

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

AUG 2 8 9:

RAY M. FREAR, C. PETROLEUM ENG.

SEP 1 6 1991 T

Farm name:	DILLON, GE	NE & SHIRLEY	Oper	ator Wel	1 No.:	DILLON #1	594-S
LOCATION:	Elevation:	904.00 Q	uadrangl	e: SHIRL	EY	•	* * 3
	Longitude	13300 Feet 3575 Feet	South of West of	Count 39 Deg 80 Deg	. 25Min	. 0 Sec.	
RIC	E. MAIN ST HMOND, VA	. P.O. BOX 1 23213-0000	.3			Left in Well	Cement Fill Up Cu. Ft.
Agent: JES			Siz	e		 	
Inspector: Permit Issue Well work Co	ed: ommenced:	06/12/91 06-19-91	_ 9_	1	.30	130	50 SKS
Well work Coverbal Plugo Permission	ging granted on:	:	- - <i>1</i>	20	28	2028	334 SKS
Rotary X Total Depth Fresh water	(feet)	Rig 5020) 15, 95, 2	224	1/2 49	77	4977	110 SKS
Salt water	depths (ft)						
Is coal being Coal Depths		area (Y/N)? 250	N			 	
OPEN FLOW D	ATA		,				,
Gas: I: F: T: Static	nitial open inal open f ime of open rock Press	on BENSON/R flow * low 984 flow betwee ure 1500	MCF/d Oi MCF/d n initia psig (su	l: Initi Final l and fi rface pr	al open open f nal tes essure)	flow 0 low 0 ts 1 after 1	Bbl/d Bbl/d Hours Hours
Gas: II F: T:	nitial open inal open fi ime of open	formation flow low flow between	MCF/d Oi. MCF/d n initia:	I: Initial Final I and fi	al open open f nal tes	flow low ts	Bbl/d Bbl/d Bbl/d Hours Hours
*UNABLE TO NOTE: ON BAC INTERVALS, LOG WHICH	O DETERMINE CK OF THIS FRACTURING IS A SYSTE	DUE TO LARGE FORM PUT TO OR STIMULATE MATIC DETAIL ERED BY THE	E OPEN FI HE FOLL ING, PH ED GEOL	LOW FROM OWING: 1 YSICAL C OGICAL R	STORAG). DET	E ZONE AILS OF PI	ERFORATED THE WELL

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Date:

	STAGES	FRAC	DATE		
ONES	PERFS	HOLES	BBL	BP	ISIP
BENSON/RILEY	4404-4410 4830-4834	12 4	800	1620	1650

		·												
FORMATION		COLO		HARD/S			1]	REMA	RK	S				
CLAY & FI	LL		TAN	SOFT	0	5								
SAND			BROWN	SOFT	5	35	GAS	CK	íð	1818	NO	CH(747	
COAL			BLACK	SOFT	35	37	GAS	CI	۳	1849				MER
SAND			GRAY	HARD	37	5.5				1881				MER
SHALE & R	.R		GRAY	HARD	55	110				1912				MER
SAND			GRAY	HARD	110	228				1943				MER
RR			RED	HARD	228	240				1975				MER
SAND			BROWN	SOFT	240	250				19/3	34/	ΤÜ	2	MEK
COAL			BLACK	SOFT	250	253				2425	NO.	CUC	NTAT	
SAND			GRAY	SOFT	253	372				2612				
SANDY SHA	LE &	RR	GRAY	HARD	372	700				2012	NO .	SIIC)W	
SANDY SHA	LE		BROWN	HARD	700	980				3270	207	1 ^	1 11	TAT / TAT
SAND			BROWN	HARD	980	1040				32/0	20/	ΤU	Τ.	w/w
SANDY SHA	LE		GRAY	SOFT	1040	1200				1022	261	1 ^	7 11	T-7 / T-7
SAND			GRAY	SOFT	1200	1275				4023 4492				
RR			RED	HARD	1275	1285				4474	40/	ΤU	Τ.	W/W
SANDY SHA	LE		GRAY	HARD	1285	1295				400E	207	1 ^	7 11	T.7 / T.7
RR			RED	HARD	1295	1315				4905	30/.	ΤU	Τ.	W/W
SAND			GRAY	SOFT	1315	1518								
SANDY SHA	LE		GRAY	SOFT	1518	1718								
L. LIME			BROWN	HARD	1718	1728								
SANDY SHA	LE		BROWN	HARD	1728	1750								
B. LIME			GRAY	HARD	1750	1826								
SAND			GRAY	SOFT	1826	1965								
SANDY SHA	LE		GRAY	SOFT	1965	2540								
SAND			BROWN	HARD	2540	2580								
SANDY SHA	LE		GRAY	HARD	2580	4360								
SAND			GRAY	HARD	4360	4435								
SANDY SHA	LE		BROWN	SOFT	4435	4815								
SAND			BROWN	SOFT	4815	4870								
SANDY SHA	LE		GRAY	HARD	4870	5020								
TD					5020									

73/3

RECEIVED FORM WW- 25 NUN 06 1991 V 06 1991 STATE OF WEST VIRGINIA EPARTMENT OF ENERGY, DIVISION OF OIL Expues Obliz 193 WELL WORK PERMIT APPLICATION 47850 (5) 606 STONEWALL GAS COMPANY 1) Well Operator: Operator's Well Number: DILLON #1 (594-S) 3) Elevation:904' 2) GasX_/ 4) Well type: (a) Oil__/ Production X / Underground Storage (b) If Gas: Shallow Deep_ 5) Proposed Target Formation(s):____ BENSON Proposed Total Depth: 5020 6) _____feet Approximate fresh water strata depths: 30', 110', 220', 750' ·7) N/A 8) Approximate salt water depths:___ N/A 9) Approximate coal seam depths:____ 10) Does land contain coal seams tributary to active mine? Yes___/ No_X Proposed Well Work: DRILL & STIMULATE NEW WELL 11) 12) CASING AND TUBING PROGRAM TYPE FOOTAGE INTERVALS SPECIFICATIONS CEMENT Weight Left in For Fill-up drilling Size Grade per ft well CSR 38 9 5/8" Conductor 26# 130' 130' Fresh Water Coal CSR 38 J-55 Intermediate 20# 2040' 2040' 18-11 CSR 38 4 1/2" J-55 10.5# 4960' 4960' Production 18-11.3 Tubing Liners PACKERS : Kind Sizes Depths set For Divison of Oil and Gas Use Only

1) Work Permit (17/1

Bond

Reclamation Fund

Page	1 of necessary 1)	Date Time / 1001
	RECEIVED 1)	
	(87)	DTLLON #1 594-S
	JUN 0 6 1991 3	API Well No: 47 - 095 - 1469
	$\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}_{\mathcal{F}}}}}}}}}}$	State - County - Permit
		John John Lorente
	STATE OF WES	
	DEPARTMENT OF ENERGY, D	IVISION OF OIL AND GAS
	NOTICE AND APPLICATION	FOR A WELL WORK PERMIT
4)	Surface Owner(s) to be served:	
7 /	(a) Name GENE & SHIRLEY DILLON	5) (a) Coal Operator:
	Address BOX 33	Name N/A
	WILBUR, WV 26459	Address
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name SAME AS SURFACE
		Address
	(c) Name	
	Address	Name
		Address
٠,	_	
6)	Inspector MIKE UNDERWOOD	(c) Coal Lessee with Declaration
	Address ROUTE 2, BOX 135	Name N/A
	SALEM, WV 26426 Telephone (304) - 782-1043	Address
	Telephone (304)- <u>782-1043</u>	
	TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:
	Included is the lease or leases o	r other continuing contract or
cont	racts by which I hold the right to	extract oil and gas OP
_X	. Included is the information requi	red by Chapter 22B Article 1
sect	100 8(d) of the Code of West Virai	nia (see page 2)
T has	I certify that as required under	Chapter 22B of the West Virginia Code
I Ha	we served copies of this notice an	d application, a location plat, and
acco	Personal Service (Affidavit	on the above named parties, by:
	X Certified Mail (Postmarked p	attached)
•	Publication (Notice of Publi	ostal receipt attached)
	deliadelon (Modice of Fabil	
	I have read and understand Chapte	r 22B and 38 CSR 11-18, and I agree
to the	ne terms and conditions of any per	mit issued under this application
	I CEILLY Under benalty of law th	at I have personally evamined
fami	tide with the information submitte	d on this application form and all
alla	ciments, and that pased on my indu	iry of those individuals immediately
resti	ousible for obtaining the informat	ion, I believe that the information
וא כו	rue, accurate, and complete.	
info	rmation including the possibility	cant penalties for submitting false
,,,,,,,,,	rmation, including the possibility Well Operator	of fine and imprisonmentSTONEWALL GAS COMPANY
	OFFICIAL SEAL NOTARY MINISTER PLY	
1	VEL STATE OF WEST VIRGINIA 2 THE	PRESIDENT
	POST OFFICE DRAWER R Address	
	JANE LEW, WY 20010	PO DRAWER R JANE LEW, WV 26378
	JANE LEW, WY 26378 My Commission Expires to	PO DRAWER R JANE LEW, WV 26378
Subso	JANE LEW, WY 26378 My Commission Expires to	PO DRAWER R JANE LEW, WV 26378
Subso	JANE LEW, WY 20010	PO DRAWER R JANE LEW, WV 26378
	JANE LEW, WY 26378 My Commission Expires to	PO DRAWER R JANE LEW, WV 26378 304-884-7881 H day of JUNE , 1991 Notary Public