State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work DEC 0 7 93

Farm name: WADSWORTH, YVONNE

Operator Well No.: LEMASTERS D-6

LOCATION:

Elevation: 1,105.00

Quadrangle: CENTER POINT

District: MCELROY

District: MCELROY County: TYLER
Latitude: 2200 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 11000 Feet West of 80 Deg. 40 Min. Sec Sec.

Company: PENNZOIL PRODUCTS COMPANY P. O. BOX 5519 Casing | Used in Left Cement VIENNA, WV 26105-5519 |Fill Up| Tubing Drilling | in Well|Cu. Ft. Agent: JAMES A. CREWS Size Inspector: MIKE UNDERWOOD Permit Issued: 05/06/93 Well work Commenced: Well work Completed: 5/17/93 10/15/93 Verbal Plugging 120 Sks. 8 5/8 348.75 348.75 Permission granted on: Rotary X Cable Total Depth (feet) Rig 3090 4 1/2 3046.85 3046.85 300 Sks. Fresh water depths $\overline{\text{(ft)}}_{N/A}$ Salt water depths (ft) <u>N/A</u> Is coal being mined in area (Y/N)? N

OPEN FLOW DATA

Coal Depths (ft):

Producing formation	Gordon	Pay zone depth (f	-) 2952 - 29 90
Gas: Initial open flow	* MCF/d Oil:	Initial open flow	* Bbl/d
rinai open flow	* MCF/d	Final open flow	* Bbl/d
Time of open flow	between initial	and final tocts	
Static rock Pressure	psia (surf	face pressure) after	Hours
* Water Injection Well - Not	Tested Tested	acc pressure, arcer	Hours
* Water Injection Well - Not Second producing format	ion	Pay zone depth (fi	- \
Gas: Initial open flow	MCF/d Oil	Initial open flow	
Final open flow ~	MCF/d	Final onen flore	Bb1/d
rime or obeu flow	between initial	and final tests	Bbl/d
Static rock Pressure	psig (surf	ace pressure) after	Hours
		.acc bressure) artel	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	PENNZOIR PRODUCTS COMPANY By:	4 L 3.	
	Date: 12/6/93		

TREATMENT:

Perforated: 2982 - 2990 2 Holes Per Foot, 16 Holes

300 Gal. 15% HCL Acid, 269 Bbl. Gelled Water & 1700# 80/100 Sand & 4000# 20/40 Sand Treated:

WELL LOG:

Sand & Shale	0 - 540
Sand	540 - 562
Sand & Shale	562 - 638
Sand	638 - 648
Sand & Shale	648 - 910
Limestone	910 - 930
Shale	930 - 958
Sand	958 - 1000
Sand & Shale	1000 - 1518
Sand	1518 - 1570
Sand & Shale	1570 - 1730
Sand	1730 - 1754
Sand & Shale	1754 - 1912
Sand	1912 - 1940
Sand & Shale	1940 - 2105
Little Lime	2105 - 2119
Pencil Cave	2119 - 2128
Blue Monday	2128 - 2157
Big Lime	2157 - 2230
Big Injun	2230 - 2393
Shale	2393 - 2952
Stray	2952 - 2977
Gordon	2977 - 2990

DF - 411

3090

DF+-419

T.D.