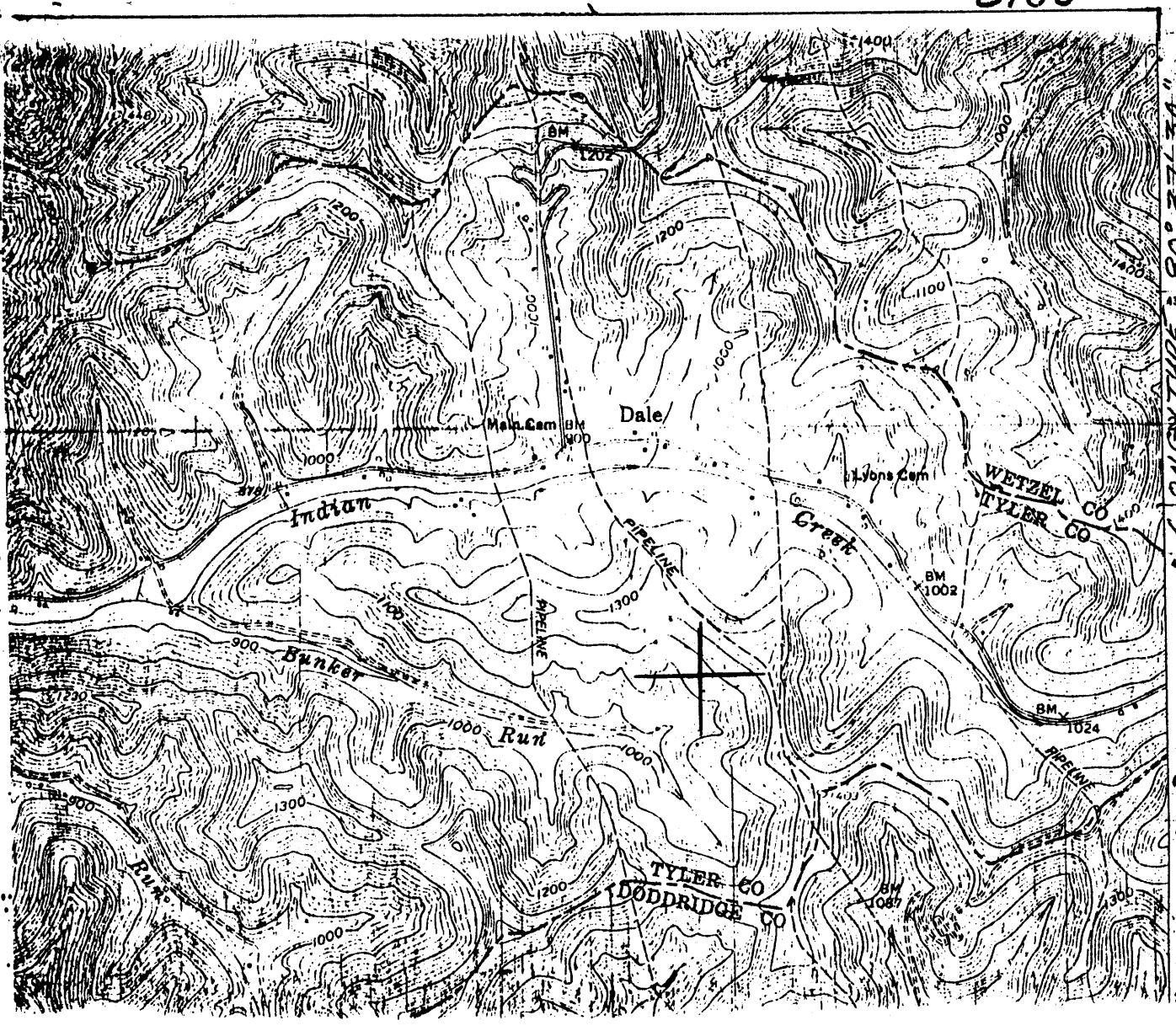


37° 41' 30" LATITUDE 3100

the
min
Long
well

SCALE: 1" = 2000 FT.



LONGITUDE 80° 37' 30" (5700' WEST)

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED P. Leon Kerns
TITLE Pres; Geo. R. Kerns Corp.

17236

DATE May 10, 1993
J. BAKER
OPERATORS WELL NO. 1
API WELL NO. 095-1595-N

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

DRILLED IN 1923

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
(IE "GAS" PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)

LOCATION: ELEVATION 1020 est (b) WATER SHED BUNKER RUN / INDIAN CREEK
DISTRICT McELROY COUNTY TYLER
QUADRANGLE CENTER POINT
DRILLED AS: JOSHUA BAKER

SURFACE OWNER Currently: DWIGHT LEWIS ACREAGE 250

OIL & GAS ROYALTY OWNER Robert G. Weber LEASE ACREAGE 250
LEASE NO. _____

PRODUCING FORMATION BIG INJUN SAND TOTAL DEPTH 2345'

WELL OPERATOR Geo. R. Kerns Corp. DESIGNATED AGENT Wayne G. Kerns

ADDRESS 325 So. THIRD AVE. ADDRESS SAME
PADEN CITY, WV 26159 337-8095

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL REGISTER ASSIGNMENT

This API Number 47- 95-01595, issued to KERNS, GEORGE R. CORPORATION is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is MIKE UNDERWOOD -
304-782-1043.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit
Chief

By: 

Title: _____

Operator's Well No: J. BAKER 1

Farm Name: LEWIS, DWIGHT

API Well Number : 47- 95-01595 N

Date Issued : 03/17/94

39° 27' 30"

Latitude ✓

80° 37' 30"

Longitude

Topo Location

7.5' Loc. 0.585 15' Loc. 3.465
1.07W (calc.) 3.30W

Company Geo R Kerns Corp
Farm Dwight Lewis (Joshua Baker #1)
15' Quad Center Point NC
(sec.)
7.5' Quad Center Point
District McElroy

WELL LOCATION PLAT

County 095 Permit 1595N

RECEIVED
WV Division of
Environmental Protection

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

JUN 06 94

Permitting
Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: LEWIS, DWIGHT

Operator Well No.: J. BAKER 1

LOCATION: Elevation: Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 7000 Feet South of 39 Deg. 28Min. 20 Sec.
Longitude 4900 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: KERNS, GEORGE R. CORPORAT
325 SO. THIRD AVENUE
PADEN CITY, WV 00002-6159

Agent: WAYNE G. KERNS

Inspector: MIKE UNDERWOOD
Permit Issued: 03/17/94
Well work Commenced: 02/01/23
Well work Completed: 03/23/23
Verbal Plugging
Permission granted on: _____
Rotary Cable Rig
Total Depth (feet) 2345
Fresh water depths (ft) NA
Salt water depths (ft) NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	389'	389'	N.C.
8 1/4"	1443'	1443'	N.C.
6 5/8"	2214'	2214'	N.C.
2"	—	2340'	—

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 900

OPEN FLOW DATA

Producing formation BIG INJUN Pay zone depth (ft) 2320
 Gas: Initial open flow 360 MCF/d Oil: Initial open flow 5 Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure N.A. psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: KERNS, GEORGE R. CORPORATION

JUN 11 1994

By: P. Leon Kerns, PRES.
Date: 04-16-94

Joshua Baker # 1

H.N.G.Co.

Commenced: Feb. 1, 1923
Completed: March 23, 1923
Elevation: 1189'

LOG

PGH. Coal -----900-905
Dunkard Sand -----1300-1335
Salt Sand -----1725-1875
Maxon Sand -----2085-2095
Big Injun -----2237-2342

Gas Pay:-(30'in)--2267-2270 * Not shot ??
18/10" water thru 1" orifice → 32 MCF/D
1415' Below
pg h. coal Gas Pay:-(83'in)--2320-2325 ③ ①
28/10 water thru 3" orifice. = 360 MCF/D
Oil & Gas:-(98'in)-2335-2342 ⊕
Rock Pressure: 575#

Total Depth -----2325
Drilled Deeper-(98'in)-Oct. 23, 1931
Final Total Depth -----2345

Shooting

May 11, 1937: 40qts. To be shot in two parts.
First shot: May 11, 20qts. Top: 2334 Bottom: 2339
Second part: May 22, shots 2 & 3. 10qts. each,
set off at same time.
Second Shot: Top: 2327 Bottom: 2332 --(At Same Time)
Third Shot : Top: 2317 Bottom: 2322
Shooter: O.E. Huggins, Mannington Torpedo Co.

Casing

10"-----389
8 1/4"-----1443
6 5/8"-----2214

Remarks

Shots in 1937 increased Prod. 50% to 5bbls./day.
In 1938-39 prod. dropped to 15-20bbls./wk.
Production 1940: 14bbls./wk.