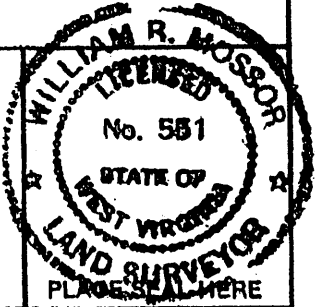


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION G.P.S. SURVEY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES (SIGNED) [Signature] P.S. 551 R.P.E. _____



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 31 AUGUST 2001
 OPERATOR'S WELL NO. #3
 API WELL NO. 47-095-01721
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 990 WATER SHED PURGATORY RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE SHIRLEY
 SURFACE OWNER RUTH MEREDITH ACREAGE 113
 OIL & GAS ROYALTY OWNER RUTH MEREDITH LEASE ACREAGE 113
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5500
 WELL OPERATOR SANCHO O & G CORP DESIGNATED AGENT LOREN BAGLEY
 ADDRESS BOX 179 ST. MARYS, WV 26170 ADDRESS BOX 179 ST. MARYS, WV 26170

COUNTY NAME TYLER
 PERMIT 1721

(Bearsville Field)

JAN 18 2002

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

AB

Well Operator's Report of Well Work

Farm name: Ruth Meredith Operator Well No.: Three (3)

LOCATION: Elevation: 990 A.S.L. Quadrangle: Centerville

District: Centerville County: Tyler
Latitude: 3620 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 9080 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: Sancho Oil & Gas

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179</u>				
<u>St. Marys. WV 26170</u>	<u>9 5/8</u>	<u>295</u>	<u>295</u>	
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>	<u>7</u>	<u>2122</u>	<u>2122</u>	<u>To surface</u>
Date Permit Issued:				
Date Well Work Commenced: <u>May 20, 2002</u>	<u>4 1/2</u>		<u>5051</u>	<u>190 sks</u>
Date Well Work Completed: <u>June 7, 2002</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>80</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				

RECEIVED
Office of Oil & Gas
Permitting
MAR 04 2003
WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Benson Sandstone Pay zone depth (ft) 4971-4974
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 700 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 1600 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *Loren E. Bagley*
By: Loren E. Bagley
Date: August 26, 2002

MAR 21 2003

TYL 1721

STAGE PERFORATIONS: 1ST

Benson 4971-4974 13 holes
Nitrogen Assist with 300 Sks 20/40

STAGE PERFORATIONS:

STAGE PERFORATIONS:

FORMATION	TOP	BOTTOM COMMENTS
Big Lime	1888	1960
Keener Sandstone	1966	1988
Big Injun Sandstone	1995	2065
Weir Sandstone	2274	2383
Berea Sandstone	2461	2465
Gordon Sandstone	2887	2899
Warren Sandstone	3395	3438
Riley Sandstone	4548	4580
Benson Sandstone	4955	4958 gas
TD		5078

