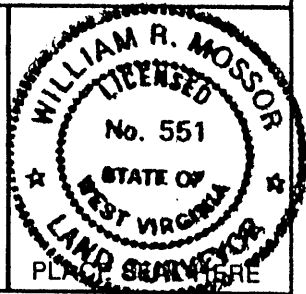


FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 300'
 MINIMUM DEGREE OF ACCURACY 1" 200
 PROVEN SOURCE OF ELEVATION ROAD INTER. ELEV. 1153'

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY (SIGNED) _____
 R.P.E. _____ L.L.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS

DATE 16 JUNE 2000
 OPERATOR'S WELL NO. 1
 API WELL NO. 47-095-01694D
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 840' WATERSHED PURGATORY RUN
 DISTRICT CENTERTVILLE COUNTY TYLER
 QUADRANGLE MIDDLEBOURNE

SURFACE OWNER E. THOMAS ESTLACK ACREAGE 30.081
 OIL & GAS ROYALTY OWNER E. THOMAS ESTLACK EASE ACREAGE 49.784
 LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION BENSON ESTIMATED DEPTH 5500'
 WELL OPERATOR SANCHO O&G CORP. DESIGNATED AGENT LOREN E. BAGLEY
 ADDRESS BOX 179 ST. MARYS, WV, 26170 ADDRESS BOX 179 ST. MARYS, WV 26170

JUL 07 2000

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

AB

Well Operator's Report of Well Work

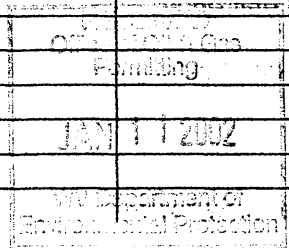
Farm name: E. Thomas Estlack Operator Well No.: One (1)

LOCATION: Elevation: 840 A.S.L. Quadrange: Middlebourne

District: Centerville County: Tyler
Latitude: 3400 Feet South of 80 Deg. 52 Min. 30 Sec.
Longitude 910 Feet West of 39 Deg. 25 Min. _____ Sec.

Company: Sancho Oil & Gas

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179</u>				
<u>St. Marys, WV 26170</u>	<u>6 3/4</u>	<u>1670</u>	<u>1670</u>	
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>	<u>2 7/8</u>		<u>4979</u>	<u>175 sacks</u>
Date Permit Issued:				
Date Well Work Commenced: <u>July 16, 2000</u>				
Date Well Work Completed: <u>Sept 1, 2000</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>XXX</u> Cable _____ Rig _____				
Total Depth (feet): <u>5020</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				



OPEN FLOW DATA

Producing formation Benson Sandstone Pay zone depth (ft) 4784
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 100 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests See Below Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Riley Sandstone Pay zone depth (ft) 4385-4417
Gas: Initial open flow show MCF/d Oil: Initial open flow show Bbl/d
Final open flow 200 MCF/d Final open flow show Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 1600 psig (surface pressure) after 72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
By: Loren E. Bagley
Date: December 31, 2001

FEB 08 2002

TYL 1694

Centerville District, Tyler County, W. Va.
Carter Oil Co.
Near Centerville. (Alma P. C.).

51694

No location
Found

	Top.	Bottom.
Cow Run Sand	950	965
Salt Sand	1050	1110
Marion Sand	1540	1620
Big Linn	1690	1760
Big Injun Sand (gas, 1757'; oil, 1810')	1767	1832