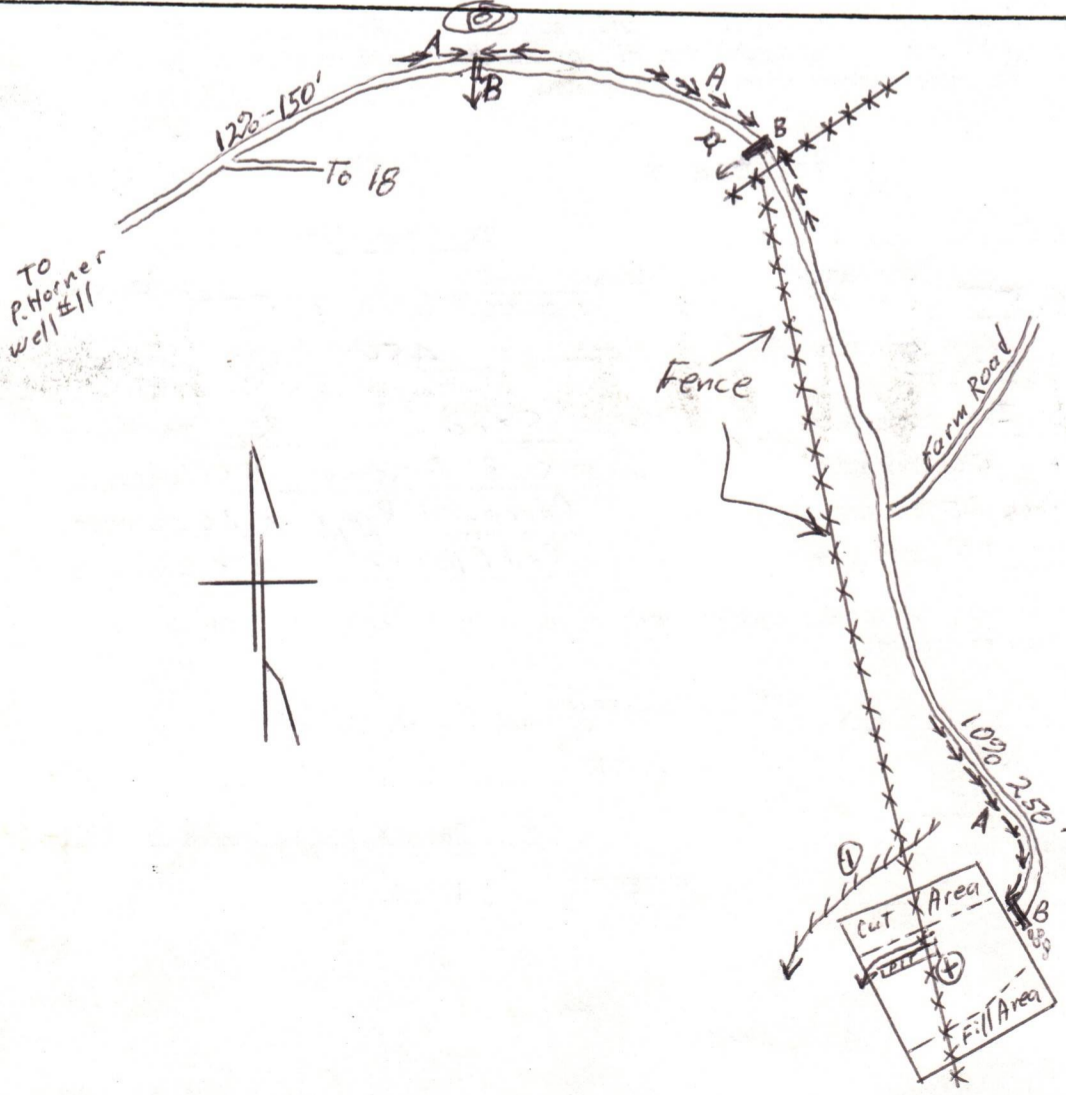


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	—▲—▲—▲—▲—▲—▲—	Diversion	=====
Road	====	Spring	○→
Existing fence	—x—x—x—x—x—x—	Wet spot	⊕
Planned fence	—/—/—/—/—/—/—	Building	■
Stream	~~~~~	Drain pipe	—○→○→○→
Open ditch	—→→→→→→→→→→	Waterway	←==⇒



FRB: 19

12/29/2023

STATE OF WEST VIRGINIA,

COUNTY OF Tyler

To-WIT: I A. B. McIntyre

a Notary Public of said County of Tyler do certify that
F. R. Ball and _____

~~his~~ whose name ^{is} ~~was~~ signed to the within writing, bearing date the Eleventh day
of September A. D. 1895, has this day acknowledged the same before
me in my said county.

GIVEN under my hand this 11th day of Sept A. D. 1895

A. B. McIntyre Notary Public

Clerk's Office of the County Court of Tyler County, West Virginia.

November 21st, 1895

The foregoing Oil & Gas Lease from F. R. Ball to
South Penn Oil Company
was this day presented in the Clerk's office aforesaid and admitted to record upon
and together with the certificate of acknowledgment thereto annexed.

Attest: R. Hickman, Clerk.

Oil Lease
No. 5150 ✓

OIL AND GAS LEASE

FROM
F. R. Ball
Alva
Tyler Co. W. Va
TO
South Penn oil Co

Date Sept 11 1895
Term 5 Years
No. Acres 250
LOCATION
Indian creek

District McClurg
County Tyler
Received for Record Nov 21st 1895

Recorded Nov 11 1895
In Book No. 27 Page 309
R. Hickman (Clerk)

12/29/2023

Agreement, Made and entered into the 21st day of Sept
A. D. 1895, by and between F R Ball

of Alva
County of Tyler and State of West Va part y of the first part,
and South Penn Oil Co of oil city Penna party of the second part:

WITNESSETH, That the said part y of the first part, for and in consideration of the sum of One Dollar to him in hand well and truly paid by the said part y of the second part, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said party of the second part, to be paid, kept and performed, has granted, demised, leased and let and by these presents do es grant, demise, lease and let unto the said party of the second part, to successors or assigns, for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and of building tanks, stations and structures thereon, to take care of the said products, ALL that certain tract of land, situate in McClary District, Tyler County, and State of West Virginia

on waters of Indian Creek bounded substantially as follows:
On the North by lands of Christena McCoy W R Hoge and W T Allen
On the East by lands of F R Ball and others
On the South by lands of Sam McMillan and J B Gorrell and G W Sutyre
On the West by lands of W R Hoge and J B Gorrell
Containing Two Hundred and fifty (250) acres, more or less, reserving, however, therefrom Five - (5) acres around the buildings on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of Five (5) years from this date, and as much longer as the rent for failure to commence operations is paid, and as long after the commencement of operations as said premises are operated for the production of oil or gas.

IN CONSIDERATION OF THE PREMISES the said party of the second part covenants and agrees; 1st—To deliver in the pipe lines to the credit of the first part y, his heirs or assigns, free of cost, the equal One Eighth (1/8) part of all oil produced and saved from the leased premises; and 2nd—to pay Two Hundred (200) Dollars per year for the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises; said payment to be made on each well within sixty days after commencing to use the gas therefrom, as aforesaid, and to be paid yearly thereafter while the gas from said well is so used.

Second part y covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portions of the farm, and pay all damages to growing crops by reason of operations.

Provided, however, that this lease shall become null and void, and all rights hereunder shall cease and determine unless a well shall be completed on the said premises within three months from the date hereof, or unless the lessee shall pay at the rate of One Hundred (100) Dollars, quarterly thereafter in advance three months for each additional such completion is delayed from the time above mentioned for the completion of such well until a well is completed. Such payments may be made direct to the lessor or deposited to his credit in Post office

at Alva, Tyler County W Va
This lease is made in lieu of and to replace a lease made on this land by F R Ball to South Penn Oil Co bearing date Oct 13 1890 and recorded in Tyler County W Va which lease is hereby by mutual consent cancelled and annulled and fully covered by this lease

IT IS AGREED that the second party shall have the privilege of using sufficient water from the premises to run all necessary machinery, and at any time to remove all machinery and fixtures placed on said premises, and, further, shall have the right at any time to surrender this lease to first part y for cancellation, after which all payments and liabilities to accrue under and by virtue of its terms, shall cease and determine, and this lease become absolutely null and void.

WITNESS the following signatures and seals:

WITNESS:

S S Miller
A B M Sutyre

his
F R Ball
mark

12/29/2023



SOUTH PENN OIL COMPANY,

By W F C... ..
Dist Vice President

9-11-1900