

WR-35



DEPT. OF ENERGY DEPARTMENT OF ENERGY Wil und Ens Bivision

Date	9/15/88	
Operator	:'s	
Well No.		
Farm	Kinney	
API No.	47 - 095	- 1242
WAT IMO.		

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

District: Centerville County Tyler Quadrangle Pennsharo COMPANY Appalachian Energy Dev., Inc. ADDRESS Rt. 2, Box 499, Grafton, WV 26354 DESIGNATED AGENT George R. Williams ADDRESS Rt. 2, Box 499, Grafton, WV 26354 SURFACE CANER Richard Foley ADDRESS Greenwood, WV 26360 MINIERAL RIGHTS CANER Florence Brooks, et al. ADDRESS Pennsboro, WV OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther ADDRESS Middlebourne, WV 5 1/2
ADDRESS Rt. 2, Box 499, Grafton, WV 26354 DESIGNATED AGENT George R. Williams ADDRESS Rt. 2, Box 499, Grafton, WV 26354 SURFACE OWNER Richard Foley ADDRESS Greenwood, WV 26360 MINERAL RIGHTS OWNER Florence Brooks, et al ADDRESS Pennsboro, WV OIL AND GAS INSPECTOR FOR THIS WORKRobert Tubing Drilling in Well Cu. ft. Size 20-16 Cord. 13-10" 30 0 9 5/8 8 5/8 1646 1646
ADDRESS Rt. 2, Box 499, Grafton, WV 26354 SURFACE OWNER Richard Foley ADDRESS Greenwood, WV 26360 MINERAL RIGHTS OWNER Florence Brooks, et al. ADDRESS Pennsboro, WV OIL AND GAS INSPECTOR FOR THIS WORKRobert 7
ADDRESS Greenwood, WV 26360 MINERAL RIGHTS CWNER Florence Brooks, et al. ADDRESS Pennsboro, WV 8 5/8 1646 1646 OIL AND GAS INSPECTOR FOR THIS WORKRobert 7
ADDRESS Pennsboro, WV OIL AND GAS INSPECTOR FOR THIS WORKRobert 7
OIL AND GAS INSPECTOR FOR THIS WORKRObert 7
LONGLIEL MINDENS LILEN-TO THE LETTER TO THE LONGLIER TO THE LO
PERMIT ISSUED 6/10/88 4 1/2 5382 5382 300 sxs.
DRILLING COMMENCED 8/18/88 DRILLING COMPLETED 8/23/88 2
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR PEWORKING. VERBAL PERMISSION OBTAINED ON 1 Liners Used
GEOLOGICAL TARGET FORMATION Alexander/Benson/Riley Depth 5222 fee Depth of completed well 5408 feet Rotary X / Cable Tools Water strata depth: Fresh 455 feet; Salt 1300 feet Coal seam depths: N/A Is coal being mined in the area? no
OPEN FLOW DATA NOTE: These zones are downhole commingled. Producing formation Alexander/Benson/Riley Pay zone depth See perf. feet detail Gas: Initial open flow 45 Mcf/d Oil: Initial open flow 0 Bbl. Final open flow 660 Mcf/d Final open flow 0 Bbl. Time of open flow between initial and final tests hours
Static rock pressure 1690 psig(surface measurement) after 40 hours shut
Pay zone depth Pay zone depth
MCf/d Ull: Hittial oper 220
Final open flow Mcf/d Oil: Final open flow hours
Time of open flow between initial and final tests hours Static rock pressure psig(surface measurement) after hours should be the state of the state

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

- 1) Alexander perf 5222-38 w/18 holes. Frac w/30,000# sand in 415 bbls. water, using 48,000 SCF. N_2 .
- Benson perf 4933-39 w/16 holes. Frac w/30,000# sand in 410 bbls. water, using 47,000 SCF N2.
- 3) Riley perf $\frac{4533-76}{1}$ w/18 holes. Foam frac w/30,000# 20/40 sand 8n 700 bbls. 75 quality foam, using 556,000 SCF N₂.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMAPKS Including indication of all free and salt water, coal, oil and coals
Sand and Shale	0	455 ·	
Red Rock	455	465	
Sand and Shale	465	1920	
Big Lime	1920	1980	
Big Injun	1980	2104	
Sand and Shale	2104	2270	
Weir	2270	2380	
Sand and Shale	2380	4525	
Riley	4525	4566	
Shale	4566	4932	
Benson	4932	4938	
Shale	4938	5222	
Alexander	5222	5249	
Shale	5249	5408	
TOTAL DEPTH		5408	4

(Attach separate sheets as necessary)

APPALACHIAN ENERGY DEV., INC.

Well Operator

By: George R. Williams

Date: 9/15/88

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only encountered in the drilling of a well." Note:

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well Op	erator:	Appal	スリウ achian Ener	gy Development	. Inc. 232	5, 1,670
2)	Operato	r's Well	Number:	Kinney	No. 3	3) El	evation: 1097'
4)	Well ty	pe: (a)	Oil/	or Ga	s_X_/	9978 () 1 37 %	
No. 1	د څواها د ري	2 6 3	N	Production		round Storag	e/(3)
5,)	Propose	d Target	Formation	ı(s):	Alexander 43	9 Prapa	<u> </u>
6)	Proposed	d Total D	epth:	5990	feet	G Frances	។ មានសំខុន ខេត្តខ្លាំ
7)	Approxi	mate fres	h water s	trata dep	ths:	110'-27-38-38-38	<u> </u>
8)						N/A	
9)	Approxi	mate coal	seam dep	ths:		, N/A	
10)		· · · · · · · · · ·		and the second s			es/ No_X_/
11)	Proposed	d Well Wo	rk: Drill	& Stimulate	:		
12)			CASIN	G AND TUB	ING PROGRAM	•	
TYPE		S	PECIFICAT	IONS	FOOTAGE IN	NTERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor	11 3/4			30'	. 01	0 Sks.
Fresh	Water	8 5/8			: 1672'	1672'	CTS or 38 CSF 18-11.3
Coal	•			· ·			
Inter	mediate				1		
	 ction	4½			5990'	5990 '	CTS or 38 CSF 18-11.1
Tubin	g : ,						
Liner	S	·					
PACKE							SCEIN E
. a	Siz Dep	es ths set _		 		-85	JUN 02 1988
360			or Divisor	n of Oil a	nd Gas Use	Only DEPA	ISION OF OIL & GAS
110	Fee(s)	nid:	-1 Well W	ork Permit	Recl	amation Fund	
H	D1-4 (A	A CARA-C	()	on (HI)	and 5/1/	Lene Bot	A Agent

(Type)

Page 1 of Form WW2-A (09/87)
File Copy



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY 3)

Date:	May 20 1988
Operator's	well number Kinnev No. 3
	o: 47 - <u>095</u> - <u>1242</u>

State - County - Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	Name Richard C. &	· · · · · · · · · · · · · · · · · · ·	Name	N/A	
	ess Rt 2 R	Box 70-R	Address	N/A	
.jt		od, WV 26360		•	
(b)	Name	10, 10, 70,000	(b) Coal	Owner(s) wit	h Declaration
Addr			Name	and the second s	n beclaration
Addl			Address	N/A	
(0)	Name		Address _		
Addr			Vama		
. Addr	ess		Name		
-		•••••	Address _	· · · · · · · · · · · · · · · · · · ·	
C) T					
	ector Robert L			Lessee with	Declaration
Addr		Delivery	Name	N/A	
	Middlebo	ourne, WV 26149	Address _	· · · · · · · · · · · · · · · · · · ·	
Tele	phone (304)- 75	8-4764			
		•	• • • • • • • • • • • • • • • • • • • •	•	
	TO THE PER	SON(S) NAMED A	BOVE TAKE N	OTICE THAT:	
Incl	uded is the leas	se or leases o	r other con	tinuing cont	ract or
contracts	by which I hold	d the right to	extract oi	l and dag OP	
v Incl	uded is the inf	armation rocui	exclact or	t and gas <u>on</u>	:_1_ 1
Coation 0	(d) of the grade	ormation requi	red by Chap	cer 22B, Art	icie T'
section 8	(d) of the Code	or west virgi	nia (see pa	ge 2)	
I ce	rtify that as re	equired under	Chapter 22B	of the West	<u> Virginia Code</u>
I have se	rved copies of	this notice an	d applicati	on, a locati	on plat, and
accompany	ing documents pa	ages 1 through	$\frac{7}{2}$ on the	above named	parties, by:
X	Personal Servi	ce (Affidavit	attached)		
	Certified Mail			nt attached)	
	Publication (No				
	, rubileacion (iii	ocice of Fubil	cation atta	Ciled	
			- 005 - 3 3	0 00D 11 10	
I IId	ve read and und	erstand Chapte	r ZZB and 3	8 CSR 11-18,	and I agree
to the te	rms and condition	ons of any per	mit issued	under this a	pplication.
I ce	rtify under pena	alty of law th	at I have p	ersonally ex	amined and am
familiar	with the information	ation submitte	d on this a	pplication f	orm and all ·
attachmen	ts, and that bas	sed on my inqu	iry of thos	e individual:	s immediately
responsib	le for obtaining	g the informat	ion, I beli	eve that the	information
is true,	accurate, and co	omplete.			
	aware that the		cant penalt	ies for subm	itting false
informati	on, including the	he possibility	of fine an	d imprisonme	nt
	,	Well Operator	Annalachian	Enough Douglan	mont Inc
•		But y	Apparachtaly	Flierdy Develop	ment. Inc.
		By: X	u musa	elleune	
	•	Its:	<u> President</u>		
		Address	Rt. 2, Box		
	•		Grafton, WV		· .
		Telephone	(304) 265 -	4147	
Subacribe	d and sworn before	ore me this <u>20</u>	th day of _	· May	, 19 <u>88</u> _
U		•			
-XILAO	W M. Smith				_Notary Public
My commis	gion expires	12/7/92			
•				The first of the second of th	