

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: KINNEY, EDWIN J.

Operator Well No.: W.J.WHARTON D-7

LOCATION:

Elevation: 1,013.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 550 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 10400 Feet West of 80 Deg. 40 Min. Sec.

Company: PENNZOIL PRODUCTS COMPANY				
P. O. BOX 5519 VIENNA, WV 26105-5519	Casing	Used in	Left	Cement
Agent: JAMES A. CREWS	Tubing	Drilling	in Well	Fill Up Cu. Ft.
Inspector: MIKE UNDERWOOD Permit Issued: 05/06/93 Well work Commenced: 05/23/93	Size 8-5/8	263.50'	263.50'	To surface 50 sks.
Well work Completed: 11/20/93 Verbal Plugging Permission granted on:				
Rotary x Cable Rig Total Depth (feet) 3021 Fresh water depths (ft) N/A	4-1/2	3001.5'	3001.5'	300 sks.
Salt water depths (ft) N/A				
Is coal being mined in area (Y/N)?N Coal Depths (ft):N/A		 	·	
OPEN FLOW DATA WATER INJECTION	WELL			

Producing formation Gordon Pay zon Gas: Initial open flow MCF/d Oil: Initial op Final open flow MCF/d Final open Time of open flow between initial and final to Static rock Pressure psig (surface pressure)	flow Bbl/d
Second producing formation Pay zone Gas: Initial open flow MCF/d Oil: Initial open final open flow MCF/d Final open Time of open flow between initial and final to Static rock Pressure psig (surface pressure)	flow Bbl/d

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	PENNZOI PRODUCTS COMPANY
	By: Ly Ola VI
	Date: 7/8/54

JUL 1 5 1994

TREATMENT

Z896
Perforated: Gordon 12 holes 2986'-2902' & 12 holes 2914'-1924'
No gas show 2914'-2924'. Plugged back to 2910' and treated upper perf's with 300 gal. 15% HCL, 288 bbls. gelled water, 1500#80/100 sand & 3500# 20/40 sand.

WELL LOG

Sand & Shale	0 - 1440
Sand	1440 - 1478
Sand & Shale	1478 - 1835
Sand	1835 - 1864
Shale	1864 - 2014
Big Injun	2014 - 2292
Shale	2292 - 2660
Berea	2660 - 2664
Shale	2664 - 2865
Stray	2865 - 2886
Gordon	2886 - 2920
T.D.	3021

L7/11

FORM WW- (Obverse	3(B) FILE COPY;
10/91	APR 2 3 93
	Wy District of Environmental Print at



1) Date:	April 22.	ĺ.
2) Operator's Well No.	.J. WHARTON D-7	4
3) SIC Code		1
4 API Well NO.	47 - 095 - 1530 State County Permit	4
5. UIC Permit No	•	

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STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION

for the

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

J											
6) WELL TYI	PE: Liqui			Gas inj	ection (not storage)	/ w	aste disposa	<u></u>		
7) LOCATIO	N: Eleva	tion:	1013'			Wa	itershed:	Sta	ckpole Run		,
			McElroy			Co	unty:	Tyle	T Quadrangle	: Cent	erpoint
B) WELL OPI	ERATOR				s Co.	<u>374</u> 50			TED AGENT J.A		
Ad	ldress	P.O. 1	Box 551	.9		<u> </u>			ddress P.O		
		Vienna	a, WV	2610)5					nna. WV	
O) OIL & GAS				ED							
Name		e Under					11)	DRILLING	G CONTRACTOR:		
Address .			Box 135					Name	-		
	Sal	em, WV	26426	<u> </u>							
2) PROPOSE	D WELL	WORK:	Drill X		/ Drill	deeper	7	Redrill	/ Stimulate		
.,						on/ Perforale					
			-			n well (specify)_					
3) GEOLOGI	CAL TAR	GET FOR	-			Gordon	416		Depth 2893 fee	1(10p) to 20	208 feetbesteen
•							3000	ft.		-(p) to	icedoodtom)
5) Approxima						feet; salt,_	1	feet.			
6) Approxima					825		-0-0				
7) Is coal being		•			Х /						
						_psig. Source _	Est	imated			
9) Estimated i	-							ig (BHFP)			
						Volume per hour	· -	~ ~ ~	Bottom hole press	7	380
						•			ES: Fresh water		
									ter quality &		
2) FUTERS	(IF ANY)	Cartri	dge Fi	lter	s and	l/or Coal I	Bed Fi	lters	ter quarrey &	TIMPLOVE	OIL FECOV
						ND OTHER COR			:		
(4) CASING A	AND TUBI	NG PROC	GRAM								
•	H	CDEC	TELCATIONS			POOT 4.0			1	ıı .	
CASING OR TUBING TYPE	Size	SPEC Greate	IFICATIONS Weight per ft.	New	Used	FOOTAC For drilling	GE INTERV	ALS Left in well	CEMENT FILLUP OR SACKS (Cubic feet)	PA	CKERS
CASING OR TUBING TYPE	Size	1 1	Weight	New	Used		GE INTERV		OR SACKS	P.A.	CKERS
CASING OR TUBING TYPE	Size 8 5/8	Grade	Weight	New X	Used		GE INTERV	Left in well	OR SACES (Cubic feet)		CKERS
CASING OR TUBING TYPE Conductor		Grade	Weight per ft.		Used	For drilling	GE INTERV		OR SACKS (Ceble feet) Cement to		CKERS
CASING OR TUBING TYPE Conductor Fresh water		Grade	Weight per ft.		Used	For drilling	GE INTERV	Left in well	OR SACES (Cubic feet)	Kinds	CKERS
CASING OR TUBING TYPE Conductor Fresh water Coal	8 5/8	Grade L.S.	Weight per ft.	х	Used	For drilling		Left in well	OR SACES (Cable feet) Cement to Surface	Kinds Sizes	CKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	8 5/8	Grade L.S.	Weight per ft.	х	Used	For drilling		Left in well	OR SACES (Cobbc feet) Cement to Surface Cement over	Kinds	CKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	8 5/8	Grade L.S.	Weight per ft.	х	Used	For drilling		Left in well	OR SACES (Cable feet) Cement to Surface	Kinds Sizes	CKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	8 5/8	Grade L.S.	Weight per ft.	х	Used	For drilling		Left in well	OR SACES (Cobbc feet) Cement to Surface Cement over	Kinds Sizes Depths set	Bottom
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	8 5/8	Grade L.S.	Weight per ft.	х	Used	For drilling		Left in well	OR SACES (Cobbc feet) Cement to Surface Cement over	Kinds Sizes Depths set Perforations:	
CASING OR	8 5/8	Grade L.S.	Weight per ft.	х	Used	For drilling		Left in well	OR SACES (Cobbc feet) Cement to Surface Cement over	Kinds Sizes Depths set Perforations:	
CASING OR TUBING TYPE Conductor Fresh water Coel Intermediate Production Tubing Liners	8 5/8	L.S.	Weight per ft. 20# 10.5#	X		For drilling		265 1 3000 1	OR SACES (Cable feet) Cement to Surface Cement over Salt Sand	Kinds Sizes Depths set Perforations:	

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FORM WW-3(A) Obverse

() () ()	ć s	l 8 ectio	Gas	
APR	2	3	93	
WV Division of Environmental Protestion				

1)	Date	April	22,	1993
	Operator			

2) Well No. W.J. WHARTON D-7

3) SIC Code

4) API Well No. 47 - 095 -/530-3 State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

DIVISION OF OIL	AND GAS, DEPARTMENT OF ENERGY
6) SURFACE OWNER(S) OF RECORD TO BE SERVED	7 (i) COAL OPERATOR N/A Address
(i) Name Edwin J. Kinney	
Address Alvy, WV 26322	7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD
(ii) Name	Name
	Address
Address	7 (111) 0011 170077 1777
(iii) Name	7 (iii) COAL LESSEE WITH DECLARATION ON RECORD: Name
Address	Address
TO THE PERSON(S) NAMED ABOVE. You should be	nave received this Form and the following documents:
WW-3(B), which sets out the partie (2) The plat (surveyor's map) showing (3) The Construction and Reclamation I to plug a well), which sets out the reclamation for the site and access the date proposed for the first injects. THE REASON YOU RECEIVED THESE DOCUMENTS IS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS"	Plan on Form WW-9 (unless the well work is only ne plan for erosion and sediment control and for ss road. ion or waste disposal is
(FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER	R, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.
proposes to file or has filed this Notice as Well Work Permit with the Director of the I of Energy, with respect to a well at the lodepicted on attached Form WW-6. Copies of Construction and Reclamation Plan have been	West Virginia Code, the undersigned well operator and Application and accompanying documents for a Division of Oil and Gas, West Virginia Department ocation described on the attached Application and this Notice, the Application, the plat, and the mailed by registered or certified mail or deliverable publication in certain circumstances) on or the Director.
The person signing this document shall make following certification:	: the
"I certify under penalty of law that l	have Pennzoil Products Company
personally examined and am familiar wi information submitted in this document attachments and that, based on my inqu those individuals immediately responsi	ith the Well Operator and all siry of By
obtaining the information, I believe t	
information is true, accurate, and com	
am aware that there are significant pe	
submitting false information, including	
possibility of fine and imprisonment.	· · · · ·