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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, May 13, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

VICKERY ENERGY, LLC  
550 BAILEY AVE. SUITE 500

FORT WORTH, TX 76107

Re: Permit approval for M. H. PENNICK 8  
47-095-01420-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: M. H. PENNICK 8  
Farm Name: Walters, Jerry  
U.S. WELL NUMBER: 47-095-01420-00-00  
Vertical Plugging  
Date Issued: 05/13/2026

# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

47-095-01420 P

WW-4B  
Rev. 2/01

1) Date April 23, 20 21  
2) Operator's  
Well No. Pennick, M.H. 8  
3) API Well No. 47-095 - 01420

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas \_\_\_ / Liquid injection X / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 852' Watershed Left Hand Fork  
District McElroy County Tyler Quadrangle Centerpoint 7.5'

6) Well Operator Vickery Energy, LLC 7) Designated Agent Amy L. Morris  
Address 550 Bailey Avenue, Suite 500 Address 110 Daniels St  
Fort Worth, TX 76107 Fayetteville, WV 25840

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Stephen E. McCoy Name TBD  
Address 13016 Indian Creek Rd Address \_\_\_\_\_  
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:  
**Attached**

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Office of Oil and Gas  
APR 24 2026  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 4/22/26

05/15/2026

**Pennick, M.H. 8**

API No. 47-095-01420  
 Elevation 852'  
 Latitude 39.458032  
 Longitude -80.693511  
 FW 77'  
 TD 3,015'  
 Perfs Gordon 2,966' 2,974'

Fm Tops	
Coal	720'

Casing		
String	Size	Depth (btm)
Surface		
Production	8 5/8	210'
Liner	4 1/2	2,999'

Cement	
Sxs	Est. Top
	sfc
300	1,432'

**Procedure** Set CIBP inside 4 1/2" csg at 2,946'. Freepoint 4 1/2" production casing, back off, rip/cut or perforate casing as directed by state inspector. Recover free pipe. RIH with workstring, pump Gel 6% spacer between cement plugs.

**CIBP @ 2,946'**

Plugs	Material	Depth		Est. Top	Thickness
		Bottom	Top		
<b>Formation</b>	Cement	2,946'	2,846'		100'
	Gel	2,846'	1,432'		1,414'
<b>4 1/2" Casing</b>	Cement	1,432'	1,332'	1,432'	100'
	Gel	1,332'	902'		430'
<b>Elevation &amp; Coal</b>	Cement	902'	700'		202'
	Gel	700'	356'		344'
<b>8 5/8" Shoe</b>	Cement	356'	256'	Sfc	100'
	Gel	256'	100'		156'
<b>Top Plug</b>	Cement	100'			100'

Gel: Fresh water with 6% + Bentonite clay by weight  
 Cement: Class A

Tag all cement tops to confirm depth  
 Clean up location. Erect monument with API No per WV Code

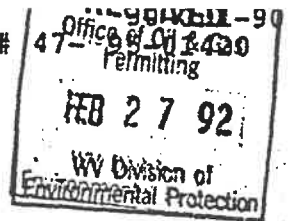
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05/15/2026  
 4/22/26

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas



Well Operator's Report of Well Work

Farm name: WALTERS, JERRY Operator Well No.: M.H. PENNICK 8

LOCATION: Elevation: 852.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER  
Latitude: 150 Feet South of 39 Deg. 27Min. 30 Sec.  
Longitude 7650 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY  
P. O. BOX 5519  
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON  
Permit Issued: 07/30/90  
Well work Commenced: 9-1-90  
Well work Completed: 10-23-90  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary  Cable \_\_\_\_\_ Rig  
Total Depth (feet) 3015  
Fresh water depths (ft) \_\_\_\_\_

Salt water depths (ft) \_\_\_\_\_

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft. To surface
8-5/8	210	210	160 Sks.
4-1/2	2999.35	2999.35	300 Sks.

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2942-3000  
Gas: Initial open flow \* MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \* MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation N/A Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

\* Not tested - liquid injection well.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: Timothy P. Roush  
Date: April 11, 1991 RECEIVED  
Office of Oil and Gas

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WV Department of Environmental Protection

05/15/2026

Stimulation

Perforated: Gordon 2966-2974 - 8 holes  
 Treated w/300 gal. reg. HF acid, 294 Bbls. gelled water  
 and 1500# 80/100 & 3500# 20/40 sand.

Well Log

Sand & Shale	00-1510
Shale	1510-1566
Sand	1566-1586
Shale	1586-1596
Sand	1596-1643
Shale	1643-1662
Sand	1662-1645
Shale	1645-1780
Sand	1780-1815
Shale	1815-1824
Sand	1824-1842
Shale	1842-1994
Little Lime	1994-2010
Shale	2010-2054
Big Lime	2054-2154
Big Injun	2154-2354
Shale	2303-2942
Gordon	2942-3000
Shale	3000-3015
T.D.	3015'

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APR 24 2026

WV Department of  
 Environmental Protection

05/15/2026

47-095-01420F

WW-4A  
Revised 6-07

1) Date: 4/23/2026  
2) Operator's Well Number  
IPennick, M.H. C

3) API Well No.: 47 - 095 - 01420

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Jerry Walters</u>	Name <u>N/A</u>
Address <u>17 Stackpole Run Road</u>	Address _____
<u>Jacksonburg, WV 26377</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
<b>6) Inspector</b> <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief



Well Operator Vickery Energy, LLC  
 By: Amy L. Morris  
 Its: Designated Agent  
 Address 550 Bailey Ave, Suit 500  
Fort Worth, TX 76107  
 Telephone 304-376-0111

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Office of Oil and Gas

APR 24 2026

Subscribed and sworn before me this 23rd day of April, 2026  
Andrea Stihl Hays Andrea Stihl Hays  
 My Commission Expires 10/10/2027 Notary Public

WV Department of Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

05/15/2026

47-095-01420P

7022 0410 0003 1878 4788

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- Return Receipt (electronic) \$
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- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

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Jerry Walters  
17 Stackpole Run Road  
Jacksonburg, WV 26377

Instructions



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APR 24 2026  
WV Department of  
Environmental Protection

05/15/2026

47-095-01420 P

WW-9  
(5/16)

API Number 47 - 095 - 01420  
Operator's Well No. U.H. Pennick 8

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Vickery Energy, LLC OP Code 494534418

Watershed (HUC 10) Left Hand Fork Quadrangle Centerpoint 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

*ALL WELL EFFLUENT MUST BE CONTAINED  
IN TANKS AND DISPOSED OF OFF-SITE IN A PROPER  
MANNER  
g/m/m*

If so, please describe anticipated pit waste: \_\_\_\_\_  
Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_  
Company Official (Typed Name) Sean Gasser  
Company Official Title Sr. Vice President - Operations

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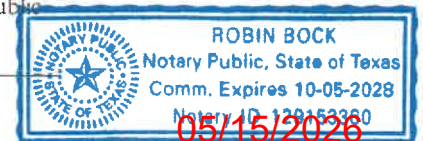
WV Department of  
Environmental Protection

Subscribed and sworn before me this 26<sup>th</sup> day of March, 2026

Robin Bock

Notary Public

My commission expires 10-05-2028



Operator's Well No. \_\_\_\_\_

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH \_\_\_\_\_

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

**Seed Mixtures**

<b>Temporary</b>		<b>Permanent</b>	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	<b>Tall Fescue</b>	<b>40</b>
_____	_____	<b>Ladino Clover</b>	<b>2</b>
_____	_____	_____	_____

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: Remove all surface equipment/piping. Properly reclaim, seed and mulch all disturbed areas.

Title: Oil and Gas Inspector

Date: 4/22/26

Field Reviewed?  Yes

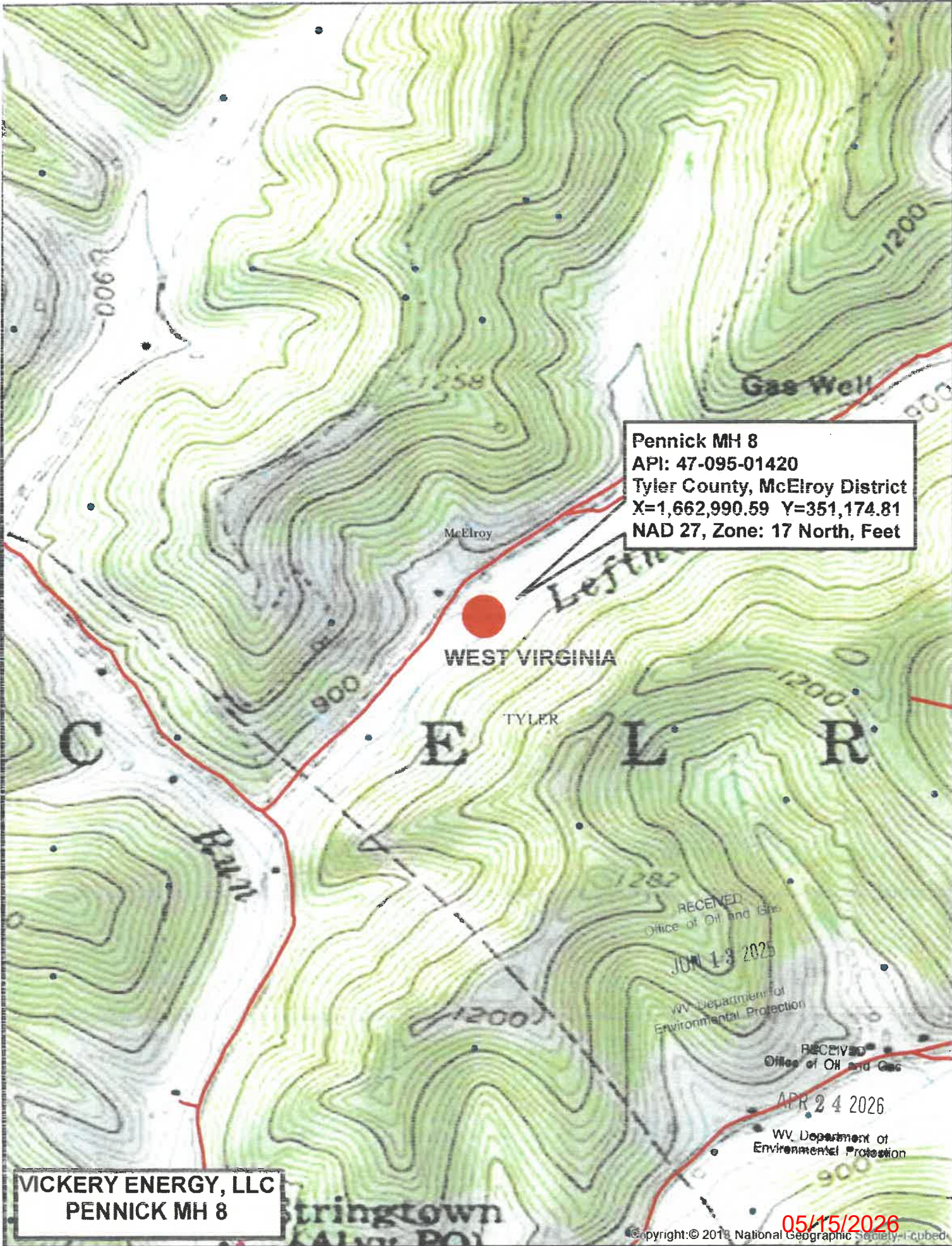
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Environmental Protection

05/15/2026



**Pennick MH 8**  
 API: 47-095-01420  
 Tyler County, McElroy District  
 X=1,662,990.59 Y=351,174.81  
 NAD 27, Zone: 17 North, Feet

**VICKERY ENERGY, LLC**  
**PENNICK MH 8**

47-095-01420P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-095-01420 WELL NO.: 8

FARM NAME: Pennick, M.H.

RESPONSIBLE PARTY NAME: Vickery Energy, LLC

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint 7.5'

SURFACE OWNER: Walters, Jerry

ROYALTY OWNER: Stringtown Unit 1

UTM GPS NORTHING: 4367657.94

UTM GPS EASTING: 526373.40 GPS ELEVATION: 852'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

**David Oliver**  
Digitally signed by David Oliver  
Date: 2026.03.03 08:10:59  
-05'00'

Pipeline&Facility Administrator

**3/3/2026**

Signature

Title

Date

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05/15/2026

11/10/2016

## PLUGGING PERMIT CHECKLIST

## Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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