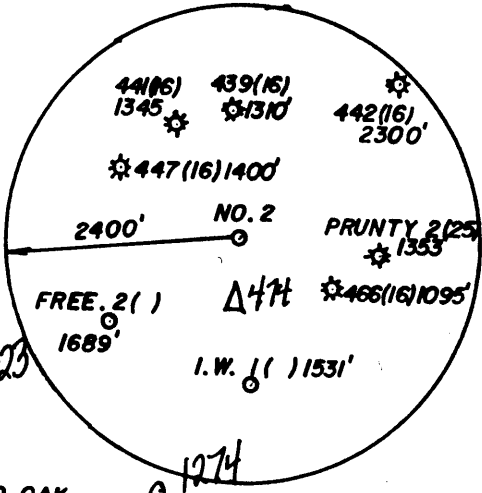
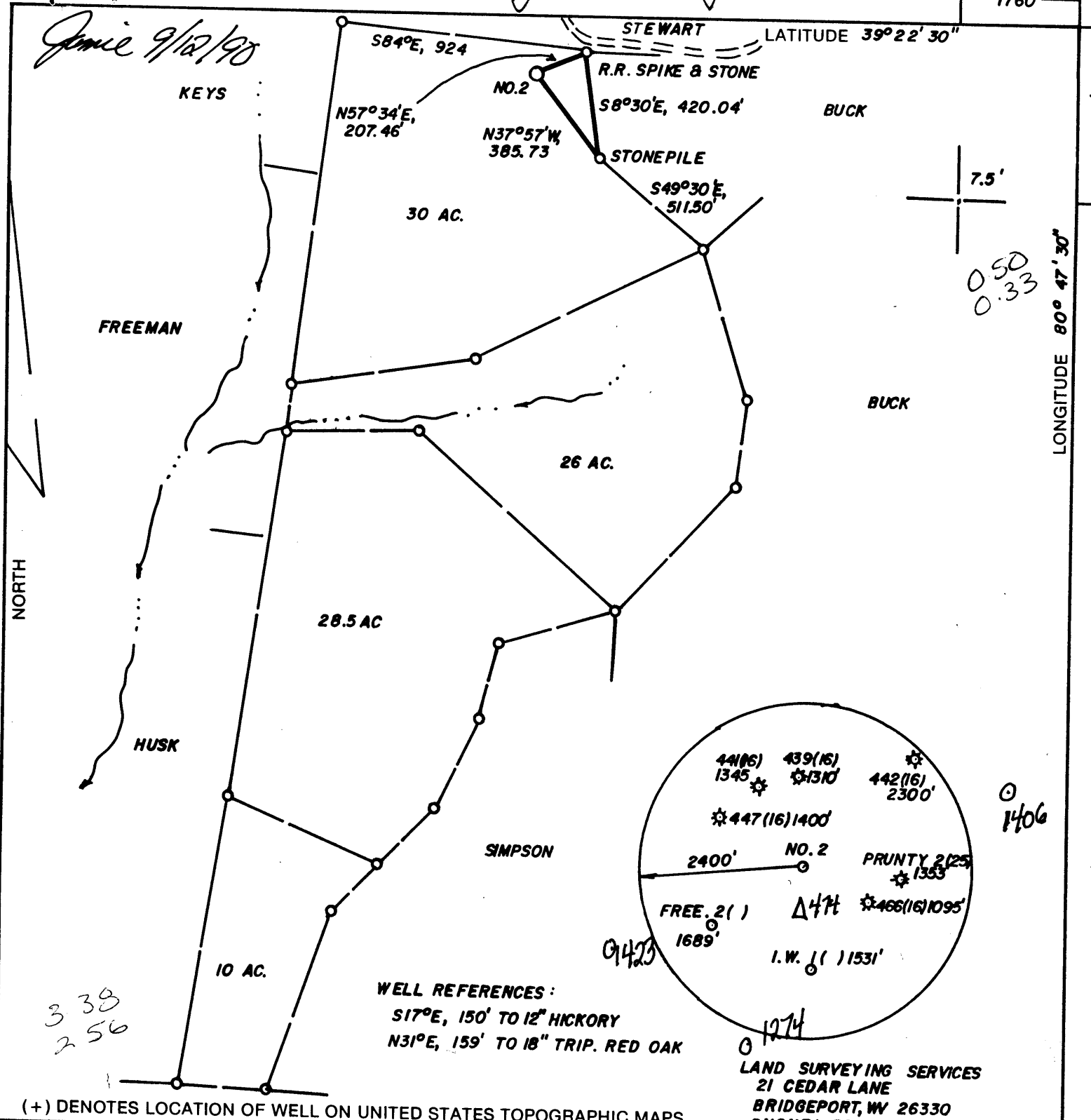


Janie 9/12/90



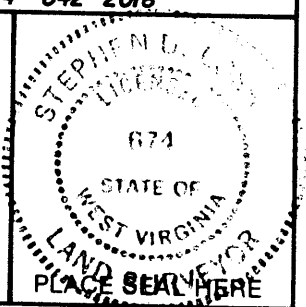
**WELL REFERENCES:**  
 S17°E, 150' TO 12" HICKORY  
 N31°E, 159' TO 18" TRIP. RED OAK

LAND SURVEYING SERVICES  
 21 CEDAR LANE  
 BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 500' SE. OF LOC. AT ELEV. 1335'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) [Signature]  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
**STEPHEN D. LOSH**



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE MARCH 22, 19 90  
 OPERATOR'S WELL NO. INDIA WEEKLEY 2  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1218' WATER SHED CAMP MISTAKE RUN  
 DISTRICT McELROY 5 COUNTY TYLER  
 QUADRANGLE WEST UNION 7.5 wu ec

SURFACE OWNER ISAIAH WEEKLEY EST. ACREAGE 30  
 OIL & GAS ROYALTY OWNER ISAIAH WEEKLEY HRS. LEASE ACREAGE 82  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5500'  
 WELL OPERATOR STONEWALL GAS CO. DESIGNATED AGENT JESSE SHELL  
 ADDRESS P.O. DRAWER R 847 ADDRESS P.O. DRAWER R  
JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080

COUNTY NAME TYLER  
 PERMIT 1433

338  
256

7.5'  
0.50  
0.33

1406

1274

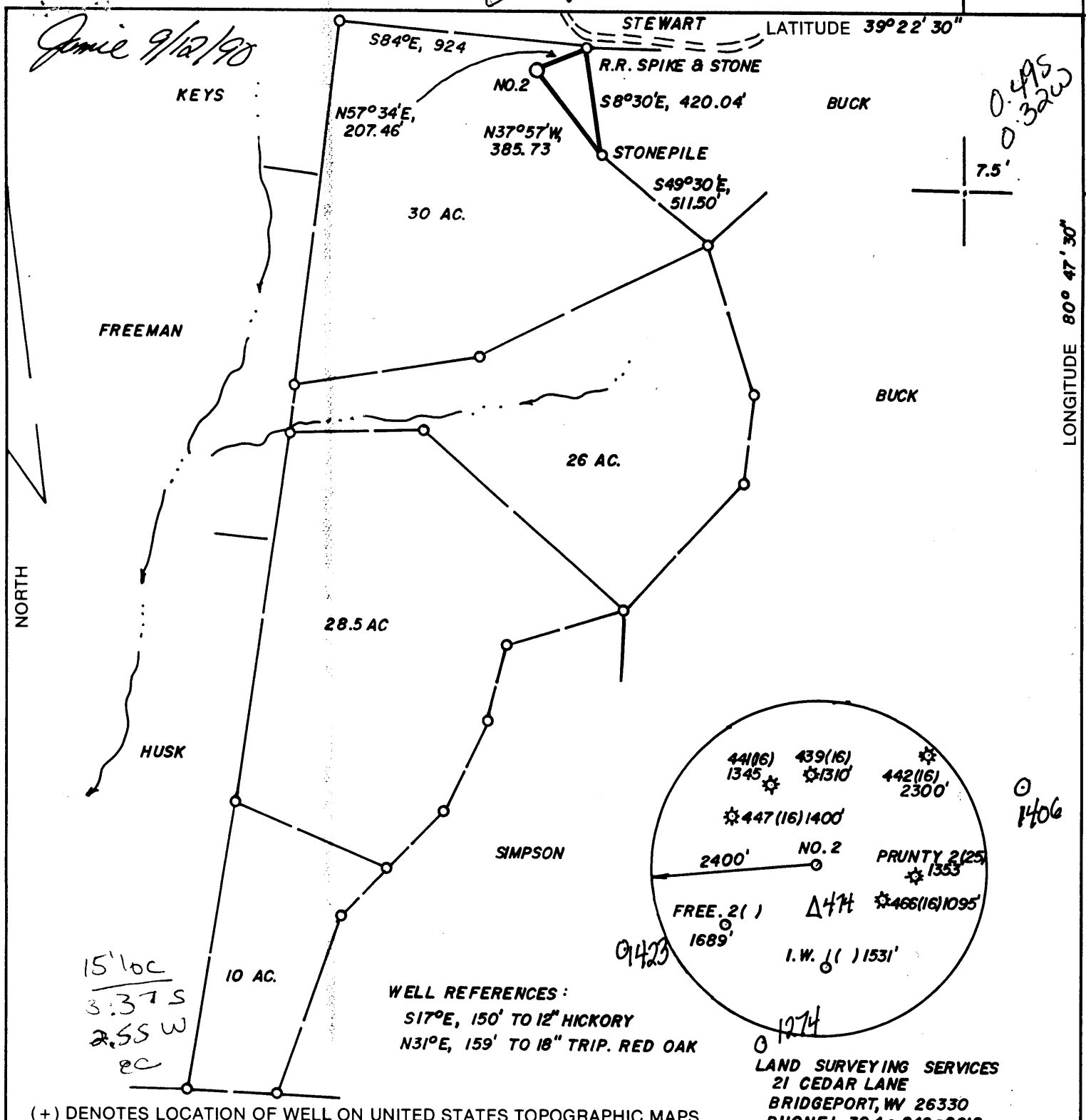
LONGITUDE 80° 47' 30"

2192

1760'

NORTH

*Janie 9/12/90*



*15' loc  
3.37 S  
2.55 W  
ec*

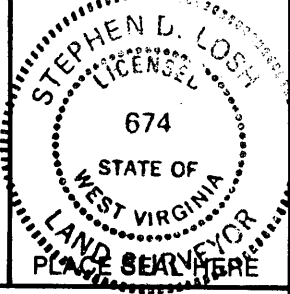
WELL REFERENCES:  
S17°E, 150' TO 12" HICKORY  
N31°E, 159' TO 18" TRIP. RED OAK

LAND SURVEYING SERVICES  
21 CEDAR LANE  
BRIDGEPORT, WV 26330  
PHONE: 304-842-2018

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
DRAWING NO. \_\_\_\_\_  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY 1 IN 200  
PROVEN SOURCE OF ELEVATION TOP OF KNOB 500' SE OF LOC. AT ELEV. 1335'

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(SIGNED) [Signature]  
R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
STEPHEN D. LOSH



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
OIL AND GAS DIVISION



DATE MARCH 22, 19 90  
OPERATOR'S WELL NO. INDIA WEEKLEY 2  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
LOCATION: ELEVATION 1218' WATER SHED CAMP MISTAKE RUN  
DISTRICT McELROY S COUNTY TYLER  
QUADRANGLE WEST UNION 7.5 N15' EC  
SURFACE OWNER ISAIAH WEEKLEY EST. ACREAGE 30  
OIL & GAS ROYALTY OWNER ISAIAH WEEKLEY HRS. LEASE ACREAGE 82  
LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
TARGET FORMATION BENSON ESTIMATED DEPTH 5500'  
WELL OPERATOR STONEWALL GAS CO. DESIGNATED AGENT JESSE SHELL  
ADDRESS P.O. DRAWER R ADDRESS P.O. DRAWER R  
JANE LEW, WV 26378-0080 JANE LEW, WV 26378-0080

SEP 24 1990

*6-6 Wilbur (092)*

FORM WW-6

COUNTY NAME  
PERMIT

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

WV Division of Environmental Protection  
Well Operator's Report of Well Work

Farm name: WEEKLEY, ISIAIAH

Operator Well No.: WEEKLEY 2-445-S

LOCATION: Elevation: 1218.00 Quadrangle: WEST UNION

District: MCELROY County: TYLER  
Latitude: 2610 Feet South of 39 Deg. 22Min. 30 Sec.  
Longitude 1760 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: STONEWALL GAS COMPANY  
909 E. MAIN ST. P.O. BOX 1575  
RICHMOND, VA 23213-0000

Agent: JESSE A. SHELL

Inspector: MIKE UNDERWOOD  
Permit Issued: 05/28/92  
Well work Commenced: 07/14/92  
Well work Completed: 07/14/92  
Verbal Plugging  
Permission granted on:  
Rotary Cable Rig  
Total Depth (feet)  
Fresh water depths (ft)  
Salt water depths (ft)

Is coal being mined in area (Y/N)?  
Coal Depths (ft):

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
	REWORK		

OPEN FLOW DATA

Producing formation KEENER Pay zone depth (ft) 2140  
Gas: Initial open flow 7715 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 94 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 1 Hours  
Static rock Pressure 200 psig (surface pressure) after 168 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

By: *[Signature]*  
Date: JULY 5, 1994

RAY M. FREAR, JR.  
JULY 5, 1994

JUL 8 1994

ZONE	PERFS	HOLES	TREATMENT	BREAKDOWN	ISIP
KEENER	2140-2152	48	750 GALS 15% FE ACID	1700	600

1367

OCT 31 1990

Permitting  
Oil and Gas

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: WEEKLEY, ISAIAH Operator Well No.: WEEKLEY 2-445-S

LOCATION: Elevation: 1218.00 Quadrangle: WEST UNION

District: MCELROY County: TYLER  
Latitude: 2610 Feet South of 39 Deg. 22Min. 30 Sec.  
Longitude 1760 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: STONEWALL GAS COMPANY  
909 E. MAIN ST. P.O. BOX 1575  
RICHMOND, VA 23219-1575

Agent: JESSE A. SHELL

Inspector: GLEN P. ROBINSON  
Permit Issued: 09/21/90  
Well work Commenced: 09/27/90  
Well work Completed: 10/03/90  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_ Rig  
Total Depth (feet) 5300  
Fresh water depths (ft) \_\_\_\_\_  
85  
Salt water depths (ft) \_\_\_\_\_  
495  
Is coal being mined in area (Y/N)? N  
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	112	112	68 SKS
8 5/8	1433	1433	320 SKS
4 1/2	5260	5260	710 SKS

OPEN FLOW DATA

Producing formation BENSON Pay zone depth (ft) 5148  
Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 1100 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 1 Hours  
Static rock Pressure 1575 psig (surface pressure) after 168 Hours

Second producing formation RILEY Pay zone depth (ft) 4715  
Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow 1100 MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests 1 Hours  
Static rock Pressure 1575 psig (surface pressure) after 168 Hours

\*UNABLE TO DETERMINE DUE TO VERY LARGE OPEN FLOW FROM INJUN FORMATION.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

NOV 5 1990

For: STONEWALL GAS COMPANY

By: [Signature] RAY M. FREAR, JR.  
Date: OCTOBER 26, 1990

STAGE	2	FRAC	WATER	DATE	10/11/90			
ZONES		PERFS		HOLE		BBL	BP	ISIP
BENSON		5148-5152		16		600	1810	1580
RILEY		4715-4719, 4728		20		600	1900	1720

FORMATION	COLOR	HARD/SOFT	TOP	BOTTOM	REMARKS
RR & SHALE	GRAY	HARD	0	20	1/2" H <sub>2</sub> O 85'
SAND & SHALE	GRAY	HARD	20	120	
SAND	BROWN	SOFT	120	185	GAS CK 2027 NO SHOW
SAND & SHALE	GRAY	SOFT	185	375	GAS CK 2151 24/10 7" W/MER
SAND	BROWN	SOFT	375	437	
RR	RED	HARD	437	445	2244 MORE GAS
SAND & SHALE	GRAY	HARD	445	640	
SAND	BROWN	HARD	640	688	
SAND & SHALE	BROWN	HARD	688	1115	
SHALE & RR	RED	SOFT	1115	1335	
SAND & SHALE	GRAY	SOFT	1335	2038	
L-LIME	BROWN	SOFT	2038	2050	
SAND & SHALE	BROWN	SOFT	2050	2067	
B-LIME	GRAY	HARD	2067	2145	
KEENER	GRAY	HARD	2145	2180	
INJUN	BROWN	HARD	2180	2815	
GORDON	BROWN	SOFT	2815	2840	
SAND & SHALE	GRAY	SOFT	2840	4681	
RILEY	BROWN	SOFT	4681	4744	
SHALE	GRAY	HARD	4744	5105	
BENSON	BROWN	HARD	5105	5115	
SAND & SHALE	GRAY	HARD	5115	5300	
TD			5300		

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Division of Energy

OCT 31 90

Permitting  
Oil and Gas Section

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's  
Well No. I. WEEKLEY 445-S  
API Well No. 47 - 095 - 1433  
State County Permit

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Stonewall Gas Company  
Address PO Drawer R  
Jane Lew, WV 26378-0080

DESIGNATED AGENT JESSE A. SHELL  
Address PO Drawer R  
Jane Lew, WV 26378-0080

GEOLOGICAL TARGET FORMATION: BENSON/RILEY Depth 5148/4715 feet  
Perforation Interval 5148-5152 feet  
4715-4719, 4728

**GUIDELINES FOR TESTING:**

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-38, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
10-24-90	10 AM	10-24-90	11 AM	1 HR
TUBING PRESSURE N/A	CASING PRESSURE 1575	SEPARATOR PRESSURE N/A	SEPARATOR TEMPERATURE N/A	
OIL PRODUCTION DURING TEST 0	GAS PRODUCTION DURING TEST 46	WATER PRODUCTION DURING TEST & SALINITY 0 bbls. N/A ppm.		
OIL GRAVITY N/A	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) *API BLOWING			

GAS PRODUCTION		
MEASUREMENT METHOD	PIPE TAP	POSITIVE CHOKE
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	CRITICAL FLOW <input checked="" type="checkbox"/>
ORIFICE DIAMETER 2"	PIPE DIAMETER (INSIDE DIAM.) 2"	NOMINAL CHOKE SIZE - IN. 2"
DIFFERENTIAL PRESSURE RANGE 15"	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN. 2"
DIFFERENTIAL 5"	STATIC	GAS GRAVITY (AIR=1.0) MEASURED ESTIMATED X
GAS GRAVITY (AIR=1.0) 6.8	FLOWING TEMPERATURE 55	GAS TEMPERATURE 70 °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
		PRESSURE - psia

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
0 bbls.	0 bbls.	1100 Mcf.	SCF/STB

NOV. 5 1990  
STONEWALL GAS COMPANY

Well Operator

By: Ray M. Frear, Jr.  
Its: PETROLEUM ENGINEER

MAY 05 1992

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

Issued 5/28/92  
Expires 5/28/94

- 1) Well Operator: STONEWALL GAS COMPANY 017)50 (5) 610
- 2) Operator's Well Number: INDIA WEEKLEY #2 (445-S) 3) Elevation: 1218
- 4) Well type: (a) Oil    / or Gas X /  
(b) If Gas: Production X / Underground Storage    /  
Deep    / Shallow X /
- 5) Proposed Target Formation(s): KEENER
- 6) Proposed Total Depth: 2136'-2152' feet Original TD. 5300'
- 7) Approximate fresh water strata depths: 85'
- 8) Approximate salt water depths: 495' *Existing Well Record*
- 9) Approximate coal seam depths: NA
- 10) Does land contain coal seams tributary to active mine? Yes    / No    /
- 11) Proposed Well Work: PERF KEENER 2136-2152 WITH 64 HOLES. CLEAN PERFS WITH 750 GALS 15% HCL. RUN 2 3/8 TUBING AND PACKER TO 4450 TO ISOLATE UPPER, AND
- 12) LOWER ZONES. KEENER TO BE USED BY EQUITRANS IN STORAGE FIELD.

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor						
Fresh Water	<u>11 3/4"</u>		<u>28#</u>	<u>112'</u>	<u>112'</u>	<u>68 SKS</u>
Coal						
Intermediate	<u>8 5/8"</u>		<u>20#</u>	<u>1433'</u>	<u>1433'</u>	<u>320 SKS</u>
Production	<u>4 1/2"</u>		<u>10.5</u>	<u>5260'</u>	<u>5260'</u>	<u>710 SKS</u>
Tubing	<u>2 3/8</u>	<u>J55</u>	<u>4.6</u>	<u>0</u>	<u>4450</u>	<u>0</u>
Liners						

*See attached work order*

*Existing Well Record*

*13677*

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond C Blanket Agent  
 (Type)



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WV Division of Environmental Protection  
MAY 05 1992  
Permit Office

Page 1 of \_\_\_\_\_  
Form WW2-A  
(9/87)  
Permit Copy

- 1) Date: APRIL 27, 1992
- 2) Operator's well number  
INDIA WEEKLEY #2 445-S
- 3) API Well No: 47 - 095 - 1433-REWORK  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
  - (a) Name ISAIAH WEEKLEY HRS.  
Address C/O DALE B. HUSK  
6380 W. SHADY SIDE RD.
  - (b) Name SHADYSIDE, MD 20764  
Address \_\_\_\_\_
  - (c) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5) (a) Coal Operator:
  - Name N/A  
Address \_\_\_\_\_
  - (b) Coal Owner(s) with Declaration  
Name SAME AS SURFACE  
Address \_\_\_\_\_
  - Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (c) Coal Lessee with Declaration  
Name N/A  
Address \_\_\_\_\_
- 6) Inspector MIKE UNDERWOOD  
Address RT 2 BOX 135  
SALEM, WV 26426  
Telephone (304)- 782-1043

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- \_\_\_\_\_ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- \_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator STONEWALL GAS COMPANY  
By: [Signature]  
Its: PRESIDENT  
Address PO DRAWER R  
JANE LEW, WV 26378  
Telephone (304) 884-7881

OFFICIAL SEAL NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
DOROTHY QUELLEN  
POST OFFICE DRAWER R  
JANE LEW, WV 26378  
My Commission Expires Mar. 14, 2000



Subscribed and sworn before me this 27TH day of APRIL, 19 92

[Signature]  
My commission expires MARCH 14, 2000 Notary Public

095-1438  
Issued 9/21/90

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

Expires 9/21/92

- 1) Well Operator: <sup>347</sup> STONEWALL GAS COMPANY 47850 (5) 670
- 2) Operator's Well Number: INDIA WEEKLEY #2 3) Elevation: 1218
- 4) Well type: (a) Oil \_\_\_ / or Gas X /  
(b) If Gas: Production \_\_\_ / Underground Storage \_\_\_ /  
Deep \_\_\_ / Shallow X /
- 5) Proposed Target Formation(s): BENSON 435
- 6) Proposed Total Depth: 5300' feet
- 7) Approximate fresh water strata depths: 50'
- 8) Approximate salt water depths: 420' & 850'
- 9) Approximate coal seam depths: N/A
- 10) Does land contain coal seams tributary to active mine? Yes \_\_\_ / No X /
- 11) Proposed Well Work: DRILL & STIMULATE New Well
- 12)

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DIVISION OF OIL AND GAS  
SEPT 05 1990  
Permitting  
Oil and Gas Section

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS			CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
<u>11/23/91</u> Conductor	11 3/4"		28#	100'	100' CTS	38 CSR 18-11.3
Fresh Water						
Coal						
Intermediate	8 5/8"		20#	1370'	1370' CTS	38 CSR 18-11.2.2
Production	4 1/2"		10.5#	5250'	5250' ←	38 CSR 18-11.1
Tubing						
Liners						

PACKERS : Kind \_\_\_\_\_  
Sizes \_\_\_\_\_  
Depths set \_\_\_\_\_

For Division of Oil and Gas Use Only

Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
Plat  WW-9  WW-2B  Bond C.O. Blanket  Agent  
(Type)

FD

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WW Division of  
Environmental Protection

MAY 2 1 92

Permitting  
Office of Oil & Gas

Attachment to :

FORM WW-2B

Page \_\_\_\_\_ of \_\_\_\_\_

Well Operator: Stonewall Gas Company

Operator Well No. : India Weekley #2 (445-S)

File Number : 47 - 095 - 1433

-----  
11.) Proposed well work :

- India Weekley #2 well will have a plug set just above the Riley formation (approximately 4000 feet). Next fresh water will be added to the well to approximately 2000 feet, followed by a 15% HCl acid solution of 750 gallons , followed by more water treated with clay stabilizers to fill the well. Once the well is full, a cement bond log will be run. Next the Keener formation will be perforated from 2136-2152 with 64 holes, and the acid pumped into the perforated zone. The well will then be cleaned out to the plug. Once the well is cleaned up and the packer drilled out, 2 3/8" tubing with a tubing packer will be run to 4000' to isolate the Keener from the lower formations. The Keener is to be used by Equitrans in their storage field operations.

136 77

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Page 1 of \_\_\_\_\_  
Form WW2-A  
(09/87)

Division of Energy

1) Date: AUGUST 30, 1990  
2) Operator's well number  
INDIA WEEKLEY #2 445-S  
3) API Well No: 47 - 095 - 1433  
State - County - Permit

SEP 05 90

Permitting  
Oil and Gas Section

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name ISAIAH WEEKLEY HRS  
Address C/O DALE B. HUSK  
5511 GLOUCESTER ST., CHURCHTON,  
(b) Name MD 20733  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_

5) (a) Coal Operator:  
Name N/A  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name SAME AS SURFACE  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

6) Inspector GLEN P. ROBINSON  
Address RT 1, #6 MT. PLEASANT EST.  
MINERAL WELLS, WV 26150  
Telephone (304)-348-3741  
489-2736 HOME

(c) Coal Lessee with Declaration  
Name NA  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:  
\_\_\_\_\_ Personal Service (Affidavit attached)  
X Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator STONEWALL GAS COMPANY  
By: [Signature]  
Its: President  
Address PO DRAWER R  
JANE LEW, WV 26378  
Telephone 304-884-7881

OFFICIAL SEAL NOTARY PUBLIC  
STATE OF WEST VIRGINIA  
DOROTHY GREEN  
POST OFFICE DRAWER R  
JANE LEW, WV 26378  
My Commission Expires Mar. 14, 2000

Subscribed and sworn to before me this 30TH day of AUGUST, 1990

[Signature] Notary Public  
My commission expires MARCH 14, 2000