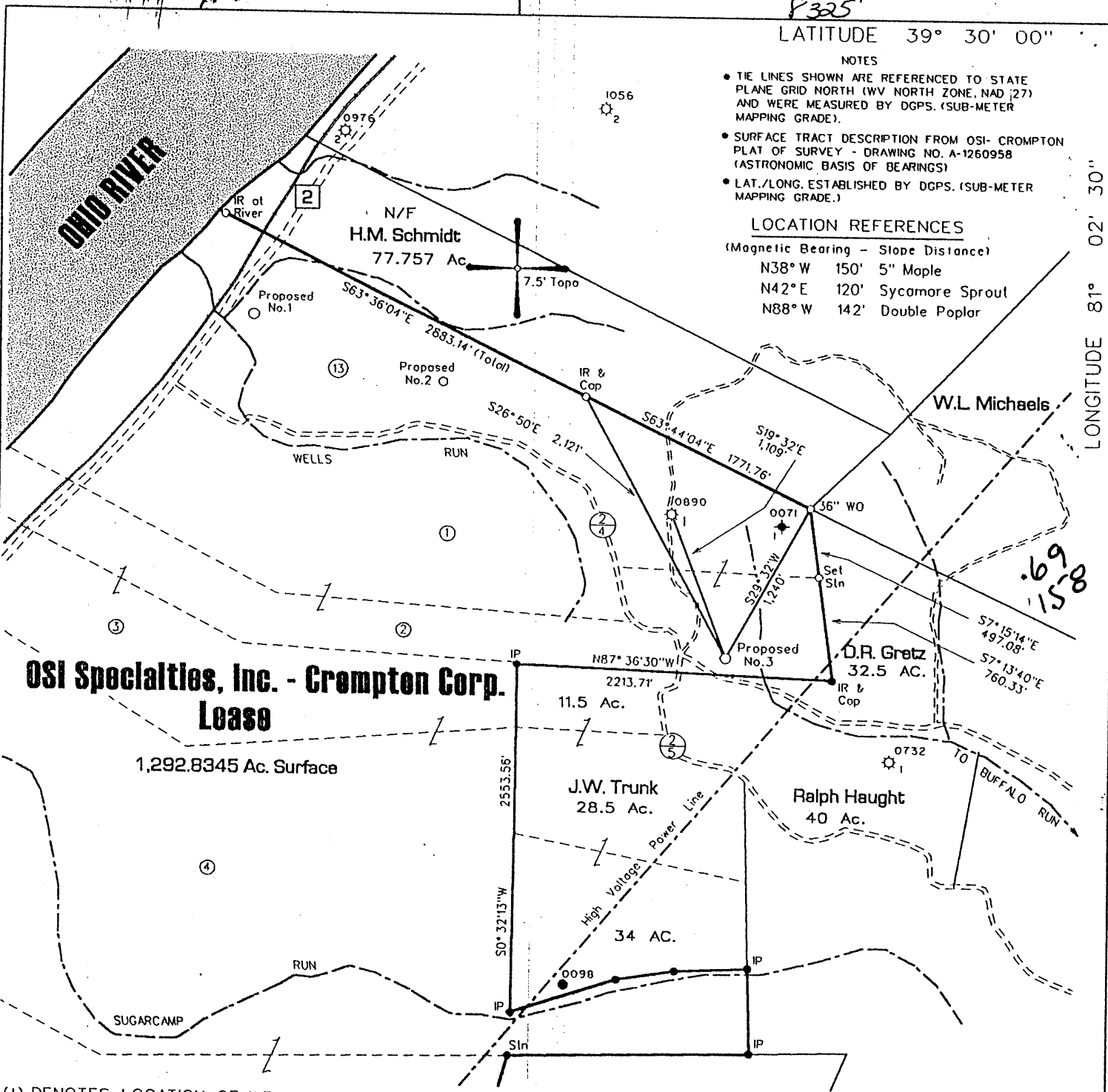


Long. - 81° 04' 16.2"

8,325'
P325'
LATITUDE 39° 30' 00"



- NOTES
- THE LINES SHOWN ARE REFERENCED TO STATE PLANE GRID NORTH (WV NORTH ZONE, NAD (27) AND WERE MEASURED BY DGPS. (SUB-METER MAPPING GRADE).
 - SURFACE TRACT DESCRIPTION FROM OSI - CROMPTON PLAT OF SURVEY - DRAWING NO. A-1260958 (ASTRONOMIC BASIS OF BEARINGS)
 - LAT./LONG. ESTABLISHED BY DGPS. (SUB-METER MAPPING GRADE.)

LOCATION REFERENCES
(Magnetic Bearing - Slope Distance)

N38° W	150'	5" Maple
N42° E	120'	Sycamore Sprout
N88° W	142'	Double Poplar

OSI Specialties, Inc. - Crompton Corp. Lease

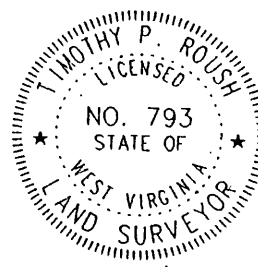
1,292.8345 Ac. Surface

(H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 109-68
 MAP NO. N S E W
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE June 17, 2002
 FARM OSI - Crompton NO. 3
 API WELL NO. 47-095-01730

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 942' WATERSHED Buffalo Run
 DISTRICT Union COUNTY Tyler
 QUADRANGLE Ben's Run 7.5'

SURFACE OWNER OSI Specialties - Crompton Corp. ACREAGE 1292.8345 Ac.
 OIL & GAS ROYALTY OWNER OSI Specialties - Crompton Corp. LEASE ACREAGE
 LEASE NO.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,300'
 WELL OPERATOR Triad Resources, Inc. DESIGNATED AGENT Kimberly Lynch
 ADDRESS P.O. Box 430 ADDRESS P.O. Box 154
Reno, Ohio 45773 Waverly, WV 26184

JUL 26 2002

66 (SISTERSVILLE 28)

FORM IV-6

TYL 1730

LONGITUDE 81° 02' 30"
 Lat. - 39° 29' 24.01"

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

AE

Well Operator's Report of Well Work

Farm name: OSI - CRAMPION Operator Well No.: 3

LOCATION: Elevation: 942' Quadrangle: BENS RUN

District: UNION County: TYLER
Latitude: 3,625 Feet South of 39 Deg. 30 Min. - Sec.
Longitude 8,325' Feet West of 81 Deg. 02 Min. 30 Sec.

Company: TRIAD RESOURCES, INC.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P.O. BOX 430</u> <u>RENO, OHIO 45773</u>				
Agent: <u>KIMBERLY ARNOLD</u>	<u>7"</u>	<u>770'</u>	<u>762'</u>	<u>130 SKS</u>
Inspector: <u>MIKE UNDERWOOD</u>				<u>CLASS A</u>
Date Permit Issued: <u>7/19/02</u>				
Date Well Work Commenced: <u>11/18/02</u>	<u>4 1/2"</u>	<u>2000'</u>	<u>1950'</u>	<u>100 SKS</u>
Date Well Work Completed: <u>3/12/03</u>				<u>50-50 A02</u>
Verbal Plugging:				
Date Permission granted on:				<u>T.O.C. (C)</u>
Rotary <input checked="" type="checkbox"/> Cable Rig				<u>860'</u>
Total Depth (feet): <u>2000'</u>				
Fresh Water Depth (ft.): <u>178'</u>				
Salt Water Depth (ft.): <u>1275'</u>				
Is coal being mined in area (N/Y)? <u>N0</u>				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation BIG INJUN Pay zone depth (ft) 1755'-1761'
Gas: Initial open flow - MCF/d Oil: Initial open flow - Bbl/d
Final open flow 25 MCF/d Final open flow 1 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 400 psig (surface pressure) after 240 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *[Signature]*
By: KEAN A. WEAVER
Date: 8/23/03

OCT 10 2003

TYL 1730

FORMATIONS

SALT SAND	1004' - 1097'
SALT SAND	1192' - 1329'
SALT SAND	1451' - 1587'
GREENBRIER LIME	1630' - 1690'
KEENER	1690' - 1718'
BIG INJUN	1743' - 1897'
T.D.	2000'

PERFORATIONS

BIG INJUN 1755' - 1761' 24 HOLES 0.39" HSC

FRACTURE TREATMENT

72,000 GALLONS GELLED FRESH WATER

1,000 GALLONS 15% HCl ACID

25,000 POUNDS 20/40 SAND

BREAKDOWN PRESSURE: 2800 PSIG

AVG. TREATING PRESSURE: 1950 PSIG

AVG. RATE: 22 B.P.M.

ISIP: 1400 PSIG

5-MIN SIP: 1270 PSIG