



# State of West Virginia Division of Environmental Protection Section of Oil and Gas

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Farm name:	McCOY, DO	NALD L.		Oper	rator V	Vell 1	No.: A.D.	Lemasters #	‡13-A
LOCATION:	Elevation:	1,054.00		Quad	irangl	e:	CENTER I	POINT	··· ÷
	District: Latitude: Longitude:		et south of et west of	39	nty: Deg Deg	30	Min 0	Sec.	en er er en grande g Grande grande gr
Company:	PRODUCTIO	EXPLORATION ON CO., P.O. V 26105-5519		)	Cas & Tub	۲	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Agent:	PHILIP S. ON	NDRUSEK			Si	ze	,		
Inspector: Permit Issued: Well work Com	MIKE UNDE	RWOOD 10/14/97 4/28/98							
Well work Com Verbal plugging	pleted:	6/17/98			8-5	5/8	327.5	327.5	110 SKS
permission grant Rotary X Total Depth (fee Fresh water dep	Cable	Rig 5,050 NA			4 1	⁄2''	3017.9	3017.9	275 SKS
		1111							
Salt water depth	is (ft)	NA							
Is coal being min Coal Depths (ft)	•	N) NA	<u> </u>						
OPEN FLOW D	OATA	* Water Inject	tion Well						
Gas:	ing formation Initial open flo Final open flo Time of open ock pressure		* M n initial and	ICF/d ICF/d d fina	ıl test	Initia Fina s	Pay zone dal open flow l open flow ssure)	,	2950-2990 * Bbl/d * Bbl/d rs * Hours
Gas:	producing form Initial open flow Final open flow Time of open ock pressure	ow	M n initial and	ICF/d d fina	ıl test	Fina s	Pay zone dal open flow l open flow ssure)		Bbl/d Bbl/d rs Hours
NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTEREDBY THE WELLBORE.									
		Fo	r: PENNZO By: Date:		RODI Don 1-23:	ala	COMPAN DABUG	R)	

TYLER 1688.

<u>Treatment:</u>

Perforated Gordon Sand from 2963' to 2967' and 2971' to 2973' w/24 holes. Treated w/300 gal. 15% HCl, 231 bbl cross-linked gelled water, and 13,000 lbs 20/40 sand (last 4,000# resin coated sand).

## Well Log: All

All depths are measured relative to ground level.

Shale and Sand	0 ·	-	501
Sand	501	-	520
Shale and Sand	520	-	700
Sand	700	-	757
Shale and Sand	757	-	921
Sand	921	-	966
Sand and Shale	966	-	1058
Sand	1058	- <del>-</del> -, -	1080
Shale and Sand	1080	-	1250
Sand	1250	-	1339
Sand and Shale	1339	-	1797
Sand	1797	-	1818
Sand and Shale	1818	-	1904
Sand	1904	-	1923
Sand and Shale	1923	-	2138
Big Lime	2138	-	2193
Big Injun	2193	-	2367
Shale and Sand	2367		2950
Gordon Sand	2950	-	2990
Shale	2990	-	3045

~ 305°

	KM WW-3(B)	PERMI		СОРУ		RECE	(y 8 ) )1 2 da <b>s</b>		1) Date	Se	ptember 26, 1997
Obverse									2) Well No.		D. Lemasters No.13-A
10/9	1				1				3) SIC Code		
					1 0	010	1997		4) API Well N	o. 47 -	095 - 1688 <b>-</b> S
								1		State	County Permit
						יוני יחני	talon of	1	5) UIC Code		20111110
							ومراضم والمراثي إب			0	1 1-1111
							VEST VI				ed 10/14/97 .
	NOTICE O	F LIQU	ID INJEC	CTION	or w	ASTE	DISPOSA	AL WELL	WORK PE	RMIT APPLI	CATION
						fo	or the				_
	<u>r</u>	IVISIO	N OF EN	VIRON	MEN'	TAL P	ROTECT	ION, OF	ICE OF OR	L AND GAS	Expersio 10/14/6
	WELL TYPE			Injection			Gas In				Disposal
	LOCATION:		Elevation_	1054				Watershe	edLeft]	Hand Fork	
		District		McElroy		C <sub>0</sub>	ounty	Tyler		Quadrangle	Centerpoint
	WELL OPE	RATOR:	Pennzoil I	mduete	Compe	=	670	O) DEGICA	MATTER A CENT		
			P.O. Box 5		сощра	шу ¬	<u> </u>	a) DESIGI	IATED AGEN		S. Ondrusek
			Vienna, W								Box 5519
	OIL & GAS	NCDECT									, WV 26105
10,	OIL & GAS		Mike Und		iD:			11) DRILL	ING CONTRA		
			Route 2, B						Nan		
		Addiças	Salem, WV				<del></del>		Addre	88	
				20120							
12)	PROPOSED	WELL W	ORK:	Drill		<u> </u>	Drill I		Redri		imulate X
							ation	Perf	orate New For	mation	Convert
				Other I	'hysica	l Change	e in Well (s	pecify)			
13)	Geological ta	rget form	ation _		Gordo	n 4	19	Depth	2935	Ft. (Top) t	2963 Ft. (Bottom)
14)	Estimated de	pth of con	npleted wel	l (or actu	al dept	h of exis	ting well)		307	75 Ft.	,
15)	Approximate				Fresh		234	Ft			
•			_		1.16911					Salt	1261 Ft.
16)	Approximate	coal seam	ı depths:				854	Ft.			
17)	Is coal being	mined in	the area?				Yes		X No		
18)	Virgin reserv	oir pressu	re in target	formati	on:			1400	psig.	Source	Estimated
19)	Estimated re										Esumated
		201.011.11						0500			-
-								3500	psig.		
20)	Maximum pr		jection oper	ations:			e per hour	25 bl		Bottom Hole P	ressure 2332 psig.
20)	Detailed inde	ntification	jection opera	ations: lls to be i	njected er qual	. includi	ng additive	25 bl	ol.		ressure 2332 psig. r, bactericides and
20) 21)	Detailed inde	entification als as nee	ection opera n of materia ded to main	ations: ls to be i tain wat	er qual	, includi ity and i	ng additive mprove oil	25 bl	ol.		
20)	Detailed inde	entification als as need	ection opera n of materia ded to main Cartridge	ations: ls to be i tain wat filters an	er qual d/or co	, includi ity and i al bed fil	ng additive mprove oil ters	25 bl	ol.		
20) 21) 22) 23)	Detailed inde other chemic Filters (if any Specification	entification als as need y): s for catho	n of materia ded to main Cartridge	ations:  ls to be i tain wat filters an on and o	er qual d/or co	, includi ity and i al bed fil	ng additive mprove oil ters	25 bl	ol.		
20) 21) 22) 23)	Detailed inde	entification als as need y): s for catho	n of materia ded to main Cartridge odic protecti	ations:  ls to be i tain wat filters an on and o	er qual d/or cod ther co	, includi ity and i al bed fil	ng additive mprove oil ters control:	25 bl s: recovery.	ol. Fresh water	, produced wate	r, bactericides and
20) 21) 22) 23) 24) CASI	Detailed inde other chemic Filters (if any Specification	entification als as need y): s for catho	ection operation of material ded to main Cartridge odic protection of PROGRA	ations:  ls to be i tain wat filters an on and o  M: CATION	er qual d/or coo ther co	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:	25 bl s: recovery.  AGE INTER	ol.  Fresh water	produced wate	r, bactericides and
20) 21) 22) 23) 24) CASI TUB!	Detailed inde other chemic Filters (if any Specification CASING AN	entification als as need y): s for catho D TUBING	ection operation of material ded to main Cartridge odic protection of PROGRA	ations:  ls to be i tain wat filters an on and o	er qual d/or coo ther co	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:	25 bl s: recovery.  AGE INTER	ol. Fresh water	, produced wate	r, bactericides and  ILLUP PACKERS
20) 21) 22) 23) 24) CASI TUB	Detailed inde	entification als as need y): s for catho D TUBING	ection operation of material ded to main Cartridge odic protection of PROGRA	ations:  ls to be i tain wat filters an on and o  M: CATION	er qual d/or co ther co S	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:  FOOT	25 bl s: recovery.  AGE INTER	ol.  Fresh water  RVALS  eft in Well	CEMENT F	r, bactericides and
20) 21) 22) 23) 24) CASI TUB Cond	Detailed inde other chemic Filters (if any Specification CASING AN ING OR ING TYPE uctor	entification als as need y): s for catho D TUBING Size	cetion operation of material ded to main Cartridge of the certification	ations:  ls to be i tain wat filters an on and o  M: CATION Weight	er qual d/or coo ther co	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:	25 bl s: recovery.  AGE INTER	ol.  Fresh water	CEMENT F OR SAC	r, bactericides and  ILLUP PACKERS  KS  Kinds
20) 21) 22) 23) 24) CASI TUBI Cond Fresh	Detailed inde other chemic Filters (if any Specification CASING AN ING OR ING TYPE uctor	entification als as need y): s for catho D TUBING Size	cetion operation of material ded to main Cartridge of the certification	ations:  ls to be i tain wat filters an on and o  M: CATION Weight	er qual d/or co ther co S	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:  FOOT	25 bl s: recovery.  AGE INTER	ol.  Fresh water  RVALS  eft in Well	CEMENT F	r, bactericides and  ILLUP PACKERS
20) 21) 22) 23) 24) CASI TUB Cond Fresh Coal Inter	Detailed inde other chemic Filters (if any Specification CASING ANING OR ING TYPE uctor a Water	entification als as need y): s for catho D TUBING Size	cetion operation of material ded to main Cartridge of the certification	ations:  ls to be i tain wat filters an on and o  M: CATION Weight	er qual d/or con ther co	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:  FOOT: For Drill	25 bl s: recovery.  AGE INTER	RVALS eft in Well	CEMENT F. OR SAC Cement To Surface	r, bactericides and  ILLUP PACKERS  KS  Kinds  Sizes
20) 21) 22) 23) 24) CASI TUB Cond Fresh Coal Interprodu	Detailed inde other chemic other chemic Filters (if any Specification CASING ANTING OR ING TYPE uctor a Water mediate action	entification als as need y): s for catho  TUBING Size  8 5/8"	cction operation of material ded to main  Cartridge of the discourage of the cartridge of t	ations:  ls to be i tain wat filters an on and o  M: CATION Weight  20#	er qual d/or co ther co S	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:  FOOT	25 bl s: recovery.  AGE INTER	ol.  Fresh water  RVALS  eft in Well	CEMENT F. OR SAC Cement To Surface Cement Over	r, bactericides and  ILLUP PACKERS  KS  Kinds  Sizes
20) 21) 22) 23) 24) CASI TUB Cond Fresh Coal Inter	Detailed inde other chemic Filters (if any Specification CASING ANING OR ING TYPE uctor a Water mediate action	entification als as need y): s for catho  D TUBING  Size  8 5/8"	cction operation of material ded to main  Cartridge of the discourage of the cartridge of t	ations:  ls to be i tain wat filters an on and o  M: CATION Weight  20#	er qual d/or con ther co	, includi ity and i al bed fil rrosion o	ng additive mprove oil ters control:  FOOT: For Drill	25 bl s: recovery.  AGE INTER	RVALS eft in Well	CEMENT F. OR SAC Cement To Surface	r, bactericides and  ILLUP PACKERS  KS  Kinds  Sizes

A.D. & Mary Lemasters
Dated April 6, 1894

B∞k 23

of record in the

100

Page

Dated

Deed

APPLICANTS OPERATING RIGHTS were acquired from

Tyler

Lease X Other Contract

County Clerk's Office in

25)

by Deed

FORM WW-3(A) Obverse

6)

CCEIVED of Oil & Cas UIC Section 0 4 1997 to noisivic VW Environmental Protection

1) Date 2) Well No.

4) API Well No

September 26, 1997 D. Lemasters No.13-A

3) SIC Code

47 095 County State

6 (iv) ADDITIONAL SURFACE OWNERS

1608 Permit

STATE OF WEST VIRGINIA

### NETICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

#### DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

3)	SURFACE OWNER(S) OF RECORD TO BE SERVED	6 (iv)		AL SURFACE OWNERS
	(i) Name Donald L. McCoy Address Alvy, WV 26322		Address	
	(ii) Name Address		Name	TER WITH DECLARATION ON RECORD: N/A
	(iii) Name Address	•	Name	SEE WITH DECLARATION ON RECORD: N/A
	THE PERSON(S) NAMED ABOVE: You should have			
(2	sets out the parties involved in the drilling or of 2) The plat (surveyor's map) showing the well loca 3) The Construction and Reclamation Plan on For which sets out the plan for erosion and sedimen	ther work, an ition on Form m WW-9 (unl	d . WW-6; an less the we	nd all work is only to plug a well),
Tł	e date proposed for the first injection or waste dis	sposal is		
W.	IE REASON YOU RECEIVED THESE DOCUMENTS : HICH ARE SUMMARIZED IN THE "INSTRUCTIONS' ORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER	" ON THE RE	VERSE SID	E OF THE COPY OF THE APPLICATION

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Pennzoin Products Company Well Operator

Its

Supervisor, Surveying/Mapping

Telephone

(304) 422-6565