

(BEARSULUE FIELD 300)

WW 18

Signed:

By: Loren E. Bagley

Date: August 26, 2002

TYL 1

MAR 2 1 2003

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: August 25, 2002 API # : 47-095-0171

for B

Well Operator's Report of Well Work

Farm name: Mary Jo Stevens (Adkins Farm)	Oper	ator Well No.:_	One (1)		
LOCATION: Elevation: 1100 A.S.L.	Quad	rangle:	Centerville		
District: Centerville	Coun	ty: <u>Tyler</u>			
Latitude: 1600 Feet South of 39	Deg. 25		Sec.		
Longitude 11380 Feet West of 80	Deg. 50				
Company: Sancho Oil & Gas					
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Address: Box 179					
St. Marys. WV 26170	9 5/8	320	320		
Agent: Loren E. Bagley					
Inspector: Mike Underwood	7	2241	2241	To surface	
Date Permit Issued:					
Date Well Work Commenced: April 22, 2002	4 1/2		5112	205 sks	
Date Well Work Completed: May 7, 2002					
Verbal Plugging:					
Date Permission granted on:				CBVESSE	
Rotary Cable Rig			Offi	pa of Oil & Gas Parmitting	
Total Depth (feet):				Pannatana	
Fresh Water Depth (ft.): 90				AR 0 4 2003	
Salt Water Depth (ft.):			lá!	417 6 7 2000	
San water Deptii (it.):				/ Department of	
Is coal being mined in area (N/Y)? No			Envir	nmental Protection	
Coal Depths (ft.): NA			- Lancas de la constant de la consta		
Coar Deptils (it.): NA					
OPEN FLOW DATA					
Producing formation Benson Sandstone Pay zone depth (ft) 5049-5052					
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d					
Final open flow 400 MCF/d Final open flow 0 Bbl/d					
Time of open flow between initial and final tests 72 Hours Static rock Pressure 1450 psig (surface pressure) after 72 Hours					
Static fock Plessure 1430 psig (surface	ce pressure) ar	ter <u>/2</u> Ho	urs		
Second producing formation Pay zone depth (ft)					
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d					
Final open flow MCF/d Final open flow Bbl/d					
Time of open flow between initial and final tests Hours					
Static rock Pressurepsig (surface pressure) after Hours					
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED					
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL					
LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.					

STAGE PERFORATIONS: 1ST

Benson 5049-5052 13 holes

Nitrogen Assist with 300 Sks 20/40

STAGE PERFORATIONS:

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FORMATION	TOP	BOTTOM COMMENTS	
Big Lime	1975	2058	
Keener Sandstone	2063	2092	
Big Injun Sandstone	2108	2208	
Weir Sandstone	2373	2480	
Berea Sandstone	2556	2560	
Gordon Sandstone	2982	2992	
Warren Sandstone	3493	3538	
Riley Sandstone	4648	4681	
Benson Sandstone	5052	5056 gas	
ТО		5193	

RECEIVED
Office of Oli & Gas
Permitting

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WV Department of Environmental Protection