

AFI # 47- 95-01261

State West Virsinia DEPALIMENT OF ENERGY Division of Oil and Gas State

Well Operator's Report of Well Work

Operator Well No.: SECKMAN 2 Farm mame: SECKMAN, LILLIE MRS.

Elevation: 1112.00 Quadrangle: SHIRLEY LOCATION:

District: MCELROY County: TYLER
Latitude: 2370 Feet South of 39 Des. 25Min. 0 Sec.
Lonsitude 7810 Feet West of 80 Des. 47 Min. 30 Sec.

Company: DRILLING APPALACHIAN CORP | Casing | Used in | Left | | Cement | F. O. BOX 99 ALMA, WV IFill Upl 1 & I | Tubins | Drillins | in Well|Cu. Ft. |----Asent: KENNETH R. MASON | Size | ı - 1 Inspector: GLEN F. ROBINSON Fermit Issued: 09/19/88
Well work Commenced: 09-23-88
Well work Completed: 10-6-88 - 1 1 1 1-8-5/8 ____1243____ Verbal Flussins 1 1 _____200_sks <u>| 4_1/2____5292</u>___ 5184__ Salt water depths (ft) _______ 1 1 1---Is coal being mined in area (Y/N)? N | Coal Derths (ft): 169-179' 303-315' | 1 NOV 1 4 19881 i

OPEN FLOW DATA

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Froducing formation Benson Pay zone depth (ft) 5128

Gas: Initial open flow trace MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours Time of open flow between initial and final tests____Hours
Static rock Fressure_1500 ____psid (surface pressure) after ____Hours Second producing formation Riley Pay zone depth (ft)4703

Gas: Initial open flowtrace MCF/d Oil: Initial open flow Bb1/d

Final open flow Bb1/d

Time of open flow between initial and final tests Hours

Static rock Fressure_____Psid (surface pressure) after ____Hours Riley and Benson commingled open flows and rock pressures

NOTE: ON BACK UP THIS FURM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	DRILLING APPALACHIAN CORP.	NOV	13	1988
	Hu: Kenny Mason Kenny Mason Date:			

Drillers	log as follows	o f	
sd sh	0	15	
rr	15	25	
sd sh	25	169	
coal	169	179	
sh	179	301	
coal	301	315	
sh sd	315	1873	damp 782'
rr	1873	1901	1 3/4 stream 1901'
sd sh	1901	2002	1 J/4 Stileam 1501
b Lime	2002	2160	
sd	2160	2250	
ad sh	2250	5292 110	

Electric log tops \checkmark

Big Lime	2001
Weir	2399
Berea	2600
Benson	5111

Frac treating details

5128-5132 Benson
420 bbls
23.6
2889

Perforatios	<u>4703-4733</u>	Riley
fluid	220 bbls	0
Avg rate	19bbls/min	
Avg psi	2773	



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

7227

NOV 1 8 1988

195-1261

ORIGINAL

Issued 9/19/88 Cypures 9/19/9
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FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

			METIT MO	KK PERMIT	APPLICATION	<u>!</u>	- 101
1) V	Well Ope	rator:	Drilling A	Appalachian	Corporation	14425	5 606
2) (Operator's Well Number: Seckman #2 3) Elevation: 1,112						
4) [Well typ	e: (a)	0il <u>x</u> /	or Gas	s <u>x</u> /		
	(b) If Gas: Production <u>X</u> / Underground Storage <u>/</u> Deep/ Shallow <u>X</u> /						
5) F	5) Proposed Target Formation(s): Benson/Riley						
				5300±		· · · · · · · · · · · · · · · · · · ·	en en familie
7) 2	Approxim	ate fres	h water s	trata depi	hs:	0, 225	
				pths:			
9) <i>I</i>	Approxim	ate coal	seam dep	ths:	 		
10) [oes lan	d contai		ams tribut	ary to act	ve mine? Ye	es/ No_X/
11) F	Proposed	Well Wo	rk: Drill	l; perforate	; stimulate n	ew formation	
12)				•	NG PROGRAM	artisti e e i i i i i i i i i i i i i i i i i	
TYPE		S	PECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMEN'T
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conduc	ctor	11-3/4	H-40	27#	30'	0'	CTS
Fresh	Water	•					
Coal							38CSR18-11. B
Intern	nediate	8-5/8" 8-5/8"	J-55 J-55	23# 20#	300' :912'	300' 2	CTS Neat CTS Neat
Produc	tion	4-1/2"	J-55	105#	5,200'	5,200'	38CSR18-11.1
Tubing	I					17.77	A PROPERTY
Liners	5						
PACKERS: Kind SEP 19 1988							
Sizes Division of Oil & GAS Depths set DEPARTMENT OF ENERGY							
For Divison of Oil and Gas, Use Only							
Fee(s) paid: Well Work Permit Reclamation Fund WPCP							
	Plat	WW-9	ww-	2B (1) E	37.34	Type)	Agent
-							

Page 1 of Form WW2-A (09/87) File Copy

A. 化热温 。



2)

3)

September 15, 1988

Operator's well number Seckman #2

API Well No: 47 - 095 lo: 47 - <u>095 - 1261</u> State - County - Permit

DIVISION OF OIL & GAS

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

5) (a) Coal Operator:
Name
Address
(b) Coal Owner(s) with Declaration
Name
Address
Address
Name
Address
(c) Coal Lessee with Declaration
Name
Address
SOVE TAKE NOTICE THAT:
other continuing contract or
extract oil and gas OR
ed by Chapter 22B, Article 1, iia (see page 2)
thapter 22B of the <u>West Virginia Code</u>
application, a location plat, and
<u>5</u> on the above named parties, by:
ttached)
stal receipt attached)
ation attached)
acion actached)
22B and 38 CSR 11-18, and I agree
it issued under this application.
t I have personally examined and am
on this application form and all
ry of those individuals immediately
on, I believe that the information
on, I believe that the information
ant penalties for submitting false
of fine and imprisonment.
Drilling Appalachian Corporation
Kenneth D. Mason
President
PO Box 99
Alma WV 26320-0099
304-758-4638
<u>th</u> day of <u>Sept.</u> , 19 <u>88</u>
- / 0 ///, 11 <u>88</u>
Motary Public
TIVE PUBLIC
Notary Public