

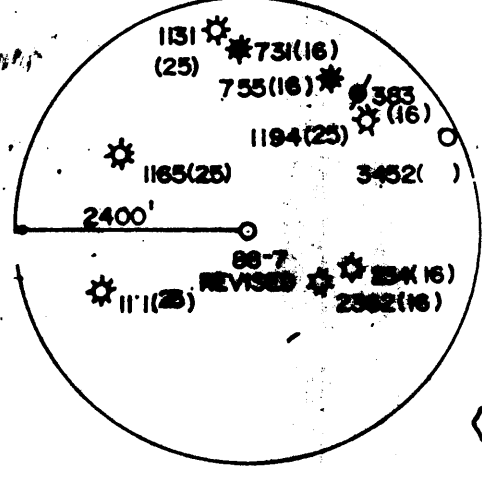
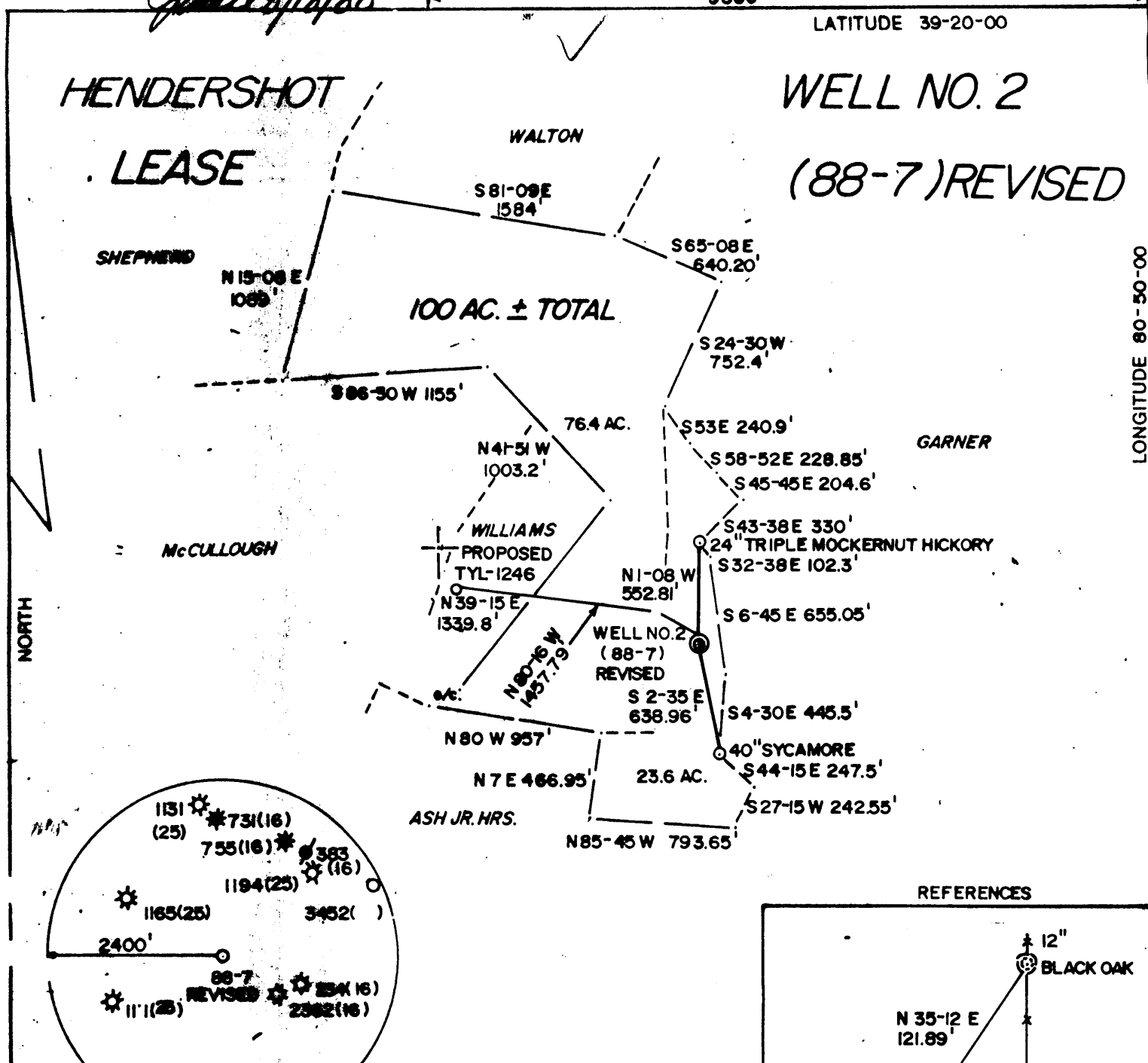
June 8/18/88

9860

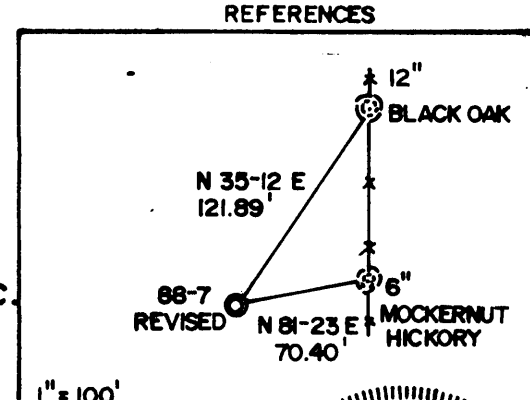
LATITUDE 39-20-00

HENDERSHOT
LEASE

WELL NO. 2
(88-7) REVISED



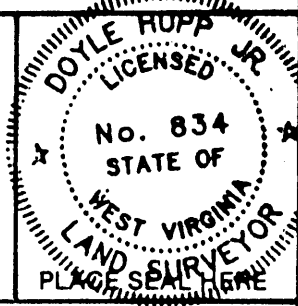
CENTRAL SURVEYING ASSOCIATES, INC.
GRANTSVILLE, WV



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 10 (2-25)
 DRAWING NO. _____
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1165'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Doyle Hupp Jr.
 R.P.E. _____ L.L.S. 834



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

DATE JULY 26, 19 88
 OPERATOR'S WELL NO. HENDERSHOT NO. 2
 API WELL NO. (88-7) REVISED

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1022' WATERSHED MUDLICK RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE WEST UNION 7.5'

SURFACE OWNER NELLIE McCULLOUGH ACREAGE 23.6
 OIL & GAS ROYALTY OWNER CARL McCULLOUGH et. al. LEASE ACREAGE 100
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5292'

Term Energy Corporation
 713 E. Main Street
 Harrisville, wVa. 26362-

DESIGNATION: _____
 ADDRESS: _____
 PHONE: _____

Jean Freeland, Agent
 Same Address
 PH: 304-643-4500

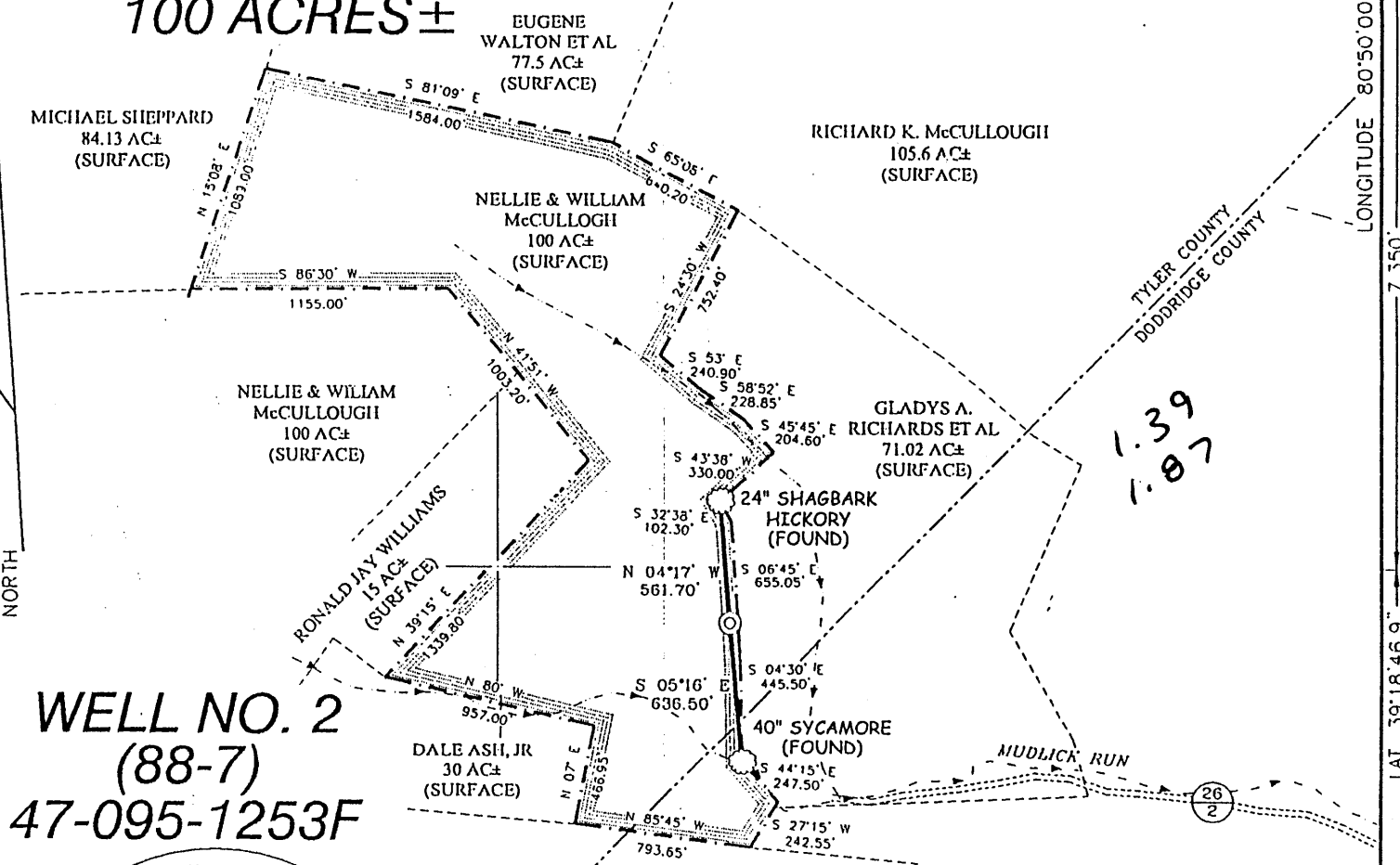
MT. HALL 48675 FORM WW-6

00-05-08 LONGITUDE

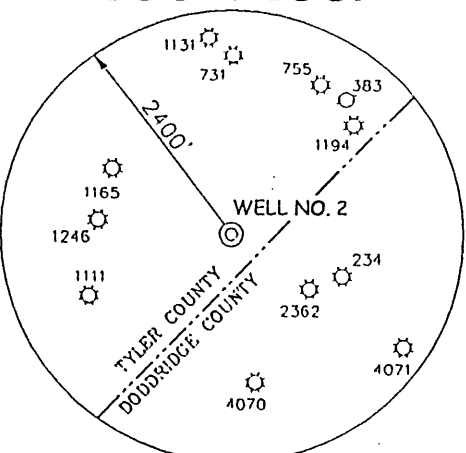
COUNTY NAME

PERMIT

HENDERSHOT LEASE 100 ACRES ±



**WELL NO. 2
(88-7)
47-095-1253F**



**WELL NO. 2
STATE PLANE
COORDINATES**
(N) 299,066
(E) 1,612,920

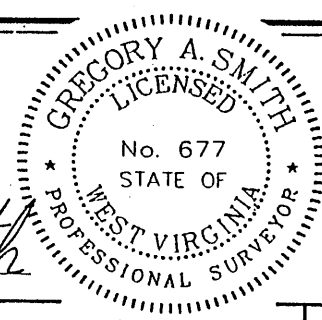
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WY NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 6/14/02.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A PLAT DATED 7/26/88 AS PREPARED BY DOYLE HUPP, JR PS.834 FOR A.P.I. NO. 47-095-1253F.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF TYLER COUNTY IN JUNE, 2002.
5. WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.


P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE JUNE 18, 2002
OPERATORS WELL NO. 2
API WELL NO. 47-095-1253F
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 5044P2 (126-6)
PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS ELEVATION 802' SCALE 1" = 800'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE : OIL GAS LIQUID WASTE IF INJECTION DISPOSAL "GAS" PRODUCTION STORAGE DEEP SHALLOW
LOCATION : ELEVATION 1,019' WATERSHED MUDLICK RUN
DISTRICT CENTERVILLE COUNTY TYLER QUADRANGLE WEST UNION 7.5'
SURFACE OWNER NELLIE & WILLIAM McCULLOUGH et al ACREAGE 100±
ROYALTY OWNER NELLIE & WILLIAM McCULLOUGH ET AL LEASE ACREAGE 100±
PROPOSED WORK : LEASE NO. _____
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
PHYSICAL CHANGE IN WELL (SPECIFY) REWORK WEIR AND BIG INJUN TARGET FORMATION WEIR
ESTIMATED DEPTH 2,500'

WELL OPERATOR TERM ENERGY CORP. DESIGNATED AGENT LEROY BAKER
ADDRESS 713 EAST MAIN STREET ADDRESS 713 EAST MAIN STREET
HARRISVILLE, WV 26362 HARRISVILLE, WV 26362

LONGITUDE 80°50'00" LAT. 39°18'46.9" COUNTY NAME TYLER PERMIT 1253F

66690

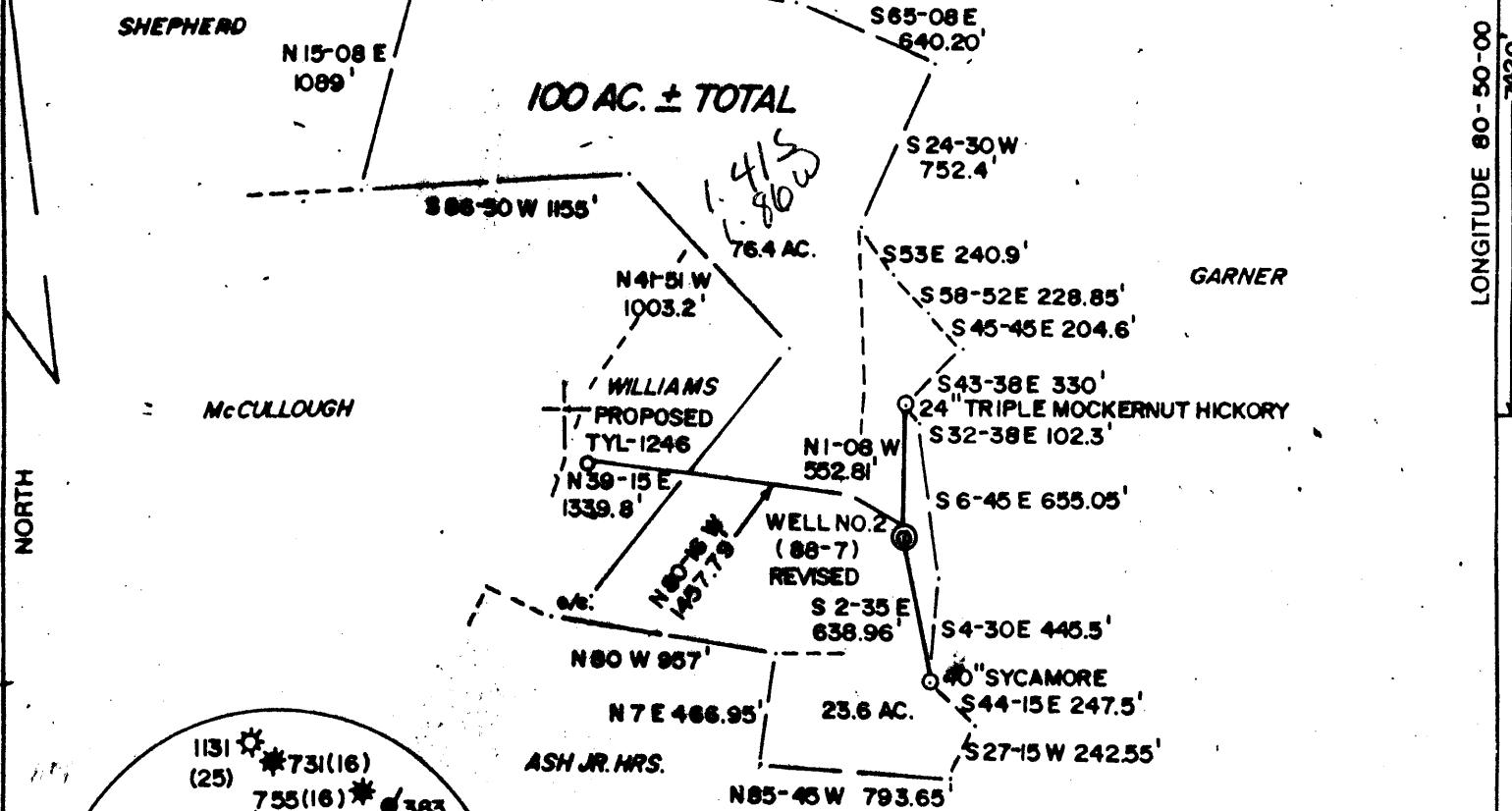
June 8/18/88

9860

LATITUDE 39-20-00

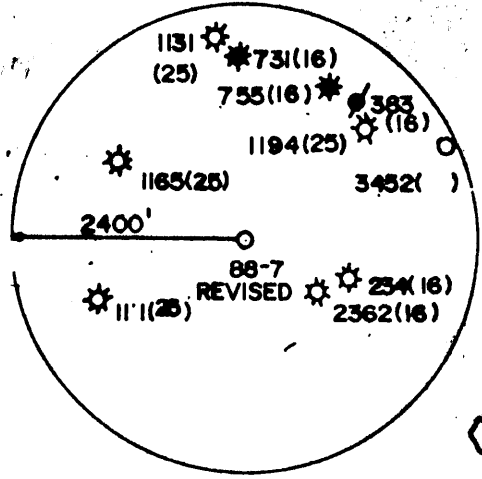
HENDERSHOT LEASE

WELL NO. 2 (88-7) REVISED

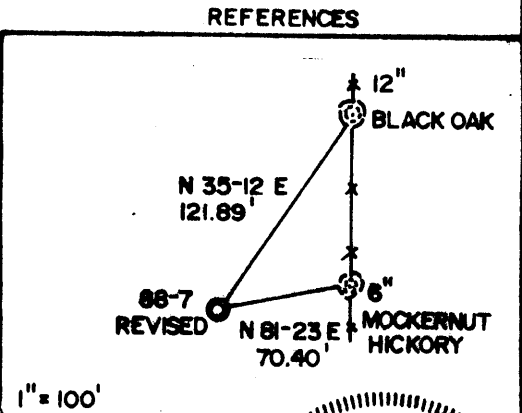


NORTH

LONGITUDE 80-50-00 7420



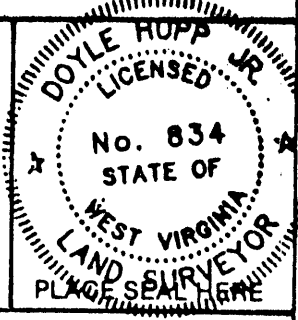
CENTRAL SURVEYING ASSOCIATES, INC.
GRANTSVILLE, WV



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 10 (2-25)
 DRAWING NO. _____
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1165'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Doyle Hupp Jr.
 R.P.E. _____ L.L.S. 834



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JULY 26, 19 88
 OPERATOR'S WELL NO. HENDERSHOT NO. 2
 API WELL NO. (88-7) REVISED

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1022' WATERSHED MUDLICK RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE WEST UNION 7.5' ± 15 SC
 SURFACE OWNER NELLIE McCULLOUGH ACREAGE 23.6
 OIL & GAS ROYALTY OWNER CARL McCULLOUGH et. al. LEASE ACREAGE 100

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5222'

Term Energy Corporation
 713 E. Main Street
 Harrisville, wVa. 26362-

Jean Freeland, Agent
 Same Address
 PH: 304-643-4500

JUN 30 1994

MT. HALL 48673 FORM WW-6

COUNTY NAME PERMIT

James 7/21/88

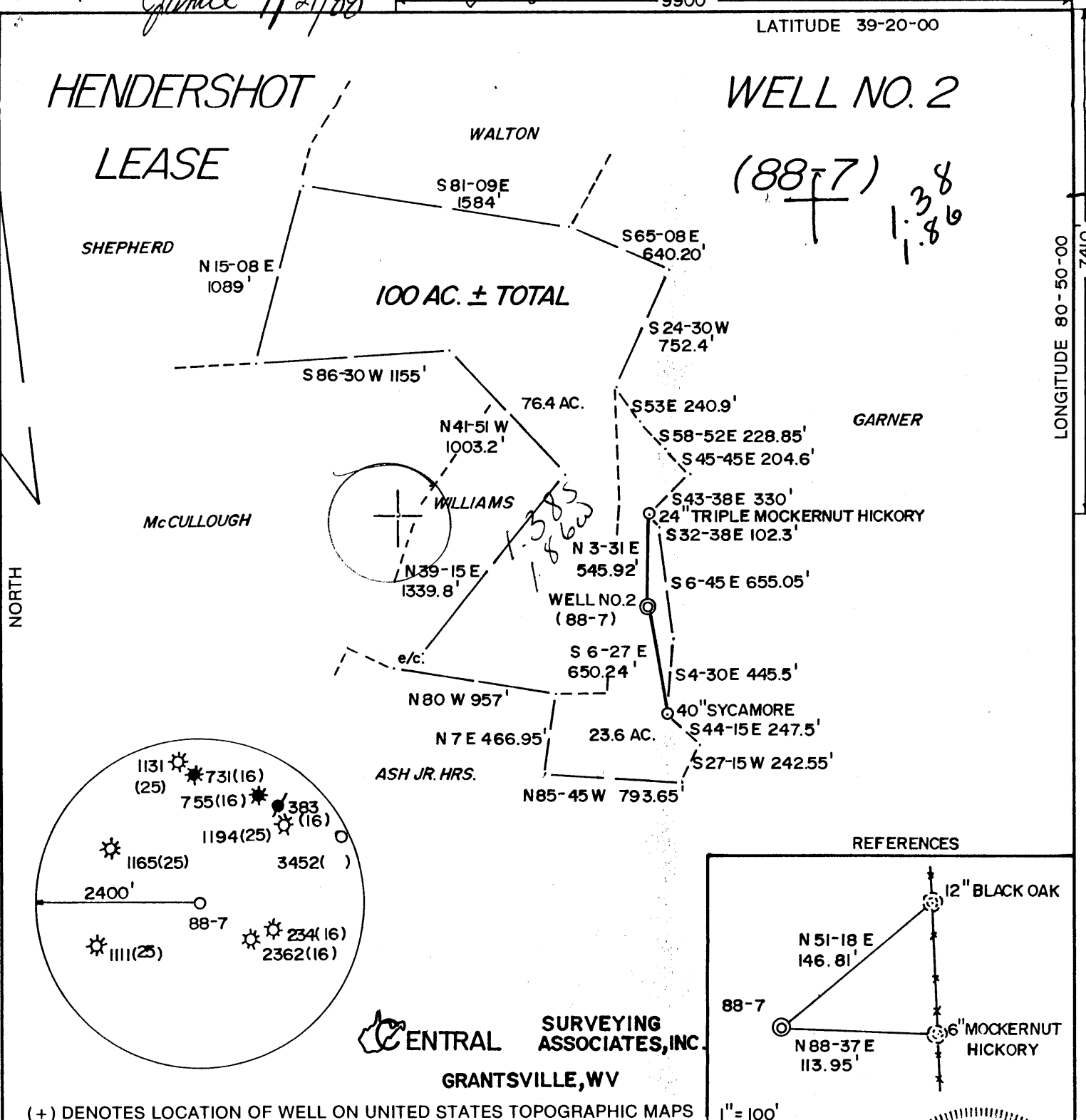
9900'

LATITUDE 39-20-00

HENDERSHOT LEASE

WELL NO. 2

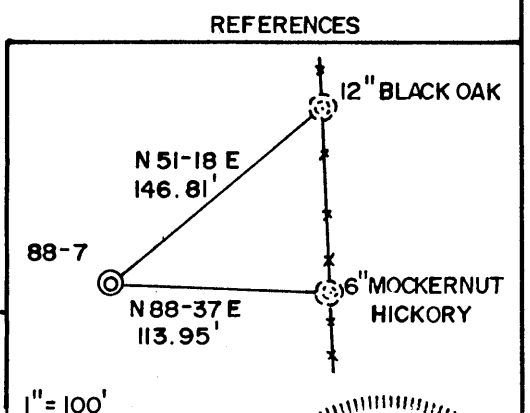
(88-7) 1.38 1.86



NORTH

LONGITUDE 80-05-00 7410

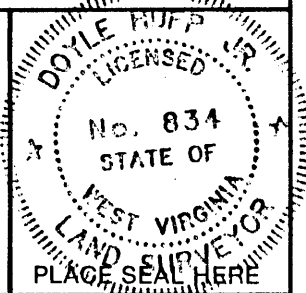
CENTRAL SURVEYING ASSOCIATES, INC. GRANTSVILLE, WV



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS 1" = 100'

FILE NO. 10 (2-25)
 DRAWING NO. _____
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1165

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Doyle Hupp Jr.
 R.P.E. _____ L.L.S. 834



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION

DATE JULY 17, 19 88
 OPERATOR'S WELL NO. HENDERSHOT NO. 2
 API WELL NO. (88-7)
47 - 095 - 1253
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION X STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1022' WATER SHED MUDLICK RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE WEST UNION 7.5' 671 133 8 15' SC

SURFACE OWNER NELLIE McCULLOUGH Etal ACREAGE 23.6
 OIL & GAS ROYALTY OWNER CARL McCULLOUGH et. al. LEASE ACREAGE 100
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5292'
 WELL OPERATOR TERM ENERGY CORP. DESIGNATED AGENT KATHY JARVIS
 ADDRESS 110 N. SPRING ST. HARRISVILLE, WV 26362 886 ADDRESS 110 N. SPRING ST. HARRISVILLE, WV 26362

H.T. HALL 48673 FORM WW-6

COUNTY NAME PERMIT

6-6 Stanley (90)

JUL 22 1988

JUL 22 1988

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Handwritten initials

Well Operator's Report of Well Work

Farm name: Hendershot Operator Well No.: # 2
 LOCATION: Elevation: 1019' Quadrangle: West Union 7.5'
 District: Centerville County: Tyler
 Latitude: 7350 Feet South of 39 Deg. 18 Min. 46.9 Sec.
 Longitude: 9880 Feet West of 80 Deg. 52 Min. 05.1 Sec.

Company: TERM Energy Corporation

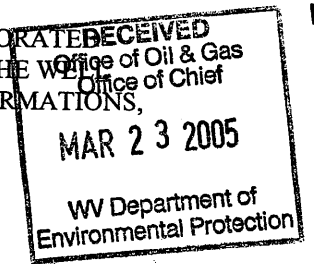
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>713 East Main Street</u>				
<u>Harrisville, WV 26362</u>				
Agent: <u>Leroy Baker</u>	See	Previous	Wr-35	
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>07/01/2002</u>				
Date Well Work Commenced: <u>07/10/02</u>				
Date Well Work Completed: <u>07/15/02</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Big Injun & Weir Pay zone depth (ft) 2235' - 2258'
 Gas: Initial open flow 10 MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 124 MCF/d Final open flow show Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours
Commingled with previous history
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
 By: TERM Energy Corporation
 Date: 3/22/04



TYL 1253 F

JUN 17 2005

Halliburton Two Stage Delta Frac

1 st Stage	Weir	(10 holes) (2235 - 2258)	20 # Delta, 12 bbls. 15% HCL acid, 30,000 # 20/40 sand, 300,000 scf N ₂ , 425 bbls. Fluid
2 nd Stage	Big Injun	(12 holes) (1952 - 1961)	20 # Delta, 12 bbls. 15% HCL acid 20,000 # 20/40 sand, 51,000 scf N ₂ , 229 bbls. Fluid

JUN 17 2005

RECEIVED
AUG 17 1988

21-Jul-88
API # 47- 95-01253

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

DIVISION OF OIL & GAS Well Operator's Report of Well Work
DEPARTMENT OF ENERGY

Farm name: WILSON, RUBY Operator Well No.: HENDERSHOT 2

LOCATION: Elevation: 1022.00 Quadrangle: WEST UNION

District: CENTERVILLE County: TYLER
Latitude: 7410 Feet South of 39 Deg. 20Min. 0 Sec.
Longitude 9900 Feet West of 80 Deg. 50 Min. 0 Sec.

Company: TERM ENERGY CORP.
110 N. SPRING ST.
HARRISVILLE, WV

Agent: KATHY D. JARVIS

Inspector: GLEN P. ROBINSON
Permit Issued: 07/21/88
Well work Commenced: 7-30-88
Well work Completed: 8-11-88

Verbal Plug-ins
Permission granted on:
Rotary XX Cable Ris
Total Depth (feet) 5346
Fresh water depths (ft) 90

Salt water depths (ft) 1450

Is coal being mined in area (Y/N)? No
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Cu. Ft.	Surface Sk
11 3/4"	301.85	301.85		175 Sk
8 5/8"	1641.90	1641.90		385 Sk
4 1/2"	5288.35	5288.35		270 Sk
2 3/8"		5115		

OPEN FLOW DATA

Producing formation: Alexander Pay zone depth (ft) 5141-5225
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow 750 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

Second producing formation: Riley Pay zone depth (ft) 4427-4535
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 1525 psig (surface pressure) after 16 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

R. E. Fox, President
For: TERM ENERGY CORP.

By: *Kathy D. Jarvis, Agent* AUG 22 1988
Date: 8-11-88

8-11-88 Perforated Alexander 5141; 17 holes; .39
 Riley 4477; 18 holes; .39

2 stage water frac - Alexander--Max TR. Pressure 3350; Average rate 30.9; Average pressure 2758; 70,000 #20/40, 4500# 80/100; Max. conc 5 lb, total acid 1,000 gal., ISIP 1380, 5 min 1232, Total Nitrogen 96,000; scf total fluids 800 bbls.

Riley--Max TR. Pressure, 2804; Average rate 31.4; Average pressure 2674; 5500# 20/40, 4500# 80/100; Max. conc. 4; total acid 1,000; ISIP 1626, 5 min 1258; total Nitrogen 91,500; scf total fluids 687 bbls.

WELL LOG:	TOP	BOTTOM	Water
Sand, Shale and Red Rock	0	1851	½" stream 90'
Little Lime	1851	1871	Damp 1450'
Big Lime	1871	1956	
Big Injun	1956	2054	
Sand & Shale	2054	5346	TD

LOG TOPS: ✓

Big Lime	1873	1949
Big Injun	1949	1969
Weir	2198	2350
Gordon	2653	2665
Warren	3332	3391
Bulltown	3845	3858
Riley	4476	4535
Benson	4896	4903
Alexander	5141	5225

RECEIVED
 AUG 17 1988

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

7438

RECEIVED

WV Division of
Environmental Protection

JUN 09 1994

Office of Oil & Gas

- 1) Date: May 31, 1994
- 2) Operator's well number
XXXXXXXX Hendershot #2
- 3) API Well No: 47 - 095 - 1253F
State - County - Permit

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

19325

Surface Owner(s) to be served:

(a) Name Ruby Wilson et al
Address Rt. 1 Box 5
Harrisville, WV 26362

(b) Name _____
Address _____

(c) Name _____
Address _____

5) (a) Coal Operator:

Name N/A
Address _____

(b) Coal Owner(s) with Declaration

Name N/A
Address _____

Name _____
Address _____

6) Inspector Mike Underwood
Address Rt. 2 Box 135
Salem, WV 26426
Telephone (304)-782-1043

(c) Coal Lessee with Declaration

Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

_____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Term Energy Corporation

By: Jean Freeland Jean Freeland

Its: Designated Agent

Address 713 E. ~~MX~~ Main St.

Harrisville, WV 26362

Telephone (304) 643-4500

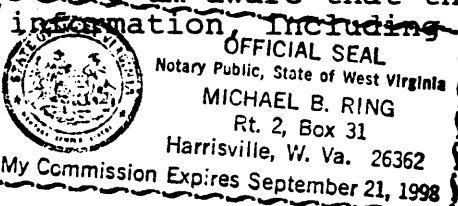
Subscribed and sworn before me this 31st day of May, 1994

Michael B. Ring

Notary Public

My commission expires Sept 21, 1998

CK 322
19



095-1053-1F
Issued 06/27/94

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

Page ___ of ___
Expires 06/27/96

RECEIVED
WV Division of
Environmental Protection

- 1) Well Operator: 886 Term Energy Corporation
- 2) Operator's Well Number: Hendershot #2
- 3) Elevation: 1022'
- 4) Well type: (a) Oil or Gas XX
(b) If Gas: Production / Underground Storage /
Deep / Shallow XX
- 5) Proposed Target Formation(s): Weir, Big Injun
- 6) Proposed Total Depth: 5288 Actual 5300 feet
- 7) Approximate fresh water strata depths: 272'
- 8) Approximate salt water depths: 1450'
- 9) Approximate coal seam depths: None
- 10) Does land contain coal seams tributary to active mine? Yes / No XX
- 11) Proposed Well Work: Set bridge plug at 2510', perf & squeeze cement from 2500' to 1800'. Set small mouth frac plug at 2350', frac weir, Set Large mouth frac plug at 2070', frac Big Injun.
- 12) Comingle with lower production

JUN 13 1994
Permitting
Office of Oil & Gas

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11/34"	J-55	42#	301.85'	301.85'	CTS 175 sks
Fresh Water	8 5/8"	J-55	20# 23#	1000' 641.90'	1000' 641.90'	CTS 385 sks
Coal						
Intermediate						
Production	4 1/2"	J-55	11.6# 10.5#	84' 5204.35'	84' 5204.35'	270sks
Tubing						
Liners						

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond _____ Agent _____
(Type)

**STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION**

- 1) Well Operator: TERM Energy Corporation *49105; 1, 670*
- 2) Operator's Well Number: Hendershot #2 (88-7) 3) Elevation: 1022'
- 4) Well type: (a) Oil ___ / or Gas X /
 (b) If Gas: Production X / Underground Storage ___ /
 Deep ___ / Shallow X /
- 5) Proposed Target Formation(s): Alexander, Benson, Riley
- 6) Proposed Total Depth: 5292 feet *272' WPR*
- 7) Approximate fresh water strata depths: ~~300~~ approx.
- 8) Approximate salt water depths: 1500'
- 9) Approximate coal seam depths: None
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No ✓
- 11) Proposed Well Work: Drill & Stimulate Horizontal Well.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"		42	302' <i>WPR</i> 300'	302' <i>WPR</i> 300'	380 CSR 18 1/2" CT5
Fresh Water	8 5/8"		20 23	1000' 600'	1600'	75 SKS
Coal						
Intermediate						380 CSR 18 1/2"
Production	4 1/2"		11.6 10.5	84 5200	5284'	200 sacks
Tubing	2 1/2"				5130'	
Liners						

RECEIVED
 JUL 21 1988

PACKERS : Kind _____
 Sizes _____
 Depths set _____

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY
 For Division of Oil and Gas Use Only

Fee(s) paid: *21* Well Work Permit *OK WPR* Reclamation Fund *OK WPR* WPCP
 Plat *21* WW-9 *21* WW-2B *21* Bond *50 Blanket* Agent

(Type)

RECEIVED
JUL 21 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: July 18, 1988
Operator's well number
Hendershot #2 (88-7)
API Well No: 47 - 095 - 1253
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Ruby Wilson et al
Address Harrisville WV 26362
(b) Name _____
Address _____
(c) Name _____
Address _____

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
Name _____
Address _____

6) Inspector Glen Robinson
Address Rt 1, #6 Mt Pleasant Estates
Minerals Wells, WV 26150
Telephone (304) 489-9162

(c) Coal Lessee with Declaration
Name _____
Address _____
Telephone _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator TERM Energy Corporation
By: Kathy D. Jarvis
Its: Agent
Address 110 North Spring Street, Harrisville WV 26362

Telephone 304-643-4500
I have read and sworn before me this 19th day of July, 1988

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
DENNA L. ROGERS
Rt. 2, Box 117A
Pennsboro, West Virginia 26415
My Commission Expires 8-7-94

Denna L. Rogers Malone Notary Public
My commission expires 8/7/94