

State of Past Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

J. 1. 46.

Well Decretor's Recent of Well Work

Farm name: PFTER, Masham f. Operator Well No.: ASH 3 384-8 - flewative: 1:20.22 | Desdeandlet WEST HNIDN LOCATION: District: CENTERVILLE - Countri TYLED Latitude: 2500 Feet South of 39 Des. 22Min. 30 Sec. loositude 2790 Feel West of 80 Deg. 47 Min. 30 Sec. Company (STONEWALL 348 CO. F. P. BOX 1575 RICHMOND: VA (Fill Us) % I | Tubins | Drillins | in Well|Cu. Ft.: ORDERLE CHARLES W. CAMPTELD | Size | Inchectors GIEN P. ROSINGON Formit Issued: 10/01/88
Well work Component 02-02-89
Well work Completed: 02-07-89 11 3/4 166 166 70 SKS Verbal Flossins 8 5/8 1307 1307 300 SKS Permission granted on: Return X (leh) α Ris Total Beeth (foet) 5300 Fresh water deaths (ft) 1504 1/2 5271 5271 660 SKS Salt water deaths (ft) 1250 Is coal being sined in area (Y/N)TNCoal Desths (ft): N/AOPEN FLOW DATE : DIVISION OF OIL & GAS DEPARTMENT OF ENERGY Froducins formation BENSON Faw zone depth (ft) 5020

Cast Initial open flow 216 MCF/d Cil: Initial open flow N/A Rel/d Final open flow 790 MCF/d Final open flow N/A Rel/d Time of open flow hetween initial and final tests 1 House State rock Pressure 1375 Asia (surface pressure) after 48 House

Second producing formation RILEY Pay zone depth (ft) 4600 Gas: Initial open flow 216 MCF/d Gil: Initial open flow N/A Bbl/d Final open flow 100 MCF/d Final open

NOTE: ON BACK OF THIS FORM BUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OF STIMULATING, PHYSICAL CHANGE, ETC. 2). THE DELI THE WHICH IS A SYSTEMATIC DETAILED REDUCGICAL RECORD OF ALL FORMATIONS. INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS CO.

Bein A. Hantity PRESIDENT

nate: FEBRUARY 22, 1989

FRAC DATE2-15-89 STAGES TWO

PERFS HO	DLES	BBL	SAN	1D	BD	ISIP		
BENSON 4955-58 5016-20	15	700	60,0	00	1952	1230		
RILEY 4596-4602	18	700	60,0	00	2041	1500		
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS			
FILL RED ROCK RED ROCK/SHALE SAND/SHALE SHALE BIG LIME BIG INJUN SHALE GORDON SAND/SHALE RILEY SHALE	RED RED RED GRAY GRAY GRAY GRAY GRAY GRAY BROWN GRAY	SOFT SOFT SOFT SOFT HARD HARD SOFT SOFT SOFT SOFT	0 15 100 580 1510 2000 2110 2210 2770 2830 4600 4660	15 100 580 1510 2000 2110 2210 2770 2830 4600 4660 5020	HOLE WET GAS CK 2 GAS CK 3 GAS CK 4 GAS CK 5	160' 1/2 630' 1/2 522 50/10 383 48/10 553 40/10 137 30/10 D 28/10 2'	$\begin{array}{ccc} {\rm STREAM} \\ 2'' & {\rm H}_2 {\rm 0} \end{array}$	_
BENSON	BROWN TD	SOFT	5020	5190 5300			۷	



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

095-1273

Draued 12/01/88 Expuris 12/01/

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

l) Well Op	perator:_	STONE	WALL GAS C	OMPANY 🙏	7950 1	670
2) Operato	or's Well	Number:_	ASH #3	384-S	/ / 3) El	evation: 1120'
			or Ga			
	(b)	If Gas:	Productio Dee	n ^X _/ Underg P/	round Storag Shallo	e/ w/
5) Propose	Proposed Target Formation(s): BENSON					
6) Propose	Proposed Total Depth: 5100' feet					
7) Approxi	mate fres	h water :	strata dep	ths:87		
8) Approxi	mate salt	water de	epths:			
9) Approxi	mate coal	seam de	oths:	NA 1/	2-715'	
10) Does la	nd contai	n coal se	eams tribu	tary to act	ive mine? Yo	es/No_X_/
11) Propose	d Well Wo	rk: (/)	ill 3	timulat	Thew W.	ell
12)	:			NG PROGRAM		·
TYPE	S	PECIFICAT		FOOTAGE II	NTERVALS	CEMENT
of RAL	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4	ERW	42#	150'	150'	38 CRS 18-11.3
Fresh Water						
Coal				`		38CSR13-11,2, R
<u>Intermediate</u>	8 5/8	ERW	23#	1300'	1300 -	38 CSR 18-11.3
Production	4 1/2	ERW	10.5#	5050'	5050'	38 CSR 18-11.1
Tubing						
Liners					10) 5(1	FIERWIET
PACKERS: Kind						
Depths set						
Divison of Oil and Gar Use Only DEPARTMENT OF ENERGY						
Fee(s) paid: Well Work Parmit Reclamation Fund WPCP						
Plat (W-9 (WW-	2B 1 B	ond <i>50Bla</i>	nket	Agent
<i>U</i>	,	-		(Type)	V

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Form	WW2-A	
(09/8	37)	DIV
File	Copy	553

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

NOV 1 5 1988

1)	Date: OCTOBER	10	, 1988
2)	Operator's wel		

Operator's well number ASH #3 (384-S)

3) API Well No: 47 - 095 - 1273 State - County - Permit

State - County -

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

	NOTICE AND APPLICATION F	OR A WELL WORK PERMIT
4)	Surface Owner(s) to be served: (a) Name NORMAN E. PETER Address HCR 74 BOX 31	5) (a) Coal Operator: Name N/A
	WILBUR, WV 26320	Address
	(b) Name	(h) Cool Ormon(s)
	Address	(b) Coal Owner(s) with Declaration Name SEE ATTACHED
	(C) Namo	Address
	(C) Name	
	Address	Name
		Address
6)	Inspector GLEN P. ROBINSON Address RT 1 #6 MT. PLEASANT EST MINERAL WELLS, WV 26150	(c) Coal Lessee with Declaration NameN/A Address
	Telephone (304) - 489-9162	Address
Secti I hav	acts by which I hold the right to a Included is the information required on 8(d) of the Code of West Virgin I certify that as required under Classifications of this notice and apanying documents pages 1 through Personal Service (Affidavit as X Certified Mail (Postmarked postulation of Publication Publication Publication (Notice of Publication)	ed by Chapter 22B, Article 1, ia (see page 2) hapter 22B of the West Virginia Code application, a location plat, and on the above named parties, by: ttached)
famil attac respo is tr infor	hments, and that based on my inquired naible for obtaining the information ue, accurate, and complete. I am aware that there are significated and including the possibility of well Operator By: Its: PRESIDENT Address PO DRA JANE I. Telephone 304	it issued under this application. It I have personally examined and am on this application form and all ry of those individuals immediately on, I believe that the information ant penalties for submitting false of fine and imprisonment. STONEWALL GAS COMPANY WER R EW, WV 26378-0080 -884-7881
· ansc	ribed and sworn before me this $10T$	H day of NOVEMBER , 19 88
Kur 1y co	mmission expires OCTOBER 1	4, 1993 COMMISSIONER
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