

Long. - 81° 04' 41.6"

10,300'

LATITUDE 39° 30' 00"

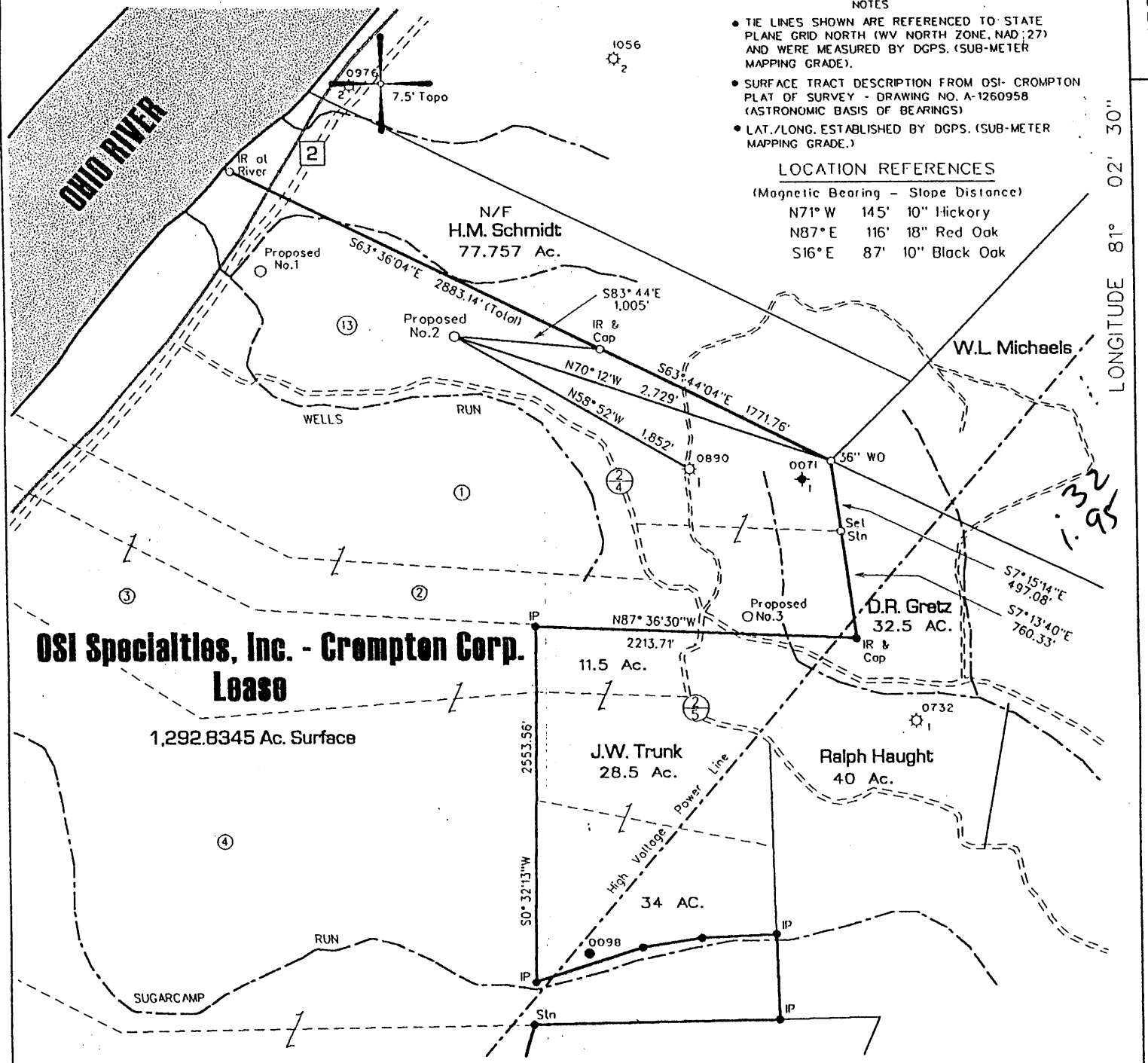
NOTES

- TIE LINES SHOWN ARE REFERENCED TO STATE PLANE GRID NORTH (WV NORTH ZONE, NAD:27) AND WERE MEASURED BY DGPS. (SUB-METER MAPPING GRADE).
- SURFACE TRACT DESCRIPTION FROM OSI - CROMPTON PLAT OF SURVEY - DRAWING NO. A-1260958 (ASTRONOMIC BASIS OF BEARINGS)
- LAT./LONG. ESTABLISHED BY DGPS. (SUB-METER MAPPING GRADE.)

LOCATION REFERENCES

(Magnetic Bearing - Slope Distance)

- N71° W 145' 10" Hickory
- N87° E 116' 18" Red Oak
- S16° E 87' 10" Black Oak

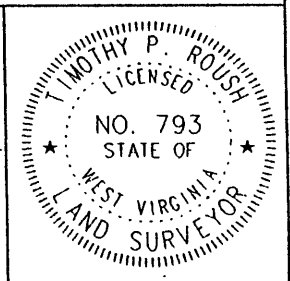


(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 109-68
 MAP NO. N S E W
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE June 17, 2002
 FARM OSI - Crompton NO. 2
 API WELL NO. 47-095-01729

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 875' WATERSHED Wells Run
 DISTRICT Union COUNTY Tyler
 QUADRANGLE Ben's Run 7.5'
 SURFACE OWNER OSI Specialties - Crompton Corp. ACREAGE 1292.8345 Ac.
 OIL & GAS ROYALTY OWNER OSI Specialties - Crompton Corp. LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Devonian Shale ESTIMATED DEPTH 5,000'
 WELL OPERATOR Triad Resources, Inc. DESIGNATED AGENT Kimberly Lynch
 ADDRESS P.O. Box 430 ADDRESS P.O. Box 154
Reno, Ohio 45773 Waverly, WV 26184

JUL 26 2002

6-6 (SISTERSVILLE 28)

FORM IV-6

Lat. - 39° 29' 43.5"

LONGITUDE 81° 02' 30"

741 1729

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

AWB

Well Operator's Report of Well Work

Farm name: OSI - CROMPTON Operator Well No.: 2

LOCATION: Elevation: 875' Quadrangle: BENS RUN

District: UNION County: TYLER
Latitude: 1,675 Feet South of 39 Deg. 30 Min. - Sec.
Longitude 10,300 Feet West of 81 Deg. 02 Min. 30 Sec.

Company: TRIAD RESOURCES, INC.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P.O. Box 430</u> <u>RENO, OHIO 45773</u>				
Agent: <u>KIMBERLY ARNOLD</u>	<u>7"</u>	<u>685'</u>	<u>678'</u>	<u>130 SKS</u>
Inspector: <u>MIKE UNDERWOOD</u>				<u>CLASS A</u>
Date Permit Issued: <u>7/19/02</u>				
Date Well Work Commenced: <u>11/22/02</u>	<u>4 1/2"</u>	<u>1925'</u>	<u>1888'</u>	<u>50 SKS</u>
Date Well Work Completed: <u>1/2/03</u>				<u>50 SKS</u>
Verbal Plugging:				
Date Permission granted on:				<u>T.O.C. (w)</u>
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				<u>1357'</u>
Total Depth (feet): <u>1925'</u>				
Fresh Water Depth (ft.): <u>NONE</u>				
Salt Water Depth (ft.): <u>1190'</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation MAXTON Pay zone depth (ft) 1490-1498'
Gas: Initial open flow 150 MCF/d Oil: Initial open flow - Bbl/d
Final open flow 75 MCF/d Final open flow 3 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 380 psig (surface pressure) after 96 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *[Signature]*
By: KEAN A. WEAVER
Date: 8/23/03

RECEIVED
Office of Oil & Gas
Office of Chief
SEP 02 2003
WV Department of
Environmental Protection

TYL 1729

OCT 10 2003

FORMATIONS

SALT SAND	960' - 1062'
SALT SAND	1107' - 1241'
SALT SAND	1297' - 1428'
MAXTON	1471' - 1499'
GREENBRIER LIME	1550' - 1591'
KEENER	1591' - 1636'
BIGINJON	1645' - 1800'
T.D.	1925'

PERFORATIONS

MAXTON 1490' - 1495' 32 HOLES 0.39" HSC

FRACTURE TREATMENT

48,000 GALLONS GELLED-FRESH WATER

1,000 GALLONS 15% HCl ACID

25,000 POUNDS 20/40 SAND

BREAKDOWN PRESSURE : 2350 PSIG

AVG. TREATING PRESSURE : 1900 PSIG

AVG. RATE : 20 B.P.M.

ISIP : 1200 PSIG

5-MIN SIP : 1070 PSIG