

## State of West Virginia DEPARTMENT OF ENERGY

Well Operator's Report of Well work

MCCULLOUGH, RICHARD & SARA Operator Well No.: MCCULLOUGH Division of Oil and Gas Farm name: LOCATION: and, County: TYLER Dunty: TYLER
Deg. 20Min. 0 Sec. Latitude: 3610 Feet South of 39 Deg. 20Min. 0 Feet West of 80 Longitude 6780 Company: EASTERN AMERICAN ENERGY C P. O. BOX N Casing | Used in Left Cement GLENVILLE, WV 26351-0000 Fill Up Drilling | Tubing in Well|Cu. Ft. Agent: DONALD C. SUPCOE Size Inspector: MIKE UNDERWOOD Permit Issued: 10/09/90 11-3/4" 128 128' C.T.S. Well work Commenced: 10/24/90 Well work Completed: 11/05/90 Verbal Plugging 8-5/8" 1290' 1290' C.T.S. Permission granted on: Rotary X Cable Ric
Total Depth (feet) 5507'
Fresh water depths (ft) 68' Rig 4-1/2" 5462,201 5462.20' 323 615' Salt water depths (ft) Is coal being mined in area (Y/N)?N Coal Depths (ft): None OPEN FLOW DATA (Commingled) Producing formation Alexander, Benson, Riley Pay zone depth (ft) 5314'=4603'
Gas: Initial open flow 1186 MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow 696 MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 15 Hours Static rock Pressure 1210 psig (surface pressure) after Hours Second producing formation Pay zone depth (ft)\_MCF/d Oil: Initial open flow\_\_\_\_\_ Gas: Initial open flow\_\_\_\_ MCF/d Final open flow Final open flow\_\_\_ Bbl/d Time of open flow between initial and final tests Static rock Pressure\_ psig (surface pressure) after NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EASTERN AMERICAN ENERGY CORP.
Rich Heffelfinger

By: <u>Vice President - Regional Operations</u>
Date: <u>November 12, 1990</u>

UEC 3 1990

## DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 3-STAGE FOAM FRAC

- Stage 1: Alexander 13 holes (5314'-5303') Breakdown 2120 psi, 65 Quality foam, 20 1bs/1000 gals Gel, 70,000 1bs 20/40 sand, 500 gals 15% HCl, 567,300 scf of  $N_2$
- Stage 2: Benson 10 holes (5012'-5009.5') Breakdown 1810 psi, 65 Quality foam, 20 lbs/1000 gals Gel, 5,000 lbs 80/100 sand, 60,000 lbs/20/40 sand, 500 gals 15%; Cl, 665,500 scf of N<sub>2</sub>
- Stage 3: Riley 14 holes (4638'-4603') Breakdown 1320 psi, 65 Quality foam, 20 lbs/1000 gals Gel, 5,000 lbs/80/100 sand, 60,000 lbs 20/40 sand, 500 gals 15% HCl, 640,120 scf of N<sub>2</sub>

## WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale (Soil) Red Rock Sand Sandy Shale Sand Little Lime Big Lime Sand Sandy Shale Sand	0 15 65 320 390 540 615 680 750 820 1455 1525 1905 1960 2000 2055 2180 2325 2455 3435 3485 4600 4650 5010 5020	15 30 320 390 540 615 680 750 820 1455 1525 1905 1960 2000 2055 2180 2325 2455 3435 3485 4600 4650 5010 5020 5507 T.D.	3/4" water @ 68' 1/2" water @ 615'  GAS CHECKS:  1849' - No show 2005' - No show 2097' - No show 2195' - Gas Odor 2283' - No show 2560' - 6/10 thru 1" w/water 3022' - 2/10 thru 1" w/water 3391' - 2/10 thru 1" w/water 4005' - 4/10 thru 1" w/water 4556' - 2/10 thru 1" w/water 4737' - 2/10 thru 1" w/water 4737' - 2/10 thru 1" w/water 4952' - 4/10 thru 1" w/water 5166' - 4/10 thru 1" w/water 5166' - 4/10 thru 1" w/water 5166' - 2/10 thru 1" w/water
~4 <sup>4</sup>			

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FORI	M WW-2B						je 3 of 10
STATE OF WEST VIRGINIA Exclusion of 10/09/92  DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  WELL WORK PERMIT APPLICATION							
1)	Well Ope	rator:	Eastern A	merican Energ	zy Corporation	14990	(1) 670
2)	Operator	's Well I	Number:	McCULLOUGH #	1 WVTYLO	01501 3) El	evation: 1140'
4)	Well typ	e: (a) (	Dil_/	or Gas	<u>xx</u> /		
		(b)	If Gas:		XX/ Undergr	ound Storage Shallo	
5)	Proposed	Target :	Formation	(s): <u>A1</u>	exander <u>204</u>		P
6)	Proposed	Total D	epth:	5475	feet	ſ	
7)	Approxim	ate fres	h water s	trata dept	hs: 166',	258', 609'	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
8)	Approxim	ate salt	water de	pths:	None		The solution of the solution o
9)	Approxim	ate coal	seam dep	ths:	534'-3	5' <b>.</b> 793'-94'	
10)	10) Does land contain coal seams tributary to active mine? Yes/ No_XX/						
11) Proposed Well Work: Drill and complete new well.							
12) CASING AND TUBING PROGRAM							
TYPE	addinada disebber 2 sanda be adalla e a maior de mason maio e e maso	s	PECIFICAT	IONS	FOOTAGE IN	ITERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in · well	Fill-up (cu. ft.)
Cond	uctor	11 "	F-25	37.5	120'	120'	
Fres	h Water	8-5/8"	J-55	20.0	1290'	1290'	C.T.S. 38CSR18-11.3
Coal							38CSR18-11.2.2
Inte	rmediate						
Prod	uction	4-1/2"	J-55	10.5	5425'	5425'	38CSR18-11.1
Tubi	ng	1-1/2"	H-40	2.75			
Line	rs						
PACK	ERS : Kin						
, 01		ths set					
1402	7	F	on Diviso	on of Oil a	and Gas Use	Only	~ <del>"</del>
11	Fee(s) p	aid:	-//	Vork Permit	Rec	lamation Fun	d WPCP
14	Plat (	ZI WW-9	WW-	-28 1	Sond Sur	ty Clouded	Agent
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Page	1 of _10	RECE			-
Form	WW2-A	SEP 21 1990	1)	Date: Aug	ust 27, 1990
(09/		SFD	2)	Operator's we	
	Copy	21 100	•	McCullough #1 -	- WVTYL001501
rite	сору	DEPT. OF ENERGY	3)	API Well No:	47 - 095 - 1435
		OF ENERGY		Sta	te - County - Permit
					-
		SIMIE	OF WEST	VIRGINIA	
		DEPARTMENT OF EN	ERGY, DI	VISION OF OIL	AND GAS
			•		
		NOTICE AND APPLI	CATION FO	OR A WELL WORK	ОБРИТТ
				OIV 11 WELL WOLL	FERMIT
4)	Surface C	wner(s) to be ser	ved.	E) (=) C==1 0	<b>Amaran E</b> and
	(a) Name	Richard & Careblers	veu. Macallaaa	5) (a) Coal O	perator:
	Address	Richard & Sarahlene Rt. 1, Box 99	nccurrougn	Name . None	
		Croopwood U- 26260		Address	
	(b) Name	Greenwood, Wv 26360			
	embn (u)			(b) Coal Owne	r(s) with Declaration
	Address _			Name <u>None</u>	
				Address	
	(c) Name				
	Address _			Name	
				Address	
6)	Inspector	Glen P. Robinson		(c) Coal Less	ee with Declaration
	Address	Rt. 1, #6 Mt. Pleas	ant Ect	Name Name	ee with beclaration
	-	Mineralwells, WV 2	6150	Address None	
	Telephone	(304) - 489-8798	0130	Address	
		(304) 403-8738			
		TO THE DEDGOM (A)	1111/DD 10		
		TO THE PERSON(S)	NAMED ABO	OVE TAKE NOTIC	E THAT:
	Included	is the lease or 1	eases or	other continu	ing contract or
COHE	racts by w	nich I hold the r	ight to a	extract oil an	id dae OR
	rucruaea	is the informatio	n requir	ed by Chanter	22P Article 1
Sect	ion 8(d) c	f the Code of Wes	t Virgin	ia (see nage ?	))
	I certify	that as required	under C	hanter 220 of	the <u>West Virginia Cod</u>
I ha	ve served	Copies of this no	tice and	napter 22B or	a location plat, and
acco	mpanying d	ocuments page 1	tice and	application,	a location plat, and
	Doro	condition pages I	chrough .	<u>10</u> on the abo	ove named parties, by:
	Pers	onal Service (Aff	idavit a	ttached)	
	Cert	ified Mail (Postm	arked pos	stal receipt a	ttached) .
	Publ	ication (Notice o	f Publica	ation attached	
	I have re	ad and understand	Chapter	22B and 38 CS	R 11-18, and I agree
to t	he terms a	ind conditions of	anv berm	it issued unde	er chis application.
	I certify	under penalty of	law that	t I have perso	onally examined and am
fami	liar with <sup>*</sup>	the information s	ubmitted	on this and	cation form and all
atta	chments. a	nd that based on	my incui	on this appli	cation form and all
resn	onsible fo	or obtaining the	my inqui	ry or those in	dividuals immediately
ic	onsible ic	t obtaining the 1	niormati	on, I believe	that the information
15 (	rue, accur	are, and complete	•		
	l am awar	e that there are	significa	ant penalties	for submitting false
into	rmation, i	ncluding the poss	ibility .	of fine and im	prisonment.
		Well O	perator	Eastern American	Energy Corporation
		By:	John O		John M. Paletti
		Its:	J. 12		Designated Agent
		Addres	s P.O. Bo	ox N	
				ville, WV 26351	
		Teleph		04) 462-5781	
Subs	cribed and	sworn before me	this 27	Haday of	2 7
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