



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, May 13, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

VICKERY ENERGY, LLC
550 BAILEY AVE. SUITE 500

FORT WORTH, TX 76107

Re: Permit approval for SILAS WYATT E-2B
47-095-01663-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number: SILAS WYATT E-2B
Farm Name: PENNZOIL PRODUCTS CO.
U.S. WELL NUMBER: 47-095-01663-00-00
Vertical Plugging
Date Issued: 05/13/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date March 1 2026
2) Operator's Wyatt, Silas E2-B
3) API Well No. 47-095-0493 *11603*

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas ___ / Liquid injection X / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 800' Watershed Indian Creek
District McElroy County Tyler Quadrangle Centerpoint 7.5'

6) Well Operator Vickery Energy, LLC 7) Designated Agent Amy L. Morris
Address 550 Bailey Ave, Suite 550 Address 110 Daniels Street
Fort Worth, TX 76107 Fayetteville, WV 25840

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen McCoy Name TBD
Address 13016 Indian Creek Address _____
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 4/22/26

05/15/2026

4709501663P

Wyatt, Silas E2-B

API No. 47-095-01663
 Elevation 800'
 Latitude 39.44368
 Longitude -80.701389
 FW 30'
 TD 2,841'
 Perfs Gordon 2,680' 2,686'

Fm Tops	
Big Lime	1,842'
Big Injun	1,912'

Casing		
String	Size	Depth (btm)
Surface	11	125'
Int	8 5/8	395'
Production	4 1/2	2,788'

Cement	
Sxs	Est. Top
70	sfc
175	sfc
275	1,221'

Procedure Set CIBP inside 4 1/2" csg at 2,660'. Freepoint 4 1/2" production casing, back off, rip/cut or perforate casing as directed by state inspector. Recover free pipe. RIH with workstring, pump Gel 6% spacer between cement plugs.

WR35 has coal @ 1,028'-1,036'

CIBP @ 2,660'

Plugs	Material	Depth		Est. Top	Thickness
		Bottom	Top		
Formation	Cement	2,660'	2,560'		100'
	Gel	2,560'	1,221'		1,339'
Csg & Coal	Cement	1,221'	1,008'	1,221'	213'
	Gel	1,008'	780'		228'
Elevation/SW	Cement	780'	680'		100'
	Gel	680'	405'		275'
8 5/8" Shoe	Cement	405'	305'	Sfc	100'
	Gel	305'	100'		205'
Top Plug	Cement	100'			100'

Gel: Fresh water with 6% + Bentonite clay by weight
 Cement: Class A

Tag all cement tops to confirm depth
 Clean up location. Erect monument with API No per WV Code

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Smiley
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WR-35

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4709501663.P

Sep-96

API # 47 -095- 1663-S

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Pennzoil Products Company Operator Well No.: S. Wyatt #E-2-B

LOCATION: Elevation: 800.00' Quadrangle: Center Point
District: McElroy County: Tyler
Latitude: 5,400 Feet south of 39 Deg 27 Min 30 Sec.
Longitude: 9,850' Feet west of 80 Deg 40 Min 00 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: Mike Underwood

Permit Issued: 9/10/96

Well work Commenced: 8/8/96

Well work Completed: 9/27/96

Verbal plugging permission granted on:

Rotary Cable Rig

Total Depth (feet) 2841'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): 1028-1036

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11"	125'	125'	70 Sacks
8-5/8"	395'	395'	175 Sacks
4 1/2"	2788'	2788'	275 Sacks

OPEN FLOW DATA

*Well was drilled as a waterflood injection well. No open-flow data was obtained

Producing formation Gordon Pay zone depth (ft) 2694-2700

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d

Final open flow * MCF/d Final open flow * Bbl/d

Time of open flow between initial and final tests * Hours

Static rock pressure * psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: *[Signature]*

Date: 12/27/96

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TYL 1663-5

4709501663P

Treatment:

Perforations:

2680' - 2686' - 4 holes/ft. (24 holes)

Treatment:

Treated via 4.5" Casing with 300 gals. 15% HCl, 220 bbls.

Borate cross-linked gelled water and 13,400 lbs. of 20/40 sand.

Well Log:

TD - 2841'

Shale	0	-	320
Sand	320	-	360
Shale	360	-	478
Sand	478	-	499
Shale	499	-	622
Sand	622	-	638
Shale	638	-	680
Sand	680	-	716
Shale	716	-	1028
Coal	1028	-	1036
Shale	1036	-	1228
Sand	1228	-	1272
Shale	1272	-	1338
Sand	1338	-	1358
Shale	1358	-	1396
Sand	1396	-	1470
Shale	1470	-	1842
Big Lime	1842	-	1912
Big Injun	1912	-	2092
Shale	2092	-	2670
Gordon Stray	2670	-	2688
Shale	2688	-	2694
Gordon	2694	-	2700
Shale	2700	-	2841

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4709501663P

Select County: (095) Tyler (Check All)

Enter Permit #: 01663

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 95 Permit = 01663 [Link to all digital records for well](#)

Report Time: Friday, May 8, 2026 1:56:35 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX	DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709501663	Tyler	1663	McElroy	Center Point	Centerpoint		39.443611	-80.701459	525689	4366049

Comment: selected & calc 7.5 quad differ

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_I
4709501663	9/27/1996	Original Loc	Completed	Pennzoil Products Co et al	E-2-B		Silas Wyatt	47495-00	Pennzoil Products Co et al	Pennzoil Products Company			
4709501663	-/-	Plugging	Cancelled		E2-B		Silas Wyatt		Stringtown Unit 1	Tribune Resources, LLC			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	
4709501663	9/27/1996	8/8/1996	800	Ground Level	Jksnbg-Strngtwn	Hampshire Grp	Gordon	Service Well	Unsuccessful	Water Injection	Rotary	Acid+Frac	2841		2841				0
4709501663	-/-	-/-	800	Ground Level															

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709501663	9/27/1996	Horizon	Injection	Vertical	2680	Gordon	2686	Gordon	0	0			

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4709501663	Original Loc	unidentified coal	Well Record	1928	Reasonable	8	Reasonable	800	Ground Level
4709501663	Original Loc	Big Lime	Well Record	1842	Reasonable	70	Reasonable	800	Ground Level
4709501663	Original Loc	Big Injun (Price&eq)	Well Record	1912	Reasonable	180	Reasonable	800	Ground Level
4709501663	Original Loc	Gordon Stray	Well Record	2670	Reasonable	18	Reasonable	800	Ground Level
4709501663	Original Loc	Gordon	Well Record	2694	Reasonable	6	Reasonable	800	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

05/15/2026

4709501663P

WW-4A
Revised 6-07

1) Date: March 1, 2026
2) Operator's Well Number
Wyatt, Silas E2-B

3) API Well No.: 47 - 095 - 01663

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

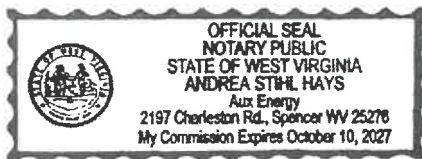
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Vickery Energy, LLC</u>	Name <u>N/A</u>
Address <u>550 Bailey Ave, Suite 500</u>	Address _____
<u>Fort Worth, TX 76107</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief



Well Operator Vickery Energy, LLC
 By: Amy L. Morris
 Its: Designated Agent
 Address 550 Bailey Avenue, Suite 500
Fort Worth, TX 76107
 Telephone 817-889-8400

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APR 24 2026

Subscribed and sworn before me this 14th day of April, 2026
Andrea Stihl Hays Andrea Stihl Hays Notary Public
 My Commission Expires 10/10/2027

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/15/2026

SURFACE OWNER WAIVER

County Tyler Operator Vickery Energy, LLC
Operator well number Wyatt, Silas E2-B

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

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Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

APR 24 2026

WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature Date _____

Company Name Vickery Energy, LLC
By Sean K. Willis 04/24/2026
Its _____ Date

Print Name

President & COO
SKW 04/24/2026
Signature Date

05/15/2026

4709501663 P

WW-9
(5/16)

API Number 47 - 095 - 01663
Operator's Well No. Wyatt, Silas E-2B

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Vickery Energy, LLC OP Code 494534418

Watershed (HUC 10) Indian Creek Quadrangle Centerpoint 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED
IN TANKS AND DEPOSED OF OFF-SITE IN A LAWFULL
MANNER.
JMM

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Sean Gasser

Company Official Title Sr. VP - Operations

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Subscribed and sworn before me this 26th day of March, 2026

Robin Bock

Notary Public

My commission expires 10-05-2028



05/15/2026

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH Wyatt, Silas E-2B

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Tall Fescue	40
		Ladino Cover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen McCoy 

Comments: _____

Title: WV OIG Report

Date: 4/22/26

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Field Reviewed? Yes No

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05/15/2026

Oil&Gas

Wells, Horizontal Only

WellStatus

- ☀ Active Well
- ☀ Permit Issued
- ☀ Permit Application
- ☀ Plugged

Wells, Active Status Only

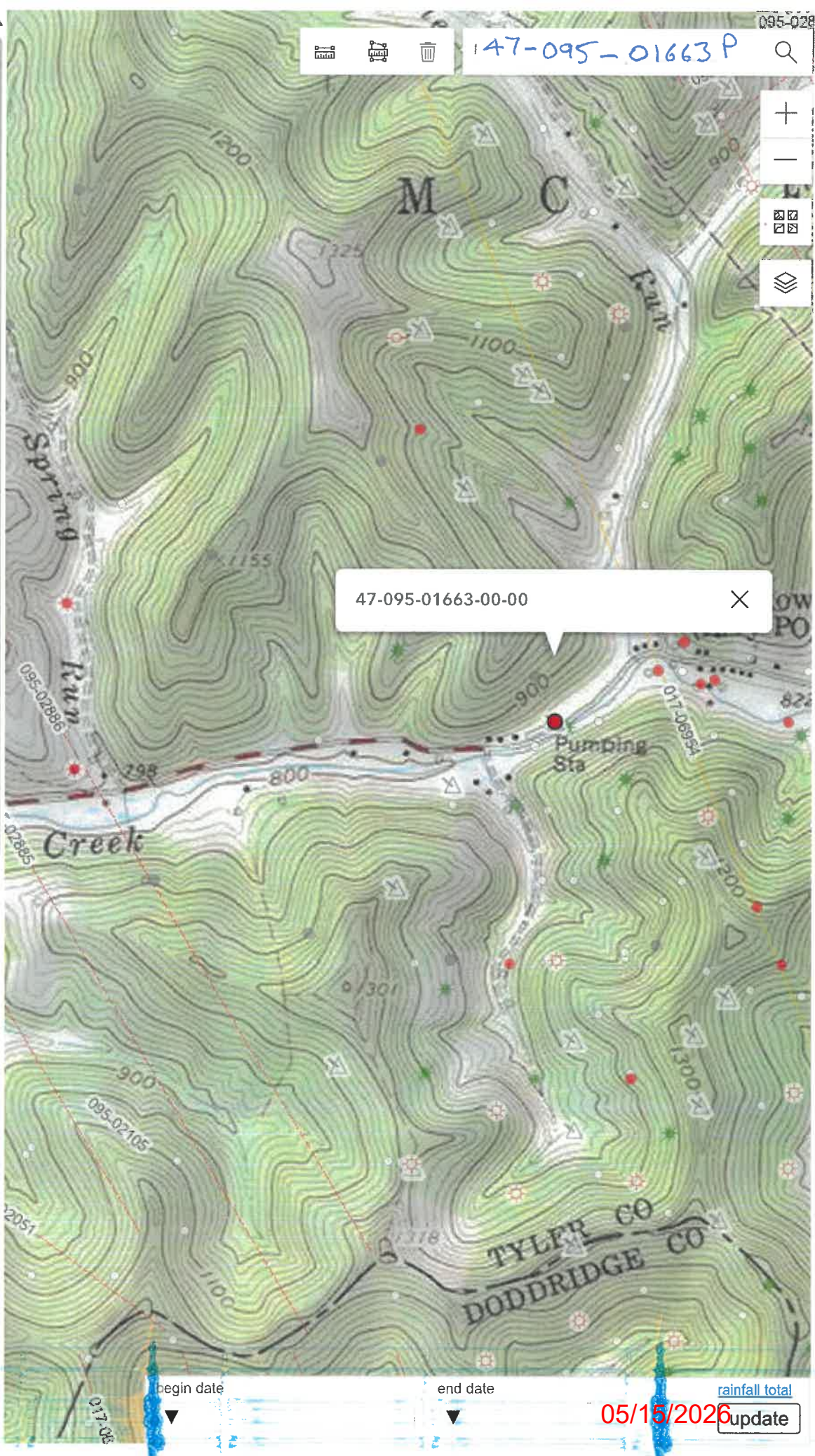
WellUse

- △ Brine Disposal
- ⚡ Fluid Injection
- ☀ Gas Production
- ⊖ House Gas
- Observation
- ☀ Oil Production
- ☀ Production
- ▲ Solution Mining
- ◆ Storage
- Vent
- <all other values>

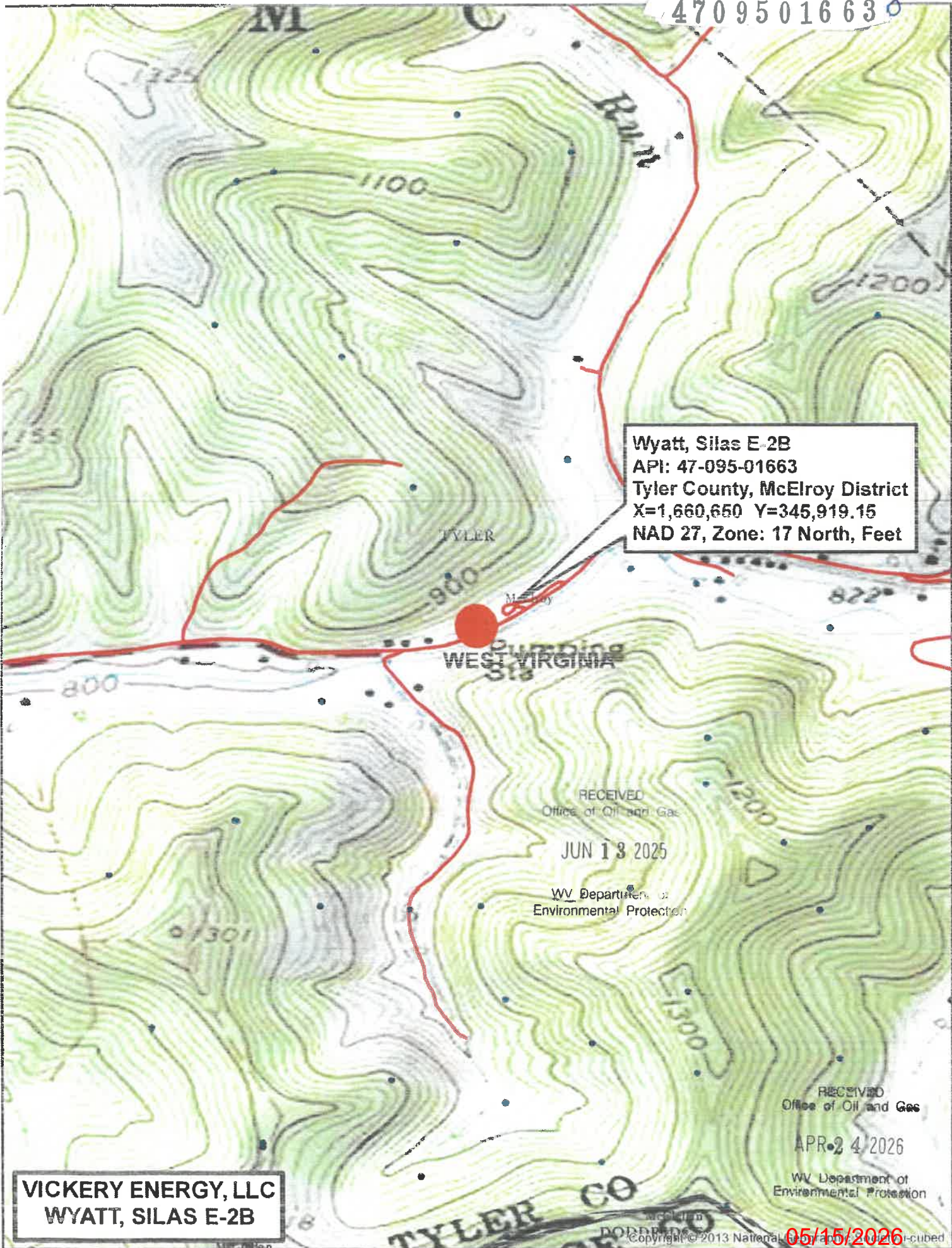
Wells, Other than Active Status

WellUse

- △ Brine Disposal
- ⚡ Fluid Injection
- ☀ Gas Production
- ⊖ House Gas
- Observation
- Oil Production
- ☀ Production
- ▲ Solution Mining



4709501663



Wyatt, Silas E-2B
 API: 47-095-01663
 Tyler County, McElroy District
 X=1,660,650 Y=345,919.15
 NAD 27, Zone: 17 North, Feet

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VICKERY ENERGY, LLC
 WYATT, SILAS E-2B

TYLER CO

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WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-01663 WELL NO.: E2-B

FARM NAME: Wyatt, Silas

RESPONSIBLE PARTY NAME: Vickery Energy, LLC

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint 7.5'

SURFACE OWNER: Vickery Energy, LLC

ROYALTY OWNER: Stringtown Unit 1

UTM GPS NORTHING: ~~4366185.06~~ 4366049 *gms*

UTM GPS EASTING: ~~551509.68~~ 525689 GPS ELEVATION: 800'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David Oliver
Digitally signed by David Oliver
Date: 2026.03.03 08:24:33
-05'00'

Pipeline&Facility Administrator

3/3/2026

Signature

Title

Date

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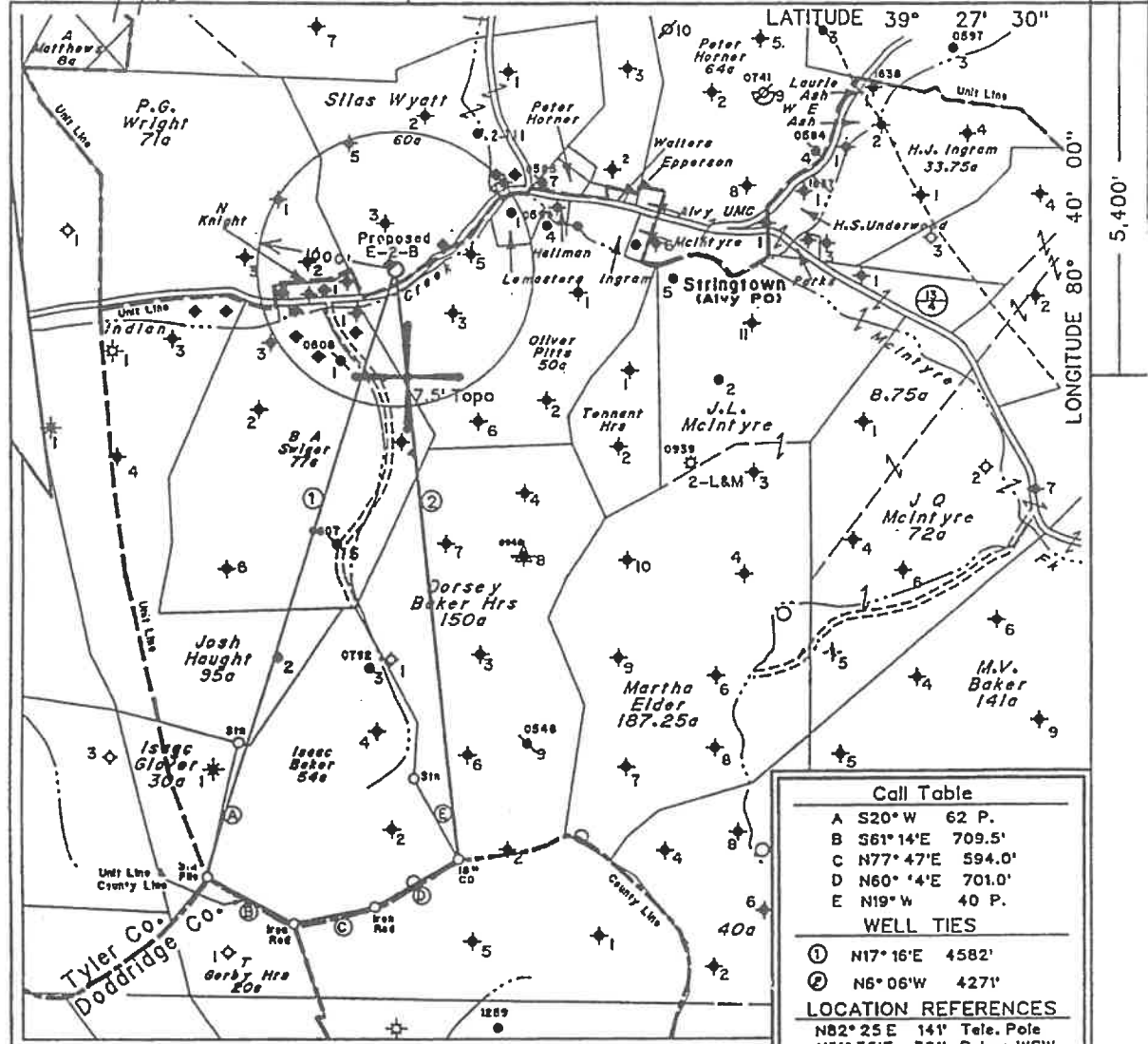
APR 24 2026

WV Department of
Environmental Protection

05/15/2026

GS 9/9/96

NOT TO SCALE



Call Table	
A	S20°W 62 P.
B	S61°14'E 709.5'
C	N77°47'E 594.0'
D	N60°4'E 701.0'
E	N19°W 40 P.
WELL TIES	
①	N17°16'E 4582'
②	N6°06'W 4271'
LOCATION REFERENCES	
N82°25'E	141' Tele. Pole
N51°35'E	391' Baker WSW
N25°W	5' S. Wyatt E-2 (47-095-1650)

Note: All Known Water Supply Sources Located Within 1000' of Proposed Well Are Shown
 (H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 ♦ Denotes a Water Supply Source

FILE NO. 181B
 MAP NO. N47 N S 1 E W 5
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION USGS BM - 902

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



STATE OF WEST VIRGINIA
 DIVISION OF ENERGY
 OIL AND GAS SECTION

DATE August 20, 19 96
 FARM Silas Wyatt NO. E-2-B
 API WELL NO. 47-095-01663-5



WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION WASTE DISPOSAL ___
 (IF "GAS" PRODUCTION STORAGE DEEP SHALLOW ___)
 LOCATION: ELEVATION 800' WATERSHED Indian Creek
 DISTRICT McElroy COUNTY Tyler
 QUADRANGLE Centerpoint 7.5'
 SURFACE OWNER Pennzoil Products Co. et al. ACREAGE 3.2 Ac.
 OIL & GAS ROYALTY OWNER Pennzoil Products Co. et al. LEASE ACREAGE 60 Ac.
 LEASE NO. 47495-00
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Gordon ESTIMATED DEPTH 2800'
 WELL OPERATOR Pennzoil Products Company DESIGNATED AGENT Philip S. Ondru k
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 Vienna, W. Va. 26105 Vienna, W. Va. 26105

FORM IV-6

TYL 1663-5

4709501663 P

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

525689

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