

INC

HALLS

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

RECEIVED OCFarm preside

Well Operator's Report of Well Work

MARTIN, TOM & RICHARD Operator Well No.: SINGER 1

Elevation: 1156.00 Quadrangle: WEST UNION

District:

MCELROY County: TYLER
3900 Feet South of 39 Deg. 22Min. 30 Sec.
4715 Feet West of 80 Deg. 47 Min. 30 Sec. Latitude: Longitude

Company:STONEWALL GAS COMPANY				
909 E. MAIN ST. P.O. BOX 1575	,	Used in	Left	Cement
RICHMOND, VA 23219-1575	& Tubing	 Drilling	 in Well	Fill Up Cu. Ft.
Agent: JESSE A. SHELL				-
Inspector: GLEN P. ROBINSON	Size		!	
Permit Issued: 08/16/90		_		
Well work Commenced: 08-25-90	<u> 11 3/4</u>	110	110	1 68 SKS
Well work Completed: 08-31-90-		1	1	1
Verbal Plugging	8 5/8	1311	1311	291 SKS
Permission granted on:	0_5/0_			
Rotary X Cable Rig			1	1
Total Depth (feet) 5225	4 1/2	4715	i 4715	710 SKS
Fresh water depths (ft)	4_1/4			-710 5165
50				1
Salt water depths (ft)				
$\frac{130, 240, 628}{\text{Is coal being mined in area (Y/N)? N}}$				
Coal Depths (ft): N/A			ļ	!
Cour Depens (IC). N/A				1

OPEN FLOW DATA

Producing formation BENSON	Pay zone depth (ft) 5058
Gas: Initial open flow 47 MCF/d Oil:	Initial open flow 0 Bbl/
Final open flow 3251 MCF/d	Final open flow 0 Bbl/
Time of open flow between initial	and final tests 1 Hour
Static rock Pressure 1500 psig (sur	face pressure) after 168 Hour
become producing formation RILES	Pay zone depth (ft) 4631
Second producing formation RILEY Gas: Initial open flow 47 MCF/d Oil:	: Initial open flow 0 Bbl/
Final open flow 3251 MCF/d	Final open flow o Rhl/
Time of open flow between initial	and final tests 1 Hour
Static rock Pressure 1500 psig (surf	face pressure) after 168 Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS. INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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For:	STONEW	ALL GAS	COMPANY	7	UU	15	1990
	ву: √	Bung	Runh	RAY N	M. FRE	AR,	JR.
	Date:	OCTO	BER 2.	90PETRO	OLEUM	ENGI	NEER

STAGE 2 FRA	AC WATER	DATE	09-1		•	1 824.3.
ZONES	PERFS	HOLI	ES		BBL BP	$1SIP_{j_{i,j_{i}j_{i}}}$
RILEY	5058-5062 4631-4637	16 18		700 700	2140 1510	1950 1900 MARKS
FORMATION	COLOR	HARI	O/SOFT	TOP	BOTTOM RE	MARKS
FORMATION KB-GL RR & SHALE SHALE RR SAND RR SAND & SHALE COAL SAND, SHALE & R SAND SAND & SHALE SHALE	BROWN BROWN GRAY RED TAN RED BROWN BLACK R BROWN TAN GRAY GRAY GRAY	SOFT HARD HARD HARD HARD HARD HARD MED MED HARD HARD HARD SOFT SOFT HARD HARD SOFT SOFT SOFT SOFT SOFT SOFT SOFT SOFT	0 10 70 87 95 160 180 287 295 371 420 575 630 845 915 1250 1970 2085 2196 2745 2805 4595	10 70 87 95 160 180 287 295 371 420 575 630 845 915 1250 1970 2085 2196 2745 2805 4595 4668	1/4" STREAM @ GAS CK @ 2107 GAS CK @ 2138 GAS CK @ 2169 GAS CK @ 2802 GAS CK @ 4213 GAS CK @ 4589 GAS CK @ 4715	NO SHOW NO SHOW NO SHOW NO SHOW NO SHOW NO SHOW 10/10 1" W/W 40/10 1" W/W
SAND & SHALE BENSON SAND & SHALE TD	GRAY GRAY GRAY	HARD HARD	4668 5030 5050 5225	5030 5050 5225		

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Op	erator:	ST	ONEWALL GA	S COMPANY	47850 (5) 470
2) Operato	r's Well	Number: <u>S</u>	INGER #1		3) E	levation: 1156
			or Ga			
	(b)	If Gas:	Productio Dee	n/ Underq p/	ground Storaç Shallo	
5) Propose	d Target	Formation	n(s):BE	NSON		
6) Propose	d Total D	epth: 5	200'	feet	1146 PE	CEIVED
7) Approxi	mate fres	h water s	trata dep	ths: 70'	11/19401	
8) Approxi	mate salt	water de	pths:	70 £ 630'		3 1 1990
9) Approxi	mate coal	seam dep	oths: N	/A fosse	ble coal DEPT	OF ENERGY
10) Does la	nd contai	n coal se	ams tribu	tary to act	Musson Cabb ive mine? Y	es/ No_X/
11) Proposed	d Well Wor	rk: DRII	LL & STIMU	LATE NEUL	Ull P	
12)		CASIN	G AND TUB	NG PROGRAM		
TYPE	S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
94490 	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"		28#	100'	(\$5100')	,38 CSR 18-11.3
Fresh Water					7	
Coal					(15	
Intermediate	8 5/8"		20#	1300'	(1300')	38 CSR 18-11.2
Production	4 1/2"		10.5#	5150'		38 CSR 18-11.1
, Tubing						
Liners						
PACKERS : Kin		**************************************				
	es ths set _					
Pee(s) p	4 //	Well Wo	ork Permit	nd Cas Use	Only lamation Fund	WPCP
Aff Plat (A)	_1 ww-9 (_/ /	WW-2	2B 2 B	one Market	Type)	Agent Agent

	1 of	RECEIVED	1)	Date: JUI	LY 10, 1990	
	WW2-A	JUL 31 1990		Operator's	well number	
	37) Copy	105 21 1200) 3)	SINGER #1	1 443-S No: 47 - 095	_ 1423
		DEPT. OF ENERGY	/ "		State - County	
		TA	TE OF WEST	VIDCINIA	<u>-</u>	;
		DEPARTMENT OF			OIL AND GAS	
		NOTICE AND APP	LICATION F	OR A WELL W	ORK PERMIT	
4)	Surface Ov	vner(s) to be s	erved:	5) (a) Coa	al Operator:	
	Address I	THOMÁS E. & RIC MARTIN	HARD S.	Name N/A		
	RT 1. $B\overline{O}$	X 99 MIDDLEBOUR	RNE, WV			
	(b) Name _	26	0149	(b) Coal C	Owner(s) with De	claration
	Address			Address	AS SURFACE	M-9-1
	(c) Name _					
	Address			Name		
6)	Inspector	GLEN ROBINSON	'ACANT FOT	(c) Coal L	essee with Decla	aration
	MINERAL	WELLS, WV 2615	O CONTRACTOR	Name <u>r</u>	N/A	
	Telephone	(304)- <u>489-2736</u>)			
	-	O THE PERSON(S) NAMED AD	OVE TAVE NO	OUTCE MUNM.	
		TO THE PERSON(S	J NAMED ABO	OVE TAKE NO	TICE THAT:	
	Included i	is the lease or	leases or	other cont	inuing contract	or
Cont	racts by wr Included i	nich I hold the	right to	extract oil ed by Chapt	l and gas <u>OR</u> er 22B, Article	1
Sect	ion 8(d) of	the Code of W	est Virgin	ia (see paq	re 2)	
	I certify	that as requir	ed under Cl	hapter 22B	of the West Vire	ginia Code
accor	ve served d mpanying do	copies of this	notice and 1 through	application on the	on, a location place above named par	lat, and
	Perso	onal Service (A	ffidavit a	ttached)		cies, by:
		ified Mail (Pos				
	Publi	ication (Notice 	of Publica	ation attac	:hed)	
	I have rea	ad and understa	nd Chapter	22B and 38	3 CSR 11-18, and	I agree
to th	ne terms ar	nd conditions o	f any perm	it issued u	under this appli	cation.
fami	liar with t	the information	or law that	t I have pe on this an	ersonally examination form a	ed and am
atta	chments, ar	nd that b a sed o	n my inqui:	ry of those	e individuals im	mediately
respo	onsible for	cobtaining the	informati	on, I belie	eve that the inf	ormation
15 ()		ate, and comple		ent penalti	les for submitti	na folos
info	rmation, in	ncluding the po	ssibility	of fine and	l imprisonment.	ng raise
		Well	Operator	STONEWALL (GAS COMPANY	·
		By:	PRESIDEN	Gettint 1		
			ess PO DR			
			JANE	LEW. WV 263	378	
Subso	ribed and	sworn before m	phone 30 e this 10 T	<u>4-884-7881</u> H dav of	JULY	, 1990
	1 . +1/	7 /				
My	annied on	ALLICAL MARCH	1 14 2000		Not	ary Public