





State of Mest Nirginia

DEPARTMENT OF ENERGY
Gil und Gas Bivision

	Date 12/18/89					
Operator's						
Well No.Pratt #1						
Farm						
API No.47	- 95	-01352				

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

ATION: Elevation: 1096 Watershed Je				
District: McElroy County Tyler		_Quadrangle	≥ Shirle	V

PANY Anvil Oil Co., Inc.		·		
RESS P.O. Box 1230, Fairmont, WV 26554	Casing	Used in	Tof+	Cement
SIGNATED AGENT Justin L. Henderson	Casing Tubing	I .		fill up Cu. ft.
P.O. Box 1230, Fairmont, WV	Size	Diaming	TIL HETT	Cu. It.
FACE OWNER William T & Elizabeth R. Pratt	20-16			
RESS Alma UV	13-364	116.65	446.65	60
ERAL RIGHTS OWNER Key C. Smith, Heirs		116.60	116.60	60 sks
PRESS	9 5/8	1955 / 5	1955.45	435 sks
AND GAS INSPECIOR FOR THIS WORK	7	1777.47	(333.43	1422 8K8
nn Robinson ADDRESS	5 1/2			
RMIT ISSUED 11/15/89	4 1/2	5139	5 139	425 sks
ILLING COMMENCED 11/26/89	3	3.33	3 (3)	1423 383
ILLING COMPLETED 12/1/89 -	2			
APPLICABLE: PLUGGING OF DRY HOLE ON				
TOTAL DESCRIPTION FROM PRINTERS OF				
	Liners			
ORKING. VERBAL PERMISSION OBTAINED	Liners used			
ORKING. VERBAL PERMISSION OBTAINED	used		tir•	feet
ORKING. VERBAL PERMISSION OBTAINED OLOGICAL TARGET FORMATION	useđ	' Dep	tire Tools	feet
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed wellfeet	used Rotary		e Tools_	feet
OLOGICAL TARGET FORMATION Depth of completed well feet water strata depth: Fresh feet;	used Rotary_ Salt		e Tools_	
Water strata depth: Fresh feet; Coal seam depths:	used Rotary_ Salt		e Tools_	
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed well feet Water strata depth: Fresh feet; Coal seam depths:	RotarySaltIs coal		e Tools_	e area?
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed well feet Water strata depth: Fresh feet; Coal seam depths: EN FLOW DATA Producing formation Benson	Rotary Salt Is coal		e Tools_ed in the	e area?
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed well feet Water strata depth: Fresh feet; Coal seam depths: N FLOW DATA Producing formation Benson Gas: Initial open flow 0 Mcf/d	Rotary_Salt_Is coal_Pa_Oil: In		ed in the	e area?
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed well feet 1 Water strata depth: Fresh feet; Coal seam depths: EN FLOW DATA Producing formation Benson Gas: Initial open flow 0 Mcf/d Final open flow 440 Mcf/d	Rotary_Salt_Is coal_Pa_Oil: In		ed in the	e area?
ORKING. VERBAL PERMISSION OBTAINED LOGICAL TARGET FORMATION Depth of completed well feet to water strata depth: Fresh feet; Coal seam depths: N FLOW DATA Producing formation Benson Gas: Initial open flow	Rotary Salt Is coal Oil: In Fi		ed in the th 5003-50 flow how	e area?
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed well feet to water strata depth: Fresh feet; Coal seam depths: N FLOW DATA Producing formation Benson Gas: Initial open flow 0 Mcf/d Final open flow 440 Mcf/d Time of open flow between init Static rock pressure 1450 psig (surface)	Rotary		ed in the th 5003-50 flow how	e area?
ORKING. VERBAL PERMISSION OBTAINED DIOGICAL TARGET FORMATION Depth of completed well feet Water strata depth: Fresh feet; Coal seam depths: N FLOW DATA Producing formation Benson Gas: Initial open flow Mcf/d Final open flow 440 Mcf/d Time of open flow between init Static rock pressure 1450 psig(surface) (If applicable due to multiple completion)	Rotary Salt Is coal Oil: In Fi ial and f e measure	Dep Cable feet being min y zone dep itial open nal open f inal tests ment) afte	ed in the th 5003-50 flow hour 4 hour	e area?
DLOGICAL TARGET FORMATION Depth of completed well feet Water strata depth: Fresh feet; Coal seam depths: N FLOW DATA Producing formation Benson Gas: Initial open flow 0 Mcf/d Final open flow 440 Mcf/d Time of open flow between init Static rock pressure 1450 psig(surface) (If applicable due to multiple completion) Second producing formation Riley	Rotary_Salt_Is coal Pa Oil: In Fi ial and fi e measure Pa	Depoint of Cable feet being min y zone depoint open from tests ment) after y zone dep	ed in the th 5003-50 flow hour 4 hour	e area?
DLOGICAL TARGET FORMATION Depth of completed well feet in the strata depth: Fresh feet; Coal seam depths: EN FLOW DATA Producing formation Benson Gas: Initial open flow	Rotary_Salt_Is coal Pa Oil: In Fi ial and f e measure Oil: In	Dep / Cable feet being min y zone dep itial open nal open f inal tests ment) afte y zone dep itial open	ed in the th son3-5 flow hour 4 hour th 4629-2 flow	e area?

Well treated as follows:

Benson perforated from 5003-5007 with 14 holes. Fracked with 350 sks sand, 300 bbls treated fluid, Auvoirate 21 bpm, Auvo psi 2698

Riley perforated from 4629–4659 with 14 holes. Fracked with 200 sks sand, 235 bbls fluid, Avg. rate 19.8 bpm, Avg psi 2664

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fre and salt water, coal, oil and g
shale shale & RR sand shale sand shale sand & shale l. lime shale b. lime injune shale riley shale riley shale benson shale	0 15 70 95 600 620 1320 1923 1938 1968 2035 2114 2346 2370 4600 4630 5050 5080	15 70 95 600 620 1320 1923 1938 1968 2035 2114 2346 2370 4600 4630 5050 5080 5170	hole wet 238

(Attach separate sheets as necessary)

•	
Well Operator	
By:	
Date:	
	MAY 0 4 1990

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

FORM WW-2B

	STATE	OF W	EST	VIRGI	AIN			F	aye
<u>DEPARTMENT</u>	OF EN	ERGY,	DIV	ISION	OF	ÒIL	AND	GAS	D(o
WEI				APPLI			/	5	600

			WELL W	ORK PERMIT	<u>APPLICATIO</u>	N / 5	4000
1)	Well Ope	erator:_	ANVIL	OIL COMPANY,	INC. 22	15	
2)	Operato	r's Well	Number:_	PRATT WELL	NO. 1	3) E1	evation: 1096'
			0il <u>/</u> /		s <u>X</u> /		selecte de vere arrigante des
		(b).	If Gas:	Production	n X / Underg	round Storag	ie /
				Dee	P/	Shallo	wX/
5)	Proposed	l Target	Formation	n(s):	Benson	435	
6)	Proposed	Total D	epth:	5100	feet		
7) .	Approxim	mate fres	h water s	strata dep	ths:6	09' 120' 3	336/
8)	Approxim	mate salt	water de	pths:	183	33' N/A /	534'
9)	Approxim	mate coal	ream de	ths:	32'-734	N/A	
10)	Does lan	d contai	n coal se	eams tribut	tary to act:	ive mine? Y	es/ No_X_/
				& STIMULATE		ell	
12)			· · · · · · · · · · · · · · · · · · ·		•		and the second of the second o
			CASIN	IG AND TUB	NG PROGRAM		
TYPE		<u> </u>	PECIFICAT	CIONS	FOOTAGE I	TERVALS	CEMENT
34		a.		Weight	For	Left in	Fill-up
		Size	Grade	per ft.	drilling	well	(cu. ft.)
Conduc	ctor	11-3/4"			120'	120'	CTS.
Fresh	Water	8-5/8"		23 .	1950'	1950	By Rule 38 CSR 18-11.3
Coal							36581811.22
Intern	nediate						
Produc	ction	4-1/2"		10-1/2	5100'	5100'	By Rule 38 CSR 18-11.1
Tubino	3						
Liners	5					160	31211112 A
PACKER	<u>RS</u> : Kin						<u>जिंदा ग्रह</u>
Sizes							
<i>(6)</i>		P	or Diviso	n of Oil a	nd Gas lise	A = 3	SAN STANS
H F	For Divison of Oil and Cas Use Only DEPARTMENT LIVERGY Fee(s) paid: Well Work Permit Reclamation Fund WPCP						
	plat 😾	/ WW-9	# WW_	28 1 1 1 1	and Ambi	Aug :	
243	0-		/~ ""-	20 421 6	1	Type)	Agent Agent

Page 1 of Form WW2-A (09/87) File Copy



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

1)	Date:_	10-	13-	- 89
2)	Operat			

Operator's well number

Pratt #1

API Well No: 47 - 05 - 1952 - State - County - Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

3)

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
•	(a) Name William T. & Elizabeth Pratt	Name
	Address 1025 Malibu N.E.	Address
	Address 1025 Malibu N.E. Minerva, OH 44657	
	Pittler va., Oil 44001	(b) Coal Owner(s) with Declaration
	(b) Name	· ·
	Address	Name
		Address
	(c) Name	
		Name
	Address	Address
		Address
6)	Inspector Glen P. Robinson	(c) Coal Lessee with Declaration
·	Address Route 1	Name
	Mineral Wells, WV 26150	
	Telephone (304)-	
	Telephone (304)-	
	TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:
	Included is the lease or leases or	other continuing contract or
	racts by which I hold the right to	extract oil and das OR
cont	racts by which I hold the light to	extract off and gab ox
	Included is the information requir	red by Chapter 22B, Article 1,
Sect	ion 8(d) of the Code of West Virgin	nia (see page 2)
	I certify that as required under (Chapter 22B of the West Virginia Code
	i certify that as required and any	application, a location plat, and
1 ha	ve served copies of this notice and	application, a location placy and
acco	mpanying documents pages 1 through	on the above named parties, by:
	Personal Service (Affidavit a	attached)
	Certified Mail (Postmarked p	ostal receipt attached)
	Certified Mail (Postmarked postmarked postma	antion attached
	Publication (Notice of Public	Lation attached;
	I have read and understand Chapte:	r 22B and 38 CSR 11-18, and I agree
+ - +	the terms and conditions of any per	mit issued under this application.
נטנ	ne cerms and conditions of day per-	at I have personally examined and am
	I certify under penalty of law the	at I have personally examined and am
fami	liar with the information submitted	d on this application form and all
atta	chments, and that based on my inqu	iry of those individuals immediately
Z005	consible for obtaining the informat	ion, I believe that the information
rest	onsible for obtaining the intoinat	
ıst	rue, accurate, and complete.	
	I am aware that there are signifi	cant penalties for submitting false
info	ormation, including the possibility	of fine and imprisonment.
	Well Operator	Anvil Oil Co., Inc.
	Rv.	of fine and imprisonment. Anvil Oil Co. Inc. Justin L. Henderson
	ny	Descrident
	Its:	President
	Address	P.O. Box 1230
	·	Fairmont, WV 26554-1230
	Telephone	, (304) 363-1362
a		4 day of Movemen, 1989
Subs	scribed and sworn before me this L	7 day 01
		The NA
	/ Sinus O GILKO	Notary Public
Mar	commission expixes 7/8/90	717
rry (Committee for experience	