

RECEIVED.

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

AUG 0 8 1991

DEPT. OF ENERGY Well Operator's Report of Well Work

Farm name:

WALTER R. MYERS,

Operator Well No.: WALTER 1

LOCATION:

Elevation: 1254.00 Quadrangle: SHIRLEY

District: ELLSWORTH

County: TYLER

Latitude: 515 Feet South of 39 Deg. 30Min. 0 Sec.

Longitude 12300 Feet West of 80 Deg. 45 Min. 0 Sec.

Company:STONEWALL GAS COMPANY

909 E. MAIN ST. P.O. BOX 1575 | Casing | Used in | Left | Cement | RICHMOND, VA 23219-1575

Agent: JESSE A. SHELL

155, 875, 1580, 1750 Salt water depths (ft)

Inspector: MIKE UNDERWOOD 05/13/91 Permit Issued: Well work Commenced: 05/20/91 Well work Completed: 05/31/91Verbal Plugging Permission granted on: Rig Rotary X Cable Ri
Total Depth (feet) 5550 Fresh water depths (ft) 48'

Is coal being mined in area (Y/N)? N Coal Depths (ft): 610, 1065

Casing	Usea in	l perc	Fill Up
& Tubing	Drilling	in Well	Cu. Ft.
 Size		 	
11 3/4	127	127	68 SKS
8 5/8	 1630	 1630	430 SKS
4 1/2	2262	2262	160 SKS
	<u> </u>		
	 	! 	

OPEN FLOW DATA

Producing formation KEENER Pay zone depth (ft) 2163 Gas: Initial open flow 377 MCF/d Oil: Initial open flow 0

Final open flow 30 MCF/d Final open flow 0

Time of open flow between initial and final tests 1 Bbl/d Bbl/d Static rock Pressure 25 psig (surface pressure) after 168 Hours

Pay zone depth (ft) 2029 Second producing formation MAXTON Gas: Initial open flow 377 MCF/d Oil: Initial open flow 0
Final open flow 30 MCF/d Final open flow 0
Time of open flow between initial and final tests 1 Bb1/d Bbl/d Hours Static rock Pressure 25 Epsig (surface pressure) after 168

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD. OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

RAY M. FREAR, JR. PETROLEUM ENGINEER

2	STAGES N2	FRA	·C		DATE		0.6	/12/9	o.1 .				
ZONES	PERFS	HOLES		BBL	BI		00	. 12/	ISIP	<u>:</u>			
		1101110				•		•	TOTE				
KEENER	2163-2192	22	270		1700) ·		. 30	000				
MAXTON	2029-2035	18	510		3300				710	•			
12212011	2023 2003		3.0		3300	,		_	, 10 .				
FORMATION	COL	2.0	113 DD /	CORR							_		
FORMATION	COL	JR	HARD/	SOFT	TC) <u>P</u>	BO	TTOM	REM	ARK	<u>S</u>		
RR & SHALE	BROWN	SOFT	:O	28	GAS	СК	a	2520	0 60/	1 0	2" 1	TAT / TAT	
SAND	BROWN	SOFT	28	34		U	_	252	007	10	2	** / **	
SAND & SHALE	BROWN	SOFT	34	150	GAS	CK	a	3144	80/10	2"	W/I	ĺλΤ	
RR	GRAY	HARD	150	165	0	021		0111	00,10	_	**/	•	
SAND & SHALE	GRAY	HARD	165	196	GAS	CK	a	3236	70/10	2"	w/t	W	
SAND	GRAY	HARD	196	226					60/10				
RR	RED	HARD	226	270					60/10				** *
SAND & SHALE	GRAY	SOFT	270	310	0110	J 1.	•	3300	00/10	_	**/ '		
RR & SHALE	GRAY	SOFT	310	340									
SAND & SHALE	GRAY	SOFT	340	500									
SHALE & RR	BROWN	HARD	500	610	PLUC	GEL) B	ACK 7	ro 226	2 W	ттн	68	CEL.
COAL	BLACK	HARD	610	613				CEME				•	0111
SHALE & RR	BROWN	SOFT	613	1065			-						
COAL	BLACK	SOFT	1065	1069									
SHALE & RR	GRAY	SOFT	1069	1260									
SAND & SHALE	GRAY	HARD	1260	1700									
SAND	GRAY	HARD	1700	1750									
SAND & SHALE	BROWN.	HARD	1750	2110									
L-LIME	BROWN	SOFT	2110	2160									
SAND & SHALE	BROWN	SOFT	2160	2197									
B-LIME	GRAY	HARD	2197	2263									
KEENER	GRAY	SOFT	2263	2276									
INJUN	GRAY	SOFT	2276	2397									
SAND & SHALE	BROWN	SOFT	2397	3085									
GORDON	BROWN	HARD	3085	3105									
SAND & SHALE	BROWN	HARD	3105	4990									
RILEY	GRAY	HARD	4990	5020									
SAND & SHALE	GRAY	SOFT	5020	5270									
BENSON	GRAY	SOFT	5270	5290									
SAND & SHALE	BROWN	HARD	5290	5550									
TD			5550										

RECEIVED RECEIVE APR 26 1991 FORM WW-ZE STATE OF WESTENIRGINIA THENT OF ENERGY, DIVISION OF OIL WELL WORK PERMIT APPLICATION Well Operator: STONEWALL GAS COMPANY 47850 (2) (.06 1) Operator's Well Number: Walter #1 21 4) Well type: (a) Oil_/ or Gas_X/ (b) If Gas: Production_X/ Underground Storage_ Deep Shallow X / Proposed Target Formation(s): Benson 435 5) 6) Proposed Total Depth: 5550' feet Approximate fresh water strata depths: 100', 1220'. 1530' ·7) Approximate salt water depths: 1720 | 1933 8) Approximate coal seam depths: 1060' (. l.) 9) 10) Does land contain coal seams tributary to active mine? Yes__/ No x Proposed Well Work: 11) Drill & Stimulate New Well 12) CASING AND TUBING PROGRAM SPECIFICATIONS FOOTAGE INTERVALS CEMENT Weight Left in For Fill-up Size Grade per ft. drilling (cu. ft.) 3-8 CSR Conductor 11 3/4" 125' CTS 27# 125' 18-11.3 O.K. ML Fresh Water Coal 38 CSR Intermediate 8 5/8" 1640' 20# 1640' 18.11.2.2 38 CSR 4 1/2" Production 5490' 5490' 18-11.1 10.5# Tubing Liners PACKERS : Kind Sizes Depths set For Divison of Oil and Gas Use Only Fee(s) paid: Well Work Permit 1 Reclamation Fund

Agent

	/ RECEIVED	
	1 of / 1)	Date: APRIL 25, 1991
	WW2-A APR 26 1991 2)	Operator's well number
(09/	87)	WALIER #1 (J02-3)
	DEPT. OF ENERGY 3)	API Well No: 47 - 095 - 1460
		State - County - Permit
	25,55 05 155	
	STATE OF WES	r virginia
	DEPARTMENT OF ENERGY, D	IVISION OF OIL AND GAS
	NOTICE AND APPLICATION	POR A WELL WORK DERMIT
		OK I WILL WORK PERMIT
4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name WALTER R. MYERS Address 124 SOUTH MAIN ST.	Name N/A
•	Address 124 SOUTH MAIN ST.	Address
	NEW MARTINSVILLE, WV 26155	
•	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name SAME AS SURFACE
	(c) Name	Address
	Address	Name
		Address
6)	Inspector MIKE UNDERWOOD	(c) Coal Lessee with Declaration
	Address RT 2 BOX 135 SALEM, WV 26426	Name N/A
	Telephone (304) - 782-1043	Address
	Terephone (304) - 702-1043	
	TO THE PERSON(S) NAMED AS	SOUTE TAKE NOTICE THAT.
	TO THE TENSON (B) MAINE AL	OVE TARE NOTICE THAT:
-	Included is the lease or leases or	other continuing contract or
conti	acts by which I hold the right to	extract oil and gas OR
<u> </u>	Included is the information require	ed by Chapter 228. Article 1
Secti	ion 8(d) of the Code of West Virgir	nia (see page 2)
T has	1 Certify that as required under (Chapter 22B of the West Virginia Code
accon	ve served copies of this notice and	application, a location plat, and
accon	Personal Service (Affidavit a	on the above named parties, by:
	Certified Mail (Postmarked po	
	Publication (Notice of Public	ation attached)

	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
to th	le terms and conditions of any perm	nit issued under this application.
£:1	I certify under penalty of law that	t I have personally examined and am
ramii	iar with the information submitted	on this application form and all
respo	unsible for obtaining the informati	ry of those individuals immediately on, I believe that the information
is tr	ue, accurate, and complete.	on, I believe that the information
	I am aware that there are signific	ant penalties for submitting false
infor	mation, including the possibility	of fine and imprisonment.
·····	Well Operator,	STONEWALL GAS COMPANY
Z PER	OFFICIAL SEAL NOTARY PUBLIC BY:	-A/ANTH
		SIDENT
}		DRAWER R
3	My Commission Expires Mar. 14, 2000 \$ JAIN	E LEW, WV 26378 -884-7881
Subsc	ribed and sworn before me this 25T	
ت مار	-1 1 1 1	H day of APRIL , 19 91
26	20/ Right Luise	Notary Public
17	mmission expires MARCH 14, 2	000 Rotally Fublic