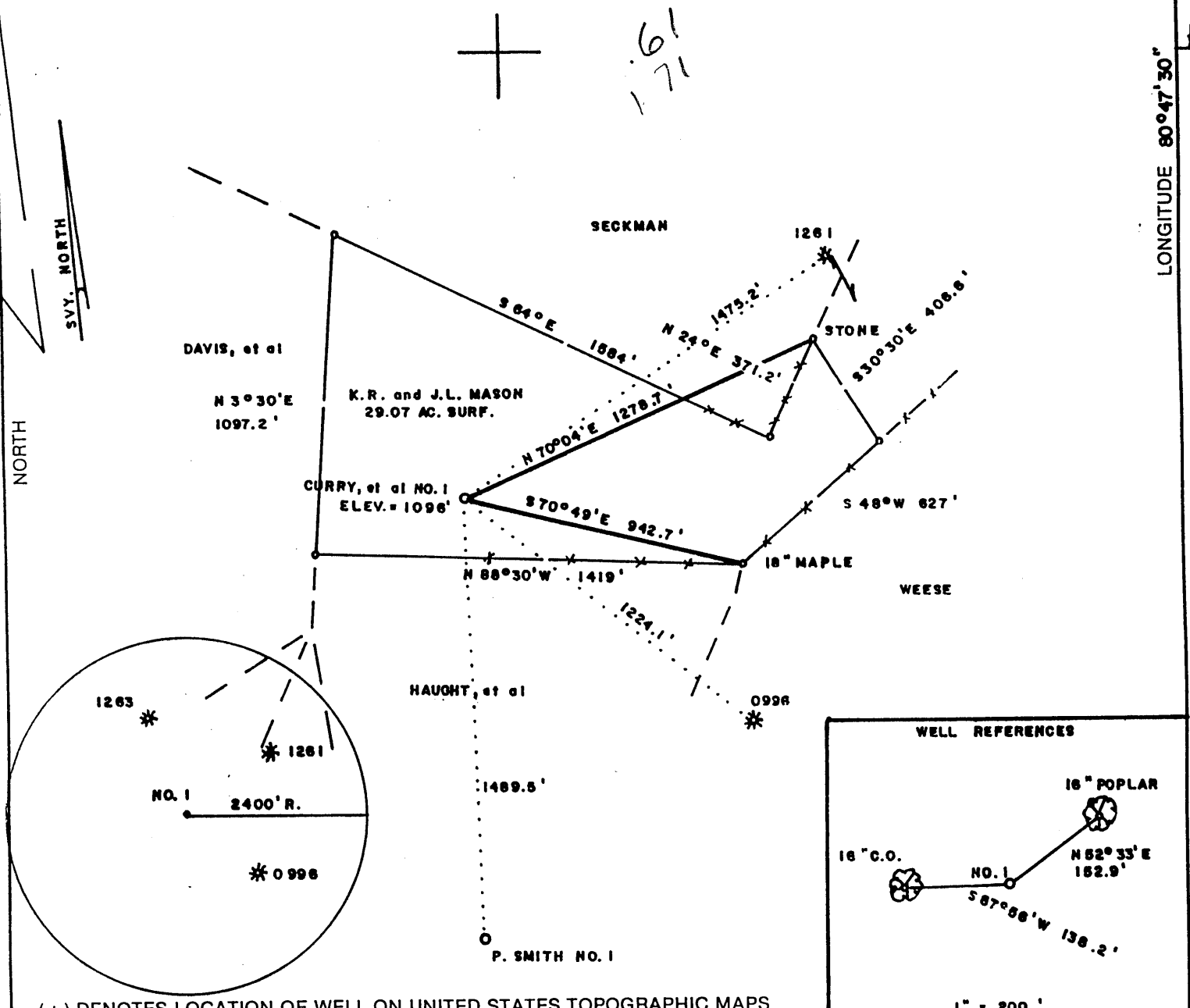


CURRY, et al LEASE 29.07 AC.

LONGITUDE 80°47'30"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
SOUTH OF LEASE ELEV. = 1125'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Mark C. Echard
 R.P.E. _____ L.L.S. 490

WELL REFERENCES
 18" POPLAR
 18" C.O.
 NO. 1
 N 62° 33' E 152.9'
 S 67° 06' W 138.2'
 1" = 200'

STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE OCTOBER 6 2000
 OPERATOR'S WELL NO. CURRY, NO. 1
 API WELL NO. 47-095-01699

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1096' WATERSHED JEFFERSON RUN OF MIDDLE ISLAND CREEK
 DISTRICT McELROY COUNTY TYLER
 QUADRANGLE SHIRLEY 7.5'

SURFACE OWNER K. R. and J. L. MASON ACREAGE 29.07
 OIL & GAS ROYALTY OWNER J. MASON, et al LEASE ACREAGE 29.07
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BIG INJUN/GORDON ESTIMATED DEPTH 3900'
 WELL OPERATOR D.A.C. DESIGNATED AGENT KENNETH MASON
 ADDRESS P.O. BOX 99 ADDRESS P.O. BOX 99
ALMA, WV 26320 ALMA, WV 26320



FORM WW-6

COUNTY NAME TYLER
 PERMIT 1699

NOV 03 2000

6-6 92

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed [Signature]

Well Operator's Report of Well Work

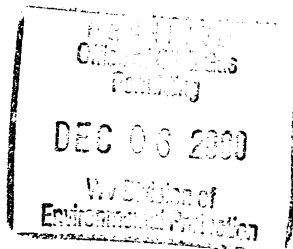
Farm Name: Masont
Location: Elevation: 1096'
District: McElroy
Latitude: 3200 Feet South of
Longitude: 9000 Feet West of
Operators Well No.: Curry #1
Quadrangle: Shirley 7.5'
County: Tyler
39 Deg. 25 min. 00sec.
80 Deg. 47 min. 30sec.

Company: D.A.C.
P.O. Box 99
Alma, WV 26320

casing used in left cement
tubing drilling in well fill up sks

Agent: Kenneth Mason

Inspector: Mike Underwood 9 5/8 130 126 68 sks
Permit Issued: 10/30/00 6 5/8 1850 1800 265 sks
Well Work Commenced: 11/01/00
Well Work Completed: 11/06/00 4 1/2 3032 2972 150 sks
Rotary X Cable _____ Rig
Total Depth (feet) 3032'
Fresh Water Depths (ft) 190'
Salt Water Depths (ft) N/A
Is coal being mined in area (Y/N) N
Coal Depths (ft): N/A



OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2778-2818
Gas: Initial open flow tstsm MCF/D Oil: Initial open flow 0 BBL/D
Final open flow 298 MCF/D Final open Flow show BBL/D
Static Rock Pressure 225 psig (surface pressure) after 48 Hours

Second producing formation Big Injun Pay zone depth (ft) 2150-2166
Gas: Initial open flow 208 MCF/D Oil: Initial open flow 0 BBL/D
Final open flow * MCF/D Final open flow 0 BBL/D
static rock pressure * psig (surface pressure) after * Hours

* = commingled zones

For: D.A.C.

By: Kenneth R. Mason

Date: 11-27-00

JAN 5 2001

Stage	Formation	Perfs	Sand	N2
11-14-00	Curry #1			
1	Gordon	2788-2827 17 holes	100 sks	188,000 scf
2	Big Injun	2174-2232	250 sks	257,000 scf

ISIP = 2360#
5 min = 1826#

Drillers Log

Formation	Top	Bottom	
Fill	0	10	
Sd/Sh	10	361	
RR	351	361	
Sd/Sh	361	870	damp 190'
RR	870	1375	
Sd/Sh	1375	024	
RR	1024	1375	
Sd/Sh	1375	1660	
Sd	1660	1745	
Sd/Sh	1745	1960	
LL	1960	1985	
BL	1985	2126	
Sd	2126	2237	gas ck @ 2196 = 207 mcfs
Sh	2237	2640	
Sd	2640	2670	
Sh	2670	2805	
Sd	2805	3032	gas ck @ Td = 189 mcfs
Td	3032		gas ck @ DC = 152 mcfs

Electric Log Tops

Formation	Depth
Big Lime	1992
Big Injun	2050
Berea	2392
Gordon	2800