

RECEIVED OCT 04 1990

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

DEPT. OF ENERGY Well Operator's Report of Well Work

SANDY Farm name ISEAEL M. - HEIRS Operator Well No.: SANDY 9 439-S

LOCATION:

Elevation: 1018.00 Quadrangle: SHIRLEY

District: MCELROY County: TYLER Latitude: 12730 Feet South of 39 Deg. 25Min. 0 Sec. Longitude 7540 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: STONEWALL GAS COMPANY 909 E. MAIN ST. P.O. BOX 1575 | Casing | Used in | Left Cement RICHMOND, VA 23219-1575 & |Fill Up| Tubing | Drilling | in Well|Cu. Ft.| Agent: JESSE A. SHELL Size Inspector: GLEN P. ROBINSON Permit Issued: 08/13/90 100 11 3/4 100 61 SKS Well work Commenced: 08-26-90 Well work Completed: 08-30-90Verbal Plugging 8 5/8 ^l 1189 1189 1 265 SKS Permission granted on: Rotary X Cable Total Depth (feet) 5150 4 1/2 | 5114 | 710 SKS 5114 Fresh water depths (ft) 60 Salt water depths (ft) 900' Is coal being mined in area (Y/N)? N Coal Depths (ft): N/A

OPEN FLOW DATA

Producing formation BENSON	Pay zone depth (ft) 4980
Gas: Initial open flow * MCF/d	Oil: Initial open flow 0 Bbl/d
Final open flow 2613 MCF/d	Final open flow 0 Bbl/d
Time of open flow between ini	tial and final tests 1 Hours
Static rock Pressure 1625 psig	(surface pressure) after 168 Hours
Second producing formation RILEY	Pay zone depth (ft) 4540
Gas: Initial open flow * MCF/d	Oil: Initial open flow 0 Bbl/d
Final open flow 2613 MCF/d	Final open flow 0 Bbl/d
Time of open flow between ini	tial and final tests 1 Hours
Static rock Pressure <u>1625</u> psig	(surface pressure) after 168 Hours
*Unable to determine due to large Op	pen Flow from Injun

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS. INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

	UCI 5 1990
For: STONEWALL GAS COMPANY	
1) () ()	
By: Mm	RAY M. FREAR, JR.
Date: \	PETROLEUM ENGINEER

2 STAGE Water		13/90	DATE				<u> </u>	1 700	
ZONES	PERFS		HOLES		BBL	, i	BP	ISIP	
BENSON	4980-4980		18		00	1	1840	1730	
RILEY	4540-4548		18	7	00	Ì,	2190	2000	
FORMATION	COLOR		HARD/SOFT	TOP	ВО	TTOM	REI	MARKS	
						2.0			
RED ROCK	RED	HARD	0	15	1/2"	H_20	@ 60	•	
SHALE	GRAY	HARD	15	30		-			•
SAND	BROWN	SOFT	30	75	GAS	CK @	1994	NO SHO	W
RR & SHALE	GRAY	MED	75	130					
SAND & SHALE	GRAY	MED	130	220				NO SHO	
COAL	BLACK	SOFT	220	223	GAS	CK @	2056	16/10	2" W/M
SAND.	BROWN	SOFT	223	235				20/10	
RR & SHALE	BROWN	MED	235	325				20/10	
SAND & SHALE	BROWN	HARD	325	430	GAS	CK @	2927	10/10	2" W/M
RR & SHALE	GRAY	HARD	430	730					
COAL	BLACK	SOFT	730	733	GAS	CK @	4169	10/10	2" W/M
SAND & SHALE	GRAY	MED	733	925	GAS	CK @	4726	8/10 2	" W/M
COAL	BLACK	SOFT	925	928					
SAND & SHALE	GRAY	HARD	928	1460=	GAS	CK @	TD 6,	10 2"	W/M
SAND	BROWN	HARD	1460	1490					
SAND & SHALE	BROWN	HARD	1490	1757					
SAND	BROWN	SOFT	1757	1806					
SAND & SHALE	GRAY	SOFT	1806	1853					
LITTLE LIME	BROWN	SOFT	1853	1866					
SHALE	GRAY	HARD	1866	1888					
BIG LIME	BROWN	MED	1888	1993					
BIG INJUN	GRAY	MED ·	1993	2101					
SAND & SHALE	GRAY	SOFT	2101	2675					
GORDON	BROWN	MED	2675	2685					
SAND & SHALE	BROWN	HARD	2685	4536					
RILEY	BROWN	HARD	4535	4555					
SAND & SHALE	GRAY	HARD	4555	4981					
BENSON	BROWN	SOFT	4981	4989					
SAND & SHALE	GRAY	SOFT	4989	5150					
TD			5150	• •					
			= :-• •						

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FORM WW-2B

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well C	perator:_		ST	ONEWALL GAS	COMPANY 4	7850 (5) 6
2)	Operat	or's Well	Number:	SANDY #9			levation:1018
4)	Well t	ype: (a)	011_/	or G	as <u>X</u> /		
	••	(b)	If Gas:	Production Dec	on/ Under	ground Storag Shallo	je/)w_X/
5)	Propose	ed Target	Formatio	on(s):B	ENSON		
6)	Propose	d Total I	Depth:	5150	feet	R	ECEIVED
7)	Approxi	mate free	sh water	strata dep	ths: 40 /		1 26 1990
8)				61/	50' & 380	/ 1 1	T. OF ENERGY
9)	•			pths: 21	<i></i>	596-604	
10)			•		0 1		es/ No <u>X_</u> /
11)				L & STIMUI		lelach	
12)					I VCLO	Will	
	. * .		CASIN	IG AND TUB	ING PROGRAM		
TYPE	1 alan	S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
218	9/18/90	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Condu	ctor	11 3/4"		28#	100'	100 CTS	38 CSR 18-11.3
Fresh	Water						•
Coal						72	
Inter	mediate	8 5/8"		20#	1200'	1200 CTS	38 CSR 18-11.2 2
Produ	ction	4 1/2"		10.5#	5100'	5100'	38 CSR 18-11.1
<u>Tubin</u>	q						
Liner:	5						
PACKE	RS : Kind						
	Size Dept	hs set _					
902		Fo	Divison	of Oil ar	nd Gas Use	Only	
	ee(s) pa			rk Permit		amation Fund	I WPCP
The s	lat 1	Ww-9	FWW-2		and Sanfie	4 cD	A Agent

Address <u>PO DRAWER R</u> JANE LEW, WV 26378

Subscribed and sworn before me this 25TH day of JULY

Telephone 304-884-7881

____Notary Public

My commission expires MARCH 14, 2000