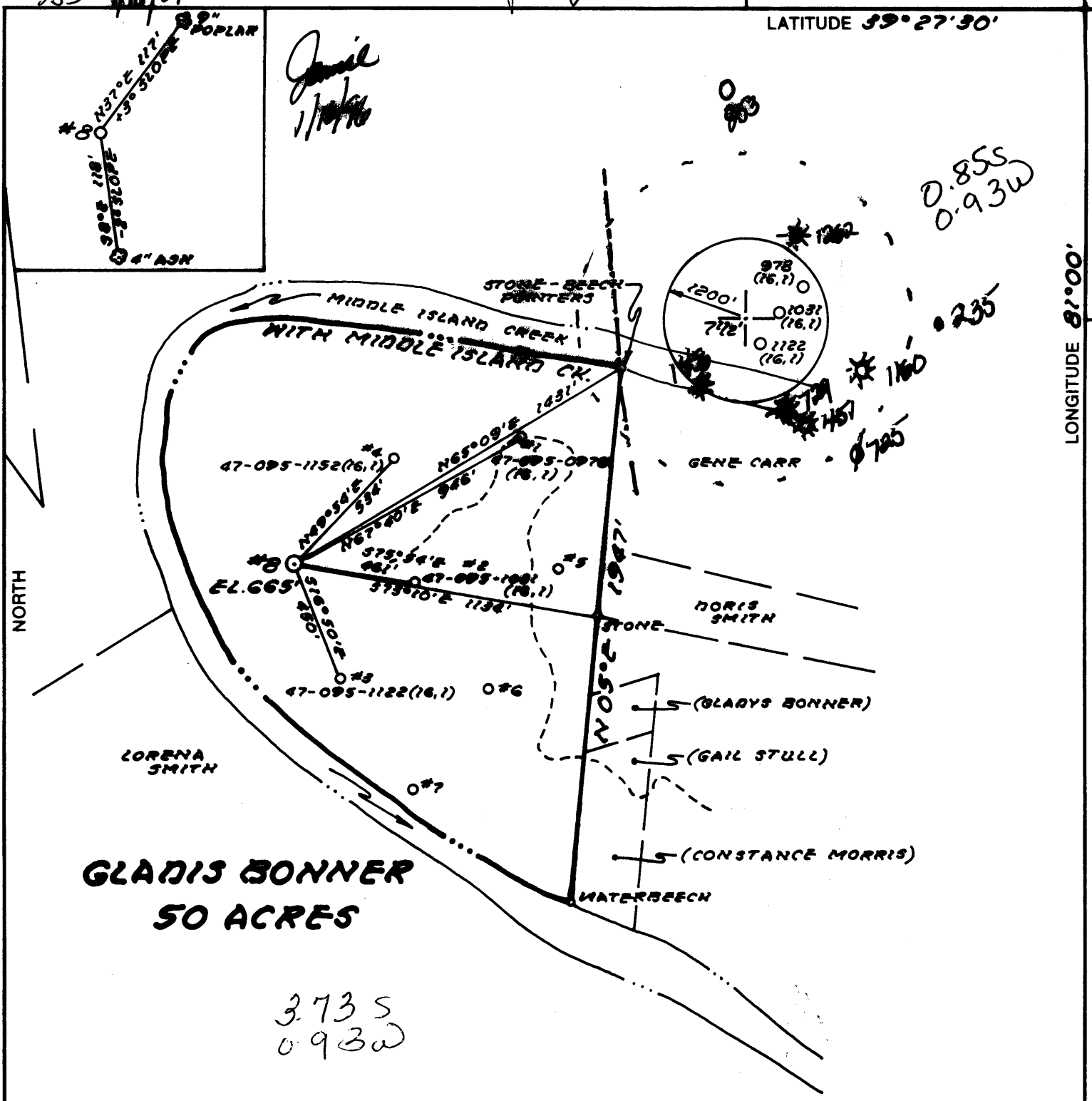


95 4/11/87

4920' LATITUDE 39° 27' 30'



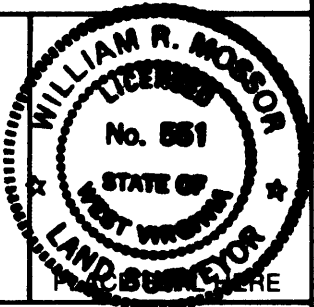
**GLADIS BONNER
50 ACRES**

373 S
093 W

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. M81-9,12-8,9
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION 47-095-1122 (BONNER #3) 664'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY
 (SIGNED) William R. Mosson
 R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE 10 FEBRUARY, 19 87
 OPERATOR'S WELL NO. 8
 API WELL NO. 47-095-011847

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 665' WATERSHED MIDDLE ISLAND CREEK
 DISTRICT UNION COUNTY TYLER
 QUADRANGLE BENS RUN 7 1/2'
 SURFACE OWNER GLADIS BONNER ESTATE ACREAGE 50
 OIL & GAS ROYALTY OWNER GLADIS BONNER ESTATE LEASE ACREAGE 50

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Well drilled to 7' cover 150' 1 Shot Hole Refracturing

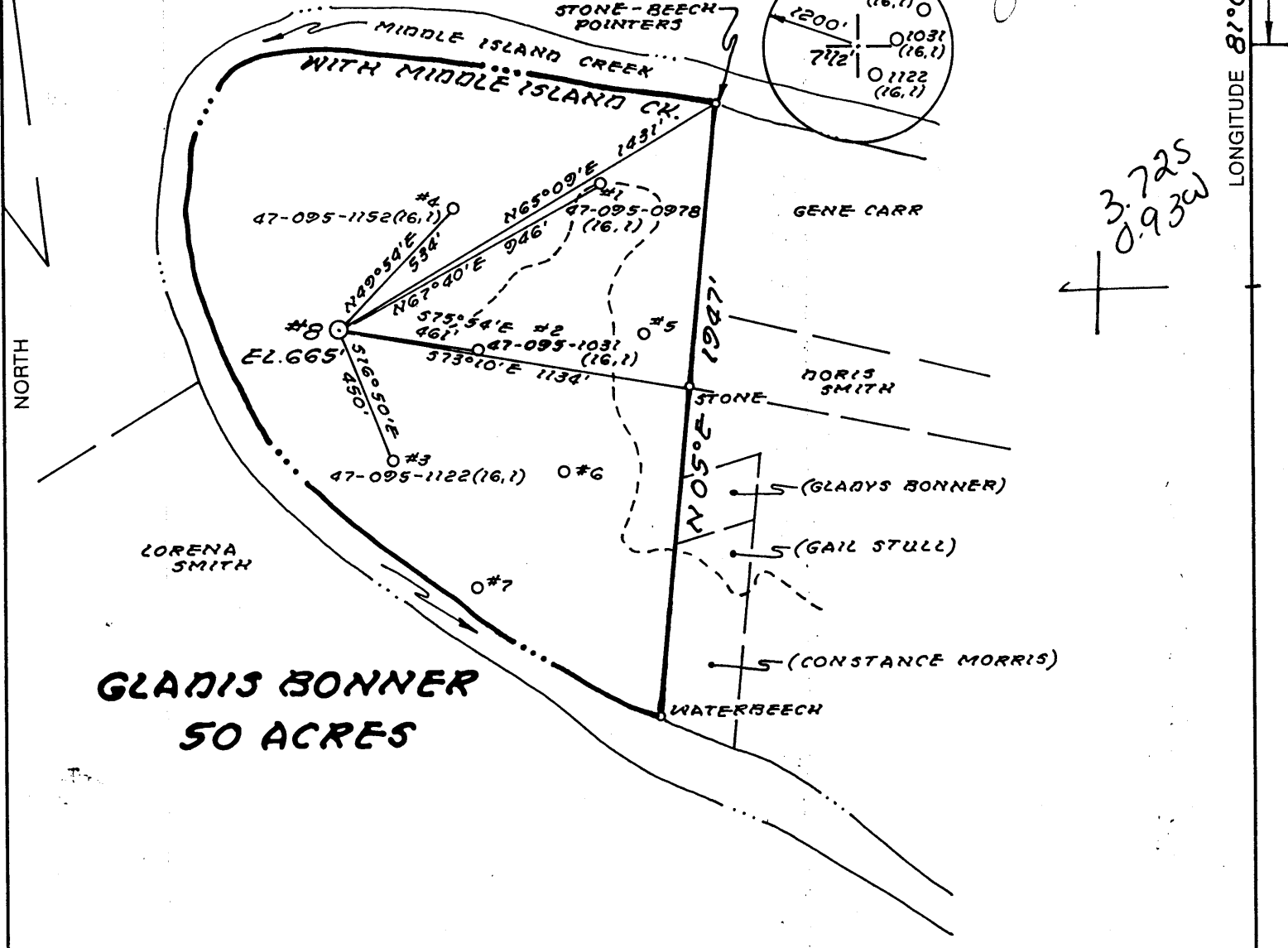
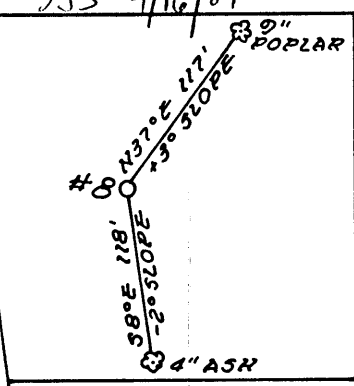
PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH _____
 WEI _____ ESIC _____
 ADI Sanche Oil & Gas Corp. ADI PH: 304-684-7170
210-2nd. Street
St. Marys W. Va. 26170
 ESTIMATED DEPTH _____
 ESIC _____
 ADI _____

COUNTY NAME TYLER
 PERMIT 1184

95 4/16/87

4920' 30" LATITUDE 39° 27' 30"

LONGITUDE 81° 00' 18"



545
0.93W

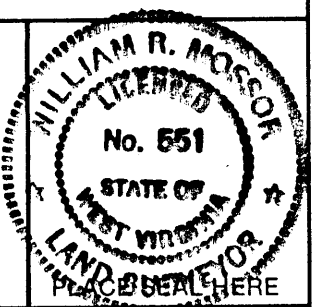
3.725
0.93W

**GLADIS BONNER
50 ACRES**

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. M81-9,12-8,9
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION 47-095-1122 (BONNER #3) 664'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE 10 FEBRUARY, 19 87
 OPERATOR'S WELL NO. 8
 API WELL NO. _____

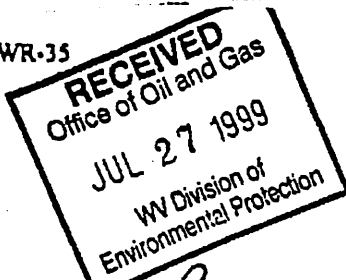
WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ STATE COUNTY PERMIT
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 665' WATERSHED MIDDLE ISLAND CREEK
 DISTRICT UNION COUNTY TYLER
 QUADRANGLE BENS RUN 712' 241 116 3 St Marys NE
 SURFACE OWNER GLADIS BONNER ESTATE ACREAGE 50
 OIL & GAS ROYALTY OWNER GLADIS BONNER ESTATE LEASE ACREAGE 50

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5990'
 WELL OPERATOR TRANS-CAPITAL INVEST. GROUP DESIGNATED AGENT BARRY D. HAUGHT
 ADDRESS SUITE 601, 501E. KENNEDY BLVD. ADDRESS ROUTE 3, BOX 14
TAMPA, FLA. 33602 SMITHVILLE, WV 26178

COUNTY NAME PERMIT

WR-35



DATE: 7/14/99
API #: 47-95-01184F

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed: AS

Well Operator's Report of Well Work

Farm name: Bonner, Deniz W. Operator Well No.: #8

LOCATION: Elevation: 665 Quadrangle: Bens Run

District: Union County: Tyler
Latitude: 4880 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 4920 Feet West of 81 Deg. 0 Min. 0 Sec.

Company: Sanocho Oil & Gas Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 179</u>				
<u>St. Marys, WV 26170</u>				
Agent: <u>Loren E Bagley</u>				
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>1/10/96</u>	<u>8 5/8"</u>	<u>365</u>	<u>yes</u>	<u>To Surface</u>
Date Well Work Commenced: <u>1/11/96</u>				
Date Well Work Completed: <u>1/16/96</u>	<u>7"</u>	<u>1487</u>	<u>yes</u>	<u>No</u>
Verbal Plugging:				
Date Permission granted on:	<u>2 3/8" 4.5"</u>	<u>1500</u>	<u>No</u>	
Rotary Cable X Rig	<u>Set on packer, fracked thru & removed</u>			
Total Depth (feet): <u>1567</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation Keener Pay zone depth (ft) 1530-1564
Gas: Initial open flow 75 MCF/d Oil: Initial open flow 5 Bbl/d
Final open flow 110 MCF/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 172 psig (surface pressure) after 8 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Loren E Bagley
By: Loren E Bagley
Date: 7/14/99

AUG 23 1999

TYL 1184F

**BONNER #8
TYLER COUNTY, WV
PERMIT NO. 47-95-01184F**

On 1/11/96, the Keener was fracked thru 2-3/8 OD 8R tubing set on a Parmaco upside down packer.
200 gallons of acid were pumped, breakdown 2170 psi, put away 96 sacks of 20/40 sand with 285 BBL of water.



IV-35
(Rev 8-81)

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DEC 11 1987

State of West Virginia
Department of Mines
Oil and Gas Division

Date OCTOBER 30, 1987
Operator's Well No. #8
Farm CLYDIA BOUNIER ESTATE
API No. 47-095-1184

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil XX / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production XX / Underground Storage / Deep / Shallow XX)

LOCATION: Elevation: 665' Watershed MIDDLE ISLAND CREEK
District: WYOM County TYLER Quadrangle BENS KULL

COMPANY TRANS-CAPITAL INVESTMENT GROUP

ADDRESS 507 E. KELMEY BLVD., SUITE 601, TAMPA, FLORIDA 33602

DESIGNATED AGENT WARREN D. HAUGHT

ADDRESS ROUTE 3, BOX 14, SMITHVILLE, MISS 36178

SURFACE OWNER DENZIL BOUNIER

ADDRESS 667 KROLLWOOD DRIVE, MT. AIRY, NC 27050

MINERAL RIGHTS OWNER SAME

ADDRESS SAME

OIL AND GAS INSPECTOR FOR THIS WORK ROBERT

LOUTHER ADDRESS GENERAL DELIVERY 4

PERMIT ISSUED 4/15/87 MIDDLEBOURNE, WV

DRILLING COMMENCED 5/1/87

DRILLING COMPLETED 5/12/87

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	365'	YES	CEMENTED TO SURFACE
7	1481'	YES	NO
5 1/2			
4 1/2			
3			
2	1550'	YES	NO
Liners used			

GEOLOGICAL TARGET FORMATION KEENER & BIG INTURN Depth 1600' feet

Depth of completed well 1567' feet Rotary XX / Cable Tools XX

Water strata depth: Fresh 70-95' feet; Salt 323-330' feet SUBFUR

Coal seam depths: NONE Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation KEENER Pay zone depth 1530'-1564' feet

Gas: Initial open flow 100,000 Mcf/d Oil: Initial open flow 25 Bbl/d

Final open flow 100,000 Mcf/d Final open flow 20 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 550 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
CLAY & SHALE			0	70	
SAND & WATER			70	95	FRESH WATER
SHALE			95	120	
LIME			120	150	
SHALE			150	210	
SLATE			210	265	
LIME			265	300	
SHALE			300	315	SULFUR WATER
LIME			315	345	
GRAY SHALE			345	400	
LIME			400	435	
GRAY SHALE			435	564	
TOP OF BIG RED CAVE			564	623	RAN 7" CASING TO 1487'
RED SHALE			623	685	
TOP OF FIRST COW RUN			685	700	
GRAY SHALE			700	750	
SHALE & LIME			750	810	
TOP OF SECOND COW RUN			810	860	
LIME & SHALE			860	1032	
SAND			1032	1065	

(Attach separate sheets as necessary)

Well Operator _____

By: _____

Date: _____

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

1852

095 1189

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

SHOT WITH 40 QUARTS NITRO

RECEIVED
DEC 11 1987

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

BOULDER #8 (2)

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
LIME			1065	1076	
SHALE			1076	1080	
LIME			1080	1270	
SHALE			1270	1399	
SAND			1399	1444	
LIME			1444	1530	
SAND			1530	1564	✓ KEENER / OIL & GAS
SHALE			1564	1567	TD

(Attach separate sheets as necessary)

TRANS-CAPITAL INVESTMENT GROUP
Well Operator BARRY D. HAUGHT

By: Barry D. Haught

Date: OCTOBER 30, 1987

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DEC 21 1987

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APR 15 1987



1) Date: March 30, 1987
 2) Operator's Well No. Bonner #8
 3) API Well No. 47 095 1184
 State County Permit

STATE OF WEST VIRGINIA
 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
 DEPARTMENT OF ENERGY

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 665' Watershed: Middle Island Creek
 District: Union County: Tyler Quadrangle: Bens Run
- 6) WELL OPERATOR: Trans-Capital Investment Group CODE: 19565 7) DESIGNATED AGENT: Barry D. Haught
 Address: Suite 601; 501 E. Kennedy Blvd. Address: Route 3, Box 14
Tampa, Florida 33602 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name Robert Lowther
 Address: General Delivery
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR: Name Falls Mills Drilling & Completion Service
 Address: 101 E. Madison Street
Paden City, WV 26159
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate XX /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus Shale
 12) Estimated depth of completed well, 5990' feet
 13) Approximate strata depths: Fresh, 800' feet; salt, 600' feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10 3/4"					350'		CTS	Kinds <u>NEAT</u>
Fresh water									
Coal									Sizes
Intermediate	7"					1500'		CTS	
Production						5990'	5990'	450 sacks	Depths set <u>or as req.</u>
Tubing									<u>by rule 15.01</u>
Lin...									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-095-1184 Date April 17 19 87

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires April 17, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond	Agent	Plat	Casing	Fee	WPCP	S&W	Other
	<u>MU</u>	<u>AS</u>	<u>AS</u>	<u>103</u>	<u>AS</u>	<u>AS</u>	<u>PAK</u>

NOTE: Keep one copy of this permit posted at the drilling location. _____
 Director, Division of Oil and Gas File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
Permitting Office of Oil & Gas
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Sancho Oil & Gas Corporation 44005 (C) 241
- 2) Operator's Well Number: 8 3) Elevation: _____
- Well type: (a) Oil or Gas
 (b) If Gas: Production Deep Underground Storage Shallow
- Proposed Target Formation(s): Keener ³⁵⁵
- Proposed Total Depth: 1550. feet
- 7) Approximate fresh water strata depths: 70'-95.'
- 8) Approximate salt water depths: 323'-330.'
- 9) Approximate coal seam depths: N/A.
- 10) Does land contain coal seams tributary to active mine? Yes / No
- 11) Proposed Well Work: Frac Keener Sand. To be fraced through 2 3/8" O.D., 8' J-55 tubing set on a Parmaco Upside Down packer at 1500'. Packer will be retrieved after completion of frac.

CASING AND TUBING PROGRAM

Free Existing Well Same formation

TYPE	SIZE	GRADE	WEIGHT PER FT.	FOOTAGE INTERVALS	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	8 5/8"	J-55	24#/ft.		365'	C.I.T.S. - Over 1000'
Coal						
Intermediate						
Production	7"	H-40	17#/ft.		1487'	None
Tubing						
Liners						

PACKERS : Kind Parmaco Upside Down
 Sizes E 1/2
 Depths set 1500.'

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-8 WW-2B Bond LC Blanket Agent
 (Type)

21499

RECEIVED

WV Division of Environmental Protection

JAN 10 1996

Permitting Office of Oil & Gas

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

Page 1 of 1
Form WW2-A
(9/87)
Permit Copy

1) Date: 01-04-96
2) Operator's well number #8
3) API Well No: 47 - 095 - 1184 - F
State - County - Permit

4) Surface Owner(s) to be served:
(a) Name Dennis W. Bunker
Address 220 Vandila Court N.E.
King, N.C. 27021.
(b) Name
Address
(c) Name
Address
6) Inspector Mike Underwood
Address Route 2, Box 135
Salem, WV 26426
Telephone (304)-792-1043

5) (a) Coal Operator:
Name
Address N/A
(b) Coal Owner(s) with Declaration
Name
Address
(c) Coal Lessee with Declaration
Name
Address

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:
Personal Service (Affidavit attached)
Certified Mail (Postmarked postal receipt attached)
Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

OFFICIAL SEAL
Notary Public, State of West Virginia
SPERRY, A. LOWTHER
RT. 3
ST. MARYS, W. VA. 26170
Commission Expires February 11, 1997

Well Operator Sapchig Oil & Gas Corporation
By: [Signature]
Its: President
Address 210 - 2nd St.
St Marys, WV 26176
Telephone 304-624-7170

Subscribed and sworn before me this 4th day of January, 1996
Sherrill Lowther Notary Public
My commission expires Feb 11, 1997