





State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

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DIVISION O	L OII and (ecorded	
West Metal Operator's	Report of V		550.454	
LCH and dus	0	**********	CDECC #7 1	- F11.7
Farm Hame: GREGG, MILDRED ETAL 935 CHECKEDON	Operator	well no.:	JKEGG #/-1	KEV.
LOCATION: Elevation: 991.00 Qua	drangle: W	EST UNION		
District: CENTERVILLE	Co	ounty: TYLE	R	
Latitude: 6900 Feet So	uth of 39	Deg. 22Min	. 30 Sec.) 4 92
Longitude 8390 Feet We	st of 80	Deg. 50 Min	n. 0 ညန္တင္ရင္	of knews
				325 Section
Company:ANVIL OIL CO., INC. 2099 PLEASANT VALLEY ROAD	Casing	Used in	`Left	Cement
FAIRMONT, WV 26554-1230	&			Fill Up
		Drilling	in Well	
Agent: JUSTIN L. HENDERSON				
	Size	1	!	[
Inspector: MIKE UNDERWOOD	13-10"			
Permit Issued: 04/18/91	13 .5	1	1	
Well work Commenced: 08/17/91 Well work Completed: 08/21/91		 I	 	
Well work Completed: 08/24/91 Verbal Plugging	9 5/8	 		
Permission granted on:		, 		
Rotary XX Cable Rig	0.570	1 -	1	l
Total Depth (feet)	9 5/8	j 969	j 969	015
Fresh water depths (ft) 290				
	7			
Salt water depths (ft) None encountered	'	 	l 	
Is coal being mined in area (Y/N)?		1	1	
Coal Depths (ft): 40-42	5 <u>1</u> 2	4826	4826	175sks
10010	422			
OPEN FLOW DATA				
no 1 oloo formation		Da	donth (ft	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Producing formation Benson Gas: Initial open flow 277 MC	n r/d Oili T	Pay zone onitial open	flow -	Bb1/c
	F/d OII. I	inal open f	low 0	Bb1/c
Time of open flow between	initial and	d final tes	ts 1	Hours
Static rock Pressure 1675 ps	ig (surfac	e pressure)	after 2	
	-			
	lev	Pay zone	depth (ft) 4327 435
		nitial open	flow	Bblyc
		inal open f		Bbl/d
Time of open flow between Static rock Pressure ps		d final tes e pressure)		Hours
Static rock Pressureps	ig (Surfac	e bressure)	arcer	nours
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWIN	G: 1). DET.	AILS OF P	ERFORATE
INTERVALS, FRACTURING OR STIMULATIN	G, PHYSIC	AL CHANGE,	ETC. 2).	THE WELI
TOC MUTCU TO A GVCMEMANTO NEWATERN	(#WOT.C)(#FC	AI. RECOMI	OF ALL PIO	RMATTONS

LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGI INCLUDING COAL ENCOUNTERED BY THE WESTLBORE

For: ANVIL OIL CO., INC.

By: Justin Henderson President Date: January 17, 1992

113 T 1832

Top soil Coal	0-48-	
RR/rock SD/SH	42 - 1075 % 1075-1270	damp 290'
SD	1270-1390	-
SH/SD Lime	1390 – 1640 1640–1705	E-log tops
SD/SH	1705-1750	Big lime 1683
SD	1740/1880	GreenBriar Injun 1732
SH SD	1880/2050	Berea 2232
SH/SD SD	2050–2160 2160–2660 2660–2770	Riley 4322 Benson 4726
SH	2770-4893	

Perforate Benson 4727-4734 (14 holes) Frac with 400sks sand, 300 gal HCL 400BBLS treated fluid, 105,000 scf N_2 Avg. rate 17 avg psi =1950

Perforate Riley 4327-4355 (14)holes) Frac with 400 sks sand 500 gal HCL 400 bbls treated fluid, 100,000 scf N_2 avg rate 20 avg psi = 2000#

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7

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FORM WW-2B	•	ста	ጥፑ ሰድ ພድረጥ	VIRGINIA		age 3 of 7
	DEPAR	TMENT OF	ENERGY, DI	VISION OF	OIL AND GAS	company's
		WELL W	OUV BEKULL	_ APPLICATI	ON (C	
	Well Operator: ANVIL OIL COMPANY, INC. Danced 04/19/91 Operator's Well Number: GREGG WELL NO. 7 Suppress 04/19/93					
2) Operato	r's Well	Number:_	GREGG WELL I	NO. 7	— 3) EI	17/19/93 Levation: 991
4) Well ty	pe: (a)	0il_/	or Ga	s <u>X</u> /		
	(b)	If Gas:	Productio Dee	n <u>X</u> / Under P/ 435	ground Storag Shallo	je/ w_X/
5) Propose	d Target	Formation	n(s):Be	435 enson	***	
6) Propose	d Total [Depth:	5100'	feet		
7) Approxi	mate fres	sh water s	strata dep	ths:115	-	
8) Approxi	mate salt	water de	pths:	N/A		
9) Approxi	mate coal	. seam dep	oths:	N/A		
10) Does la	nd contai	n coal se	ams tribu	tary to act	ive mine? Y	es/ No_X/
11) Propose	d Well Wo	rk: Dri	ll & Stimula	ite //	1,1.00	
12)				NEW	Mell.	
		CASIN	G AND TUB	ING PROGRAM	Ĺ	
LABE	<u> </u>	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For <u>drilling</u>	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"			30 '	1/C 0'	0 Sacks
Fresh Water	8-5/8"			1091'	1091'	By Rule 38 CSR 18-11.3
Coal					9	38SP1811
Intermediate			· ·		,	
Production	4-1/2"			5100'	5100'	By Rule 38 CSR 18-11.1
Tubing						
Liners						
PACKERS : Kin						
Siz	es ths set _					
Six	FC	Divisor	of Oil a	nd Gas/Use	Only	
Fee(s) p	alan 17	1 We 11 Wo	ork Permit	I Rec	lamation Fund	WPCP
Plat 7	₹T ww-9 (WW-2	28 1 1 1 1	ond Ale	Type)	Agent
\mathcal{U}		•	\mathcal{V}		1 = - /	/

Page	1 of	_ 1)	Date: E	ebruary 4, 1991
	WW2-A	2)	Operator'	s well number
(09/			Gregg We	11 No. 7
File	Copy	3)	API Well	No: 47 - 095 - 1459-REV.
				State - County - Permit
		amama on tra	m	<i>r</i>
		STATE OF WES		011 1112 010
		DEPARTMENT OF ENERGY, D	IVISION OF	OIL AND GAS
		NOTICE AND APPLICATION	FOR A WELL.	WORK DEPMEN
			OK A WELL	WORK FERRIFI / FEB.
4)	Surface C	wner(s) to be served:	5) (a) Co.	al Operator (FR) 5 hs,
	(a) Name	Mildred Grega		al Operator Deprisor
	Address	Star Route 1 Box A-39	Address	- Sign /
		Alma, WV 26320		Owner(s) with Declaration
	(b) Name	Sandra Clark and Clarence Cla	rk(b) Coal	Owner(s) with Declaration
	Address a	scar Route I, Box 6	Name	
	<u> </u>	Alma, WV 26320	Address _	
	(C) Name	David Gregg		
	Address _		Name	
			Address _	
6)	Inspector	Mike Underwood	(a) (a=1)	Y
0,	Address	Route 2, Box 135		Lessee with Declaration
		Salem, WV 26426	Address	
	Telephone	(304) - 782-1043	Address _	
		100 202		
		TO THE PERSON(S) NAMED A	BOVE TAKE NO	OTICE THAT:
	T==133			
cont	included	is the lease or leases or	other cont	tinuing contract or
COIL	tacts by w	which I hold the right to	extract oi	l and gas <u>OR</u>
Sect	ion 8(d) o	is the information require of the Code of West Virgin	red by Chapt	ter 22B, Article 1,
	I certify	that as required under (ila (see pao	ge 2) of the <u>West Virginia Code</u>
I ha	ze served	copies of this notice and	napter 228	or the <u>west Virginia Code</u>
accor	mpanving d	ocuments pages 1 through	appiication the	on, a location plat, and
	/Pers	onal Service (Affidavit a	ttached)	above named parties, by:
	Cert	ified Mail (Postmarked po	ectached, estal receir	nt attached):
	Publ	ication (Notice of Public	ration attac	ched)
	I have re	ad and understand Chapter	: 22B and 38	8 CSR 11-18, and I agree
to th	ie terms a	nd conditions of any perm	nit issued :	under this appliantion
	I CELLIEY	under penalty of law tha	it I have no	erennally avamined and
tamı.	lar with	the information submitted	lon this ar	onlication form and all
attat	inments, a	nd that based on my indui-	rv of those	a individuale immediatel.
resh	mainie ro	r obtaining the informati	on, I belie	eve that the information
15 (1	ue, accur	ate, and complete.		
infor	mation i	e that there are signific	ant penalti	ies for submitting false
		ncluding the possibility Well Operator	or rine and	imprisonment.
		By: <u>Justin</u> He	enderson 7	and Gas Company
		Its: President	:	
		Address P.O. I	οχ 12β0 Fair	mont, W 26554
Subsc	ribed and	Telephone 304	-363-1362	
2472	rined aud	sworn before me this _4	a day of _F	February 19 <u>91</u>
	<u>/</u>	Seludo & Bultone)	Nonnes Dale 1
Mv cc	mmission	expires march 29	1991	Notary Public

FORM WW-2B	*	,		095	-1459.	1
,	DEPAR	TMENT OF	ENERGY, DI	VIRGINIA VISION OF APPLICATI	OIL AND GAS	rage Of med 1/25/91
ı) Well O	perator:_		ANVIL OIL	CO., INC. 2	275 (1)	pries 1/25/93
			WESTFALL W	ELL NO. 2	71 5	levation: 111
4) Well ty	/pe: (a)	0i1_/	or Ga	s <u>X</u> /		revation:
	(b)	If Gas:	Production Dee	n X / Underg	ground Stora Shall	ge/ ow_X /
5) Propose	d Target	Formation	n(s):	Benson		7 70 73 70 70
6) Propose	d Total [Depth:	6490 '	feet		in of Energy
				ths:	125'	JAN 0 9 91
			epths:		N/A	Oil and Gas Section
			oths:		N/A	and Section
				100		res/ No_X/
			ill & Stimul	, ,	11/0/11	.es/ NO <u>//</u> /
12)				Please	Well.	
		CASIN	G AND TUB	ING PROGRAM		
CYPE 7.	<u>s</u>	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
6/27	Size	Grade	Weight per ft.	For _drilling	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"			120'	120'	CTS
Fresh Water	8-5/8"			1983'	1983'	By Rule 38 CSR 18-11.3
Coal						GON 10 11.5
<u>Intermediate</u>						
Production	4-1/2"			5400 '	5400'	By Rule 38 CSR 18-11.1
Tubing						441. 10 11.1
Liners				•		
PACKERS : Kine Size						
Dep	ths set _					
3 # T	(_ /	Divison	of Oil a	nd Cas Use	Only	N
Fee(s) pa	मेवः भू	Well Wo	rk Permit	Recl.	amation Fund	WPCP
Plat Pf WW-9 WW-2B Bond Sunker Agent (Type)						
			V	y	- 4 E - 1	ν
•	' 11				•	. 3 (104 to

	1 01	1)	Date:
	WW2-A	2) .	Operator's well number
(09/			<u>Westfall #2</u> API Well No: 47 - 095 - 1459
File	Copy	3)	API Well No: 47 - 095 - 1459
			State - County - Permit
		STATE OF WEST	VIRGINIA
		DEPARTMENT OF ENERGY, DI	VISION OF OIL AND GAS
			IAN O
		NOTICE AND APPLICATION F	OR A WELL WORK PERMIT
			THE STATE OF THE S
4)	Surface Ov	vner(s) to be served:	5) (a) Coal Operator: On any day 8200
	(a) Name	Richard T. Cava	
	Address	Route 2, 80x 107	Name
		Pennsboro, WV 26415	Address
	(b) Name	(20010) WV 20415	(h) Q 1 0
	Address _		(b) Coal Owner(s) with Declaration
	Madress		Name
	(a) Name		Address
	(C) Name _		
	Address		Name
			Address
٠.	_		
6)	Inspector	Glen Robinson	(c) Coal Lessee with Declaration
	Address	Route 1	Name
		_Mineral Wells. WV 26150	Autress
	Telephone	(304)	
		O THE PERSON(S) NAMED AB	
I hav	I certify Ve served companying do Perso Certi	that as required under Copies of this notice and	hapter 22B of the <u>West Virginia Code</u> application, a location plat, and on the above named parties, by: ttached)
familattac respo	I certify iar with the chments, and consible for the coura	under penalty of law that he information submitted d that based on my inquino obtaining the information te, and complete.	22B and 38 CSR 11-18, and I agree it issued under this application. I have personally examined and am on this application form and all cy of those individuals immediately on, I believe that the information
; <u>.</u> .e	ı am aware	that there are signification	ant penalties for submitting false
Inior	mation, in	crading the bossibility ()I fine and imprisonment
		well operator _	Anvil Oil & Gas Co. Ipc.
		ву:	Justin L. Henderson
		Its:	President
		Address	P.O. Box 1230
			Fairmont, WV 26555-1230
. .	•• -	Telephone	70: 7.7
Subsc	ribed and s	sworn before me this	day of January , 197/
	\mathcal{Q}_{-1}	1 10 6 /2:	
	- Melle	day seaffe	Notary Public
му со	mmission e:	xpires Musicus	- 74 1941