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State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Office of Director

Oil and Gas Division | Well Operator's Report of Well Work

Farm name: UNDERWOOD, RALPH J.

Operator Well No.: UNDERWOOD 1

LOCATION:

Elevation: 957.00

Quadrangle: PENNSBORO

District: CENTERVILLE

District: CENTERVILLE County: TYLER
Latitude: 1340 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 3530 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: EASTERN AMERICAN ENERGY C

501 56TH ST.

CHARLESTON, WV 25304-0000

Agent: DONALD C. SUPCOE

Inspector: GLEN P. ROBINSON 04/11/89 Permit Issued: Well work Commenced: 04/20/89 Well work Completed: $\frac{04/20/89}{05/04/89}$ Verbal Plugging

Permission granted on:

Rotary X Cable Rig
Total Depth (feet) 5110'
Fresh water depths (ft) 100', 550'

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N Coal Depths (ft): None

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size			
11-3/4"	129 '	129'	C.T.S.
 8-5/8" 	1107'	1107'	C.T.S.
4-1/2"	4951 '	4951 '	
1-1/2"		4843 '	

OPEN FLOW DATA

Producing formation Benson, Riley (Commingled) Pay zone depth (ft) 4480'

Gas: Initial open flow 531 MCF/d Oil: Initial open flow -- Bbl/d Final open flow 492 MCF/d Final open flow -- Bbl/d Time of open flow between initial and final tests 15 Hours Static rock Pressure 1200 psig (surface pressure) after 24 Hours Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure___ psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EASTERN AMERICAN ENERGY/CORP.
Rich Heffelfinger

By: Vice President - Regional Operations

STOREGIC DE PROPERTIE DE LA COMPANION DE LA CO

Date: June 16, 1989

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2-Stage Foam Frac

- Stage 1: 8 holes (4875.5' to 4872.5') Breakdown @ 1800 psi, 60 Quality Foam, 25,000 lbs. 20/40 sand, 417,000 scf of N₂
- Stage 2: 12 holes (4510' to 4480') Breakdown @ 3150 psi, '75 Quality Foam, 26,500 lbs. 20/40 sand, 638,100 scf of N₂

WELL LOG

	. w	فكلل بلالغ	•
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and coals
Red Rock & Shale Sand Red Rock Sandy Shale Sand Sand and Sandy Shale Little Lime Shale Big Lime Big Injun Sand & Sandy Shale Warren Sand & Shale Riley Sandy Shale Benson Sandy Shale	0 50 105 145 175 405 1800 1819 1837 1892 2045 3328 3381 4474 4520 4870 4879	50 105 145 175 405 1800 1819 1837 1892 2045 3328 3381 4474 4520 4870 4879 T.D.	Hole Damp @ 100' Hole Wet @ 550' = 1/2" Water Hole Wet @ 1490' = 1" Water Gas Checks: 4863' - No Show 4956' - Gas Odor T.D 18/10 thru 1" w/water Collars - 16/10 thru 1" w/water
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(Attach separate sheets as necessary)

FCRM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well O	perator:_	Easterr	and the second second	ergy Corporat		80 (1) 538	
							levation: 957'	
4)	Well ty	/pe: (a)	0i1_/	or Ga	s <u>X</u> X /		revaction:	
				Production		round Stora Shall	ge/	
5) 1	Propose	ed Target	Formatio	n(s):Bens		Ditail	0 w <u>xx</u> /	
	Proposed Total Depth: 5,050 feet							
	Approximate fresh water strata depths: 486							
				pths:				
						:	Yes/ No_XX_/	
					ete new well.	ive mine?	Yes/ No_XX_/	
12)			211	zz and compre	ete new well.			
			CASI	NG AND TUBI	NG PROGRAM	PER	INSPECTOR	
TYPE		s	PECIFICAT	TIONS	FOOTAGE I	TERVALS /	LEQUEST CEMENT	
		Size	Grade	Weight per ft.	For drilling	Left in	Fill-up (cu. ft.)	
Conduc	tor	11 "	F-25	37.5	120	120	CTS	
Fresh	Water	8 5/8"	J-55	20.0	1,100'	1,100'	C.T.S.) 38CSR18-11.3	
Coal							38CSR18-11.2.2	
<u>Interm</u>	ediate							
roduc	tion	4 1/2"	.J-55	10.5	4 970 '	4 970'	38CSR18-11.1	
<u>Cubing</u>		1 1/2"	н-40	2.75		4,500		
iners								
ACKER	<u>s</u> : Kir							
		ths set						
二 F0	ee(s) p	oaid: 15	21 Well W	ork Permit	ond <u>506 B</u>	amation Fun	d l∰ WPCP	
					(Type)		

	1 of _ 9		1)	Date:	April 3, 1989	
Form (09/	WW2-A	_	2)	Operator	's well number	
	Copy) #1 WVIYL000301	
rile	СОРУ		3)	API Well	No: 47 - <u>095</u>	- 1293
					State - County .	- Permit
		STATE O	e wegi	' VIRGINIA		
		DEPARTMENT OF ENER	GY DI	ALKIDALV TO KOTRIV	OTT AND CAG	
			J., D.	VIDION OF	OIL AND GAS	
		NOTICE AND APPLICA	TION F	OR A WELL	WORK PERMIT	
4)	Surface (owner(s) to be served	i:	5) (a) C	oal Operator:	
	(a) Name	Ralph J. Underwood		Name	N/A	
		Rt. 2, Box 177		Address		
	(1-)	Pennsboro, WV 26415				
		Emery P. Underwood		(b) Coal	Owner(s) with Dec	claration
	Address _	Rt. 4, Box 77		Name		
	/	Elizabeth, PA 15037		Address .		
	(C) Name	Phillip Underwood				
	Address _	6210 Wild Oak		Name		
		Saginaw, MI 48603		Address		
6)	Inspector	Glen P. Robinson				
0,		Rt. 1 #6 Mt. Pleasant E		(c) Coal	Lessee with Decla	ration
	rddress _	Minerals Wells, WV 261		Name		
	Telephone	(304) - 489-9162	50	Address		
	rerephone	407-7102				
		TO THE PERSON(S) NAM	מג מעו	מעגש מעני	JOHI CH. HILLH	
		THE PERSON (B) WAI	LEU AD	OVE TAKE I	NOTICE THAT:	
	Included	is, the lease or leas	es or	other cor	otinging contact	
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055	ICIAI SEAL NOTAT	Y PUBLIC 🖇 🔍 Well Oper	<u>-</u> -	Contract N	: 1/2 73 73 7	

OFFICIAL SEAL NOTARY PUBLIC STATE of WEST VIZGINIA CYNTHIA S. FEEY
P. O. DOX N
CLINVILLE, V. VA. 20251
My Came Listen Expires Lin 23, 1039 S.

Well Operator Eastern American Phorpy Corporation

By: John M. Paletti

Its: Designated Agent

Address P. O. Box N

Glenville, WV 26351

Telephone 304/462/5781

ore me this 3/42 day of , 1989

__Notary Public

My commission expires

famay 25, 1999