

DATE: 12/15/02

API #: 47-095-01735

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Arts

Well Operator's Report of Well Work

Farm name: Merwyn Lancaster	Ope	Operator Well No.: 1				
LOCATION: Elevation: 910'	Quadrangle: <u>Middlebourne</u>					
District: <u>Centerville</u>	Counts	, .	Т	der		
Latitude: 500 Feet South of 39 D	County Deg. 27	Min. 30	<u>y</u>	Sec.		
Longitude 1680 Feet West of 80	$\frac{27}{\text{Deg.}} \frac{27}{52}$	Min	. 30	Sec.		
Company: Sancho O & G Corp						
	Casing &	Used i		Left in well C	Cement fill	
D 150 C 14 1 WY 20150	Tubing	drillin	g		up Cu. Ft.	
Address: Box 179 St Mary's, WV 23170						
A CLED 1		_				
Agent: Loren E. Bagley		<u> </u>				
Inspector: Mike Underwood						
Date Permit Issued: 11/14/02						
Date Well Work Commenced: 11/21/02	0.5/03	1		2001		
Date Well Work Completed: 12/09/02	9 5/8"	300'		300'		
Verbal Plugging:	-	-				
Date Permission granted on: N/A	4.1/22	50071		50071	120.1	
Rotary X Cable Rig	4 1/2"	5007'		5007'	130 sks	
Total Depth (feet): 5238						
Fresh Water Depth (ft.):		-			-	
Call Water Dandle (64).						
Salt Water Depth (ft.):			Offic	a cii Oil & Gas Permiting	3	
Is seed being mined in area (NIX)? N	 			- mantena,		
Is coal being mined in area (N/Y)? N			86.0	Y 0 5 2003	l and	
Coal Depths (ft.):	1		1,11,	r, 0 0 2000		
OPEN FLOW DATA WY Deportment of Environment at Protection					1000	
			ENVI. O		energi energi	
Producing formation Benson Pay						
Gas: Initial open flow_1796_MCF/d Oil:						
Final open flowBbl/d						
Time of open flow between initial and final testsHours						
Static rock Pressure 1200 psig (surface	ce pressure) at	ter <u>40</u>	Hou	:s		
Second producing formation	Pay z	one dept	h (ft)			
Gas: Initial open flowMCF/d Oil: Initial	ial open flow_		_Bbl/d			
Final open flowMCF/d I	Final open flo	w	B	bl/d		
Time of open flow between initial and Static rock Pressurepsig (surface processors)	final tests		_Hour	S		
Static rock Pressurepsig (surface pr	ressure) after	Ho	ours			
NOTE: ON BACK OF THIS FORM PUT THE						
INTERVALS, FRACTURING OR STIMULATI						
LOG WHICH IS A SYSTEMATIC DETAILED		L RECO	RD OF	ALL FORMA	TIONS,	
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.					
Signed:						
	. 600					
Date: /2-3/-09	,					

12/19/02

Ran Density, Neutron, Induction Log from 0-5239' Ran a cement bond log, top cement @ 3486'.

Perforated Benson @ 4862' - 4866' (17 holes), ISIP 1818, used 122,000 standard cubic nitrogen, opened up @ 10:10 A.M., gauged 1796 MCF SI @ 4:30 P.M.

ROCK DESCRIPTION	DEPTH
SAND & SHALE	601
SAND	630
SAND & SHALE	1782
SAND	2025
SHALE	3328
SAND & SHALE	3380
SHALE	3675
SAND & SHALE	-8085
	5238

