

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: HUFFMAN, JAMES & DONNA Operator Well No.: TURNER 2 LOCATION: Elevation: 834.00 Quadrangle: SHIRLEY District: CENTERVILLE County: TYLER 4400 Feet South of 39 2000 Feet West of 80 Latitude: Deg. 25Min. 0 Sec. Deg. 30 Min. 0 Sec Longitude 2000 Company: COASTAL CORP., THE P. O. BOX 4119 Casing | Used in Left Cement PARKERSBURG, WV 26104-0000 æ Fill Up Tubing Drilling in Well | Cu. Ft. Agent: WILLIAM E. CARPENTER Size Inspector: GLEN P. ROBINSON Permit Issued: 03/17/89 11 3/4 177 177 94 Well work Commenced: 4/12/89 Well work Completed: 4/21/89 Verbal Plugging 8.5/8 1745 Permission granted on: 1745 Rotary X Cable Total Depth (feet) 5051 4 1/2 4986 4986 497 Fresh water depths (ft) Salt water depths (ft) 1290' Is coal being mined in area (Y/N)? N Coal Depths (ft): None JUN 1611989 DIVISION OF OIL & GAS OPEN FLOW DATA DEPARTMENT OF ENERGY 4267-4640 Producing formation Riley/Benson Pay zone depth (ft) 4820-4824

MCF/d Oil: Initial open flow 0 Bbl/d Gas: Initial open flow 1200 Bb1/d Final open flow 900 Final open flow MCF/d Bbl/d Time of open flow between initial and final tests Static rock Pressure 1650 psig (surface pressure) after Hours Second producing formation Pay zone depth (ft) MCF/d Oil: Initial open flow Gas: Initial open flow___ Bb1/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

By: Unda Confut
Date: 5/3//82

FORMATION	COLOR	HARD/SOFT	TOP	воттом	
Shale	Brown	Soft	0	20	
Rock	L Brown	Med	20	60	
Sand	White	Hard	60	120	80' Water
Red Rock	Red	Soft	120	125	,
Sand	White	Hard	125	175	
Red Rock	Red	Soft	175	190	
Shale	Gray	Soft	190	700	
Shale	Gray	Soft	700	740	370' water
Red Shale	Red	·Soft	740	750	
Shale	Gray	Med	750	850	
Sand	White	Hard	850	1100	
Shale	Gray	Med	1100	1228.	
Sand	White	Hard	1228	1350	
Shale	Gray	Med	1350	1500	
Sand	White	Med	1500	1645	
Lime	White	Hard	1645	1700	
Sand	White	Hard	1700	1730	
Sand & Shale	White	Very Hard	1730	1810	
Shale	Gray	Med	1810	5051 TD	

Shot 14 .39 holes from 4820' to 4824' broke down w/500 gals. of 15% HCL acid at 1576 lbs. Ran 50 sacks of 80/100 mesh sand and 350 sacks of 20/40 mesh sand at a rate of 23 BPM for a total volumn of 420 bbls. Average treating pressure was 1944 lbs., with and ISIP of 1420 lbs.

Shot 16 .39 holes from 4357' to 4640'. Broke down w/500 gals of 15% HCL acid at 2220 lbs. and ran 50 sacks of 80/100 mesh sand and 250 sack of 20/40 mesh sand at a rate of 22.7 BPM for a total volumn of 325 bbls. Average treating pressure was 2275 lbs. with ISIP of 1540 lbs.



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

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S/V

Decreed 3/87/89 Expuries Page of 3/17/89

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) W	<i>l</i> ell Ope	erator:	The Coa	astal Corpor	ation 10/á	5, 1, 6	i Ole
							evation: 834'
				or Ga:			
(b) If Gas: Production X / Underground Storage / Deep / Shallow X /							
5) Proposed Target Formation(s): Benson							
6) P	6) Proposed Total Depth: 5200 feet						
7) A	pproxin	mate fres	h water s	trata dep	ths:	85,130,301	
8) A	.pproxir	mate salt	water de	pths:	1600	85,130,301 1621	
				ths:	· •	159-765	<i></i> .
10) D	oes lar	nd contai	n coal se	ams tribut	tary to act	ive mine? Ye	es/ No_X/
11) P	roposed	d Well Wo	rk: Dril	.l and Stimu	late new well		
12)							
					NG PROGRAM		
TYPE		S	PECIFICAT	IONS	FOOTAGE II	NTERVALS	CEMENT
Mr.	.(~	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conduc	tor	11 3/4		42#	16 0	160	
Fresh 1	Water					SURFIEL	
Coal						mant to surply	(3865R18-11, 2.2
Interme	ediate	8 5/8		20#	1725	Y A	38CSR 18-11 B
Product	tion	4 1/2		10.5#	5000	5000	38CSR 18-11.1
Tubing							
Liners					·	ME	CENVER
PACKERS							93305
Sizes MAR 17 1989 Depths set							
For Division of Oil and Gas Use Only DEPARTMENT OF ENERGY							
Fee(s) paig: We'll Work Permit Reclamation Fund WPCP							
(A)PI	lat 📜	WW-9	WW-	2В 🗐 В	ond <u>508</u>	anKet	Agent
0	U		V		(Type)	

Page 1 of	1) Date: 2/3/89				
Form WW2-A (09/87)	2) Operator's well number Turmer #2				
File Copy	3) API Well No: 47 - <u>095</u> - <u>1289</u>				
• •	State - County - Permit				
	-				
	OF WEST VIRGINIA ERGY, DIVISION OF OIL AND GAS				
NOTICE AND APPLI	CATION FOR A WELL WORK PERMIT				
4) Surface Owner(s) to be ser (a) Name James M. Huffman &	· · · · · · · · · · · · · · · · · · ·				
Address HCR 74 Box 10	Donna F. Name				
Address HCR 74, Box 10 Alma, WV 26322	Address				
(b) Name	(b) Coal Owner(s) with Declaration				
Address	Name (b) Coar Owner(s) with Declaration				
	1 J J				
(c) Name					
Address	Name				
	Address				
6) Inspector — Glen P. Robinso	(c) Coal Lessee with Declaration				
Address <u>Mineral Wells, WV</u>	Name				
Telephone (304)-	Address				
rerephone (504)-					
TO THE PERSON(S)	NAMED ABOVE TAKE NOTICE THAT:				
/	HELDS TROVE TIME ROTTON THAT.				
X Included is the lease or 1	eases or other continuing contract or				
contracts by which I hold the r	ight to extract oil and gas OR				
Included is the informatio	n required by Chapter 22B. Article 1.				
Section 8(d) of the Code of West Virginia (see page 2)					
I certify that as required	under Chapter 22B of the West Virginia Code				
I have served copies of this no	tice and application, a location plat, and				
accompanying documents pages 1	through on the above named parties, by:				
Personal Service (Aff	idavit attached)				
Certified Mail (Postm	arked postal receipt attached)				
Publication (Notice o	f Publication attached)				
I have read and understand	Chapter 228 and 28 CCB 11-10 and I ames				
I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.					
I certify under penalty of law that I have personally examined and am					
familiar with the information submitted on this application form and all					
attachments, and that based on my inquiry of those individuals immediately					
responsible for obtaining the i	nformation, I believe that the information				
is true, accurate, and complete	•				
1 am aware that there are	significant penalties for submitting false				
information, including the possibility of fine and imprisonment.					
Well O	perator The Coastal Corporation				
Its:					
Address P. O. Box 4119					
	Parkersburg, WV 26104				
Telephone(304) 428-3471					
Subscribed and sworn before me this 14 day of March , 19 89					
Marin Mill					
My commission expires Sent	Notary Public				