API # 47- 95-01524 s

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

GLOVER, EARL & EDITH Farm name: Operator Well No.: NANCY ALLEN M-9

Elevation: 1,355.00 Quadrangle: CENTER POINT LOCATION:

District: MCELROY

MCELROY County: TYLER 14200 Feet South of 39 Deg. 30Min. 2050 Feet West of 80 Deg. 40 Min. Latitude: Sec. Longitude Sec.

Company: PENNZOIL PRODUCTS COMPANY

P. O. BOX 5519

VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: MIKE UNDERWOOD Permit Issued: 03/24/93 Well work Commenced: Well work Commenced: 08/05/93
Well work Completed: 10/20/93 Verbal Plugging

Permission granted on:

Rotary \times Cable Rig Total Depth (feet) 3326' Fresh water depths (ft) N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N Coal Depths (ft): 673'

Casing	Used in	Left	Cement
Tubing	Drilling	in Well	Fill Up Cu. Ft.
Size	 	 	To surface
8-5/8	645'	645 '	50 sks.
4-1/2	3316.80	3316.80	300 sks.
	<u>-</u>		

OPEN FLOW DATA

WATER INJECTION WELL

Producing formation	Gordon Pay zone depth (ft) 3	3245'-3277'
Gas: initial open flow	MCF/O ()) Thitish as a first	Bbl/d
ringi open riow	MCF/d Final anam 61	
TIME OF OBSU TIOM	between initial and final tests	Bbl/d
Static rock Pressure	psig (surface pressure) after	Hours
	psig (surface pressure) after	Hours
Second producing format Gas: Initial open flow	ionPay zone depth (ft)	
Final open flor	MCF/d Oil: Initial open flow	Bb1/d
Time of open flow	MCF/d Final open flow	Bbl/d
Static rock Pressure	Detween initial and final tests	Hours
	psig (surface pressure) after	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	PENNZOIL PRODUCTS COMPANY	
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	By: Jun all W	
	Date: 1 7/8/94	

TREATMENT

Perforated: Gordon with 16 holes 3260' - 3268'.

Treated with 300 gals. 15% HCL, 317 bbls. gelled water and 7000# 20/40 sand.

WELL LOG

Sand & Shale	0	_	673
Coal	673	_	686
Sand & Shale	686	_	1774
Sand	1774	_	1800
Shale	1800	_	1850
Sand	1850	_	1888
Sand & Shale	1888	_	2218
Shale	2218	-	2395
Little Lime	2395	_	2408
Shale	2408	_	2438
Big LIme	2438	_	2448
Shale	2448	_	2498
Big Injun	2498		2666
Shale	2666	_	3022
Berea	3022	_	3030
Shale	3030	_	3225
Stray	3225	_	3299
Shale	3229	_	3245
Gordon	3245	_	3277
T.D.	3326		