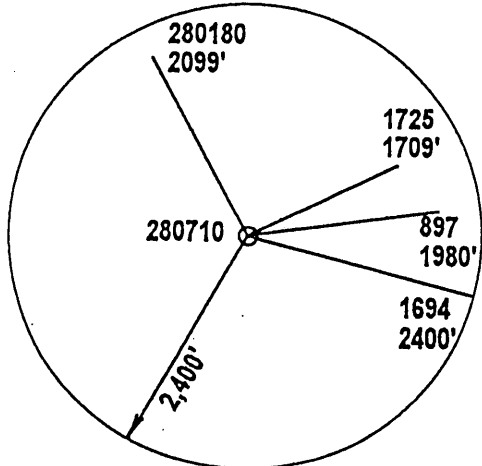
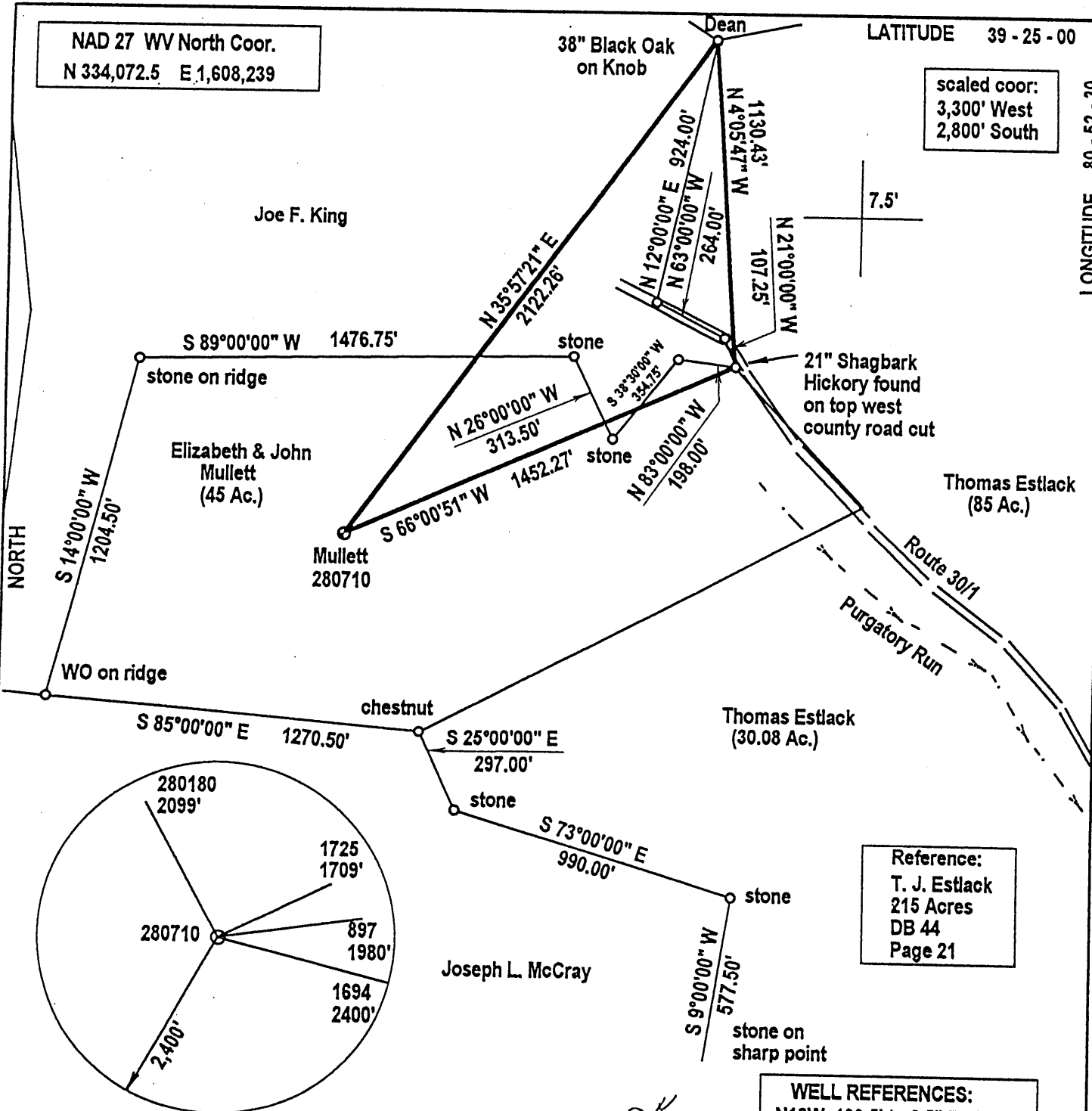


NAD 27 WV North Coor.
N 334,072.5 E 1,608,239

LATITUDE 39 - 25 - 00

scaled coor:
3,300' West
2,800' South

LONGITUDE 80 - 52 - 30



Reference:
T. J. Estlack
215 Acres
DB 44
Page 21

WELL REFERENCES:
N10W, 166.5' to 2.5" Red Bud
S5E, 132' to 3" Red Maple

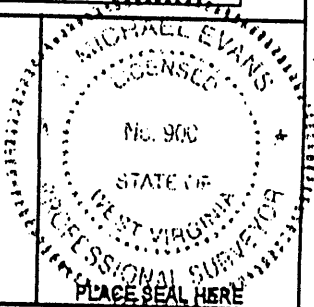
(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

OK
P&E

FILE NUMBER: _____
DRAWING NUMBER: _____
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1 in 2500
PROVEN SOURCE OF ELEVATION: GPS Survey (submeter unit)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WV 26143-2506
FORM WW-6

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

DATE: June 27, 2002
OPERATORS WELL NO.: Mullett
API WELL NO. 280710
STATE 47 COUNTY 095 PERMIT 01739P

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 1,065' WATERSHED Purgatory Run
DISTRICT Centerville COUNTY Tyler
QUADRANGLE Middlebourne

SURFACE OWNER Elizabeth E. & John W. Mullett LEASE NUMBER _____
OIL & GAS ROYALTY OWNER Elizabeth E. & John W. Mullett ACREAGE 45
LEASE ACREAGE 45

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION Benson PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
ESTIMATED DEPTH 5,275'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT Rodney J. Biggs
ADDRESS P. O. Box 1248, Jane Lew, WV 26378 ADDRESS P. O. Box 1248, Jane Lew, WV 26378

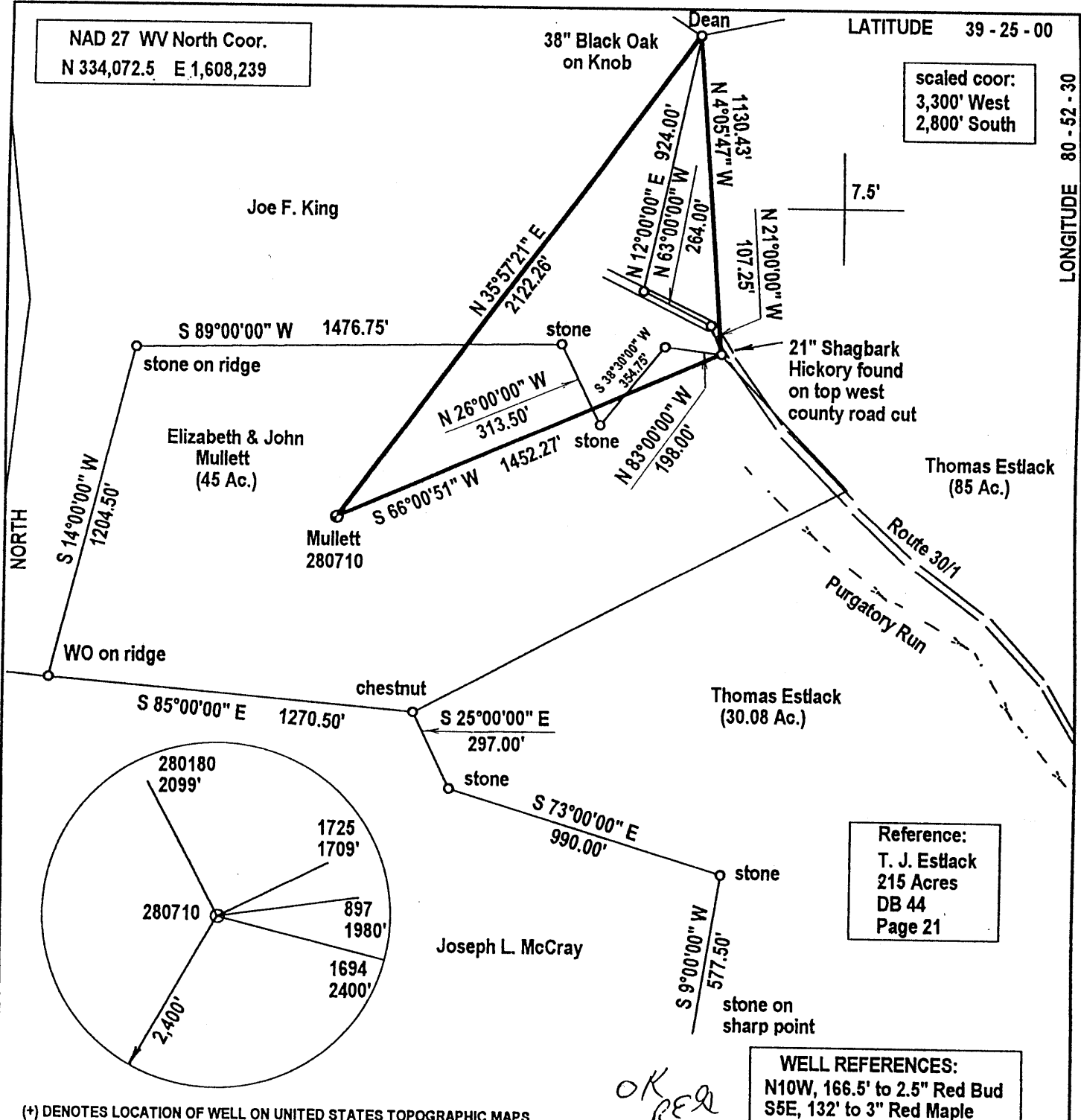
COUNTY NAME TYLER
PERMIT 1739P

NAD 27 WV North Coor.
N 334,072.5 E 1,608,239

LATITUDE 39 - 25 - 00

scaled coor:
3,300' West
2,800' South

LONGITUDE 80 - 52 - 30



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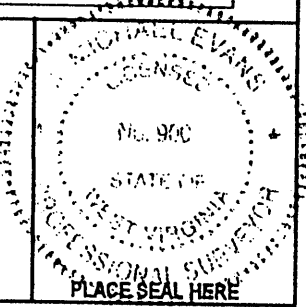
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

OK
P&G

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I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WV 26143-2606
FORM WW-6

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

DATE: June 27, 2002
OPERATORS WELL NO.: Mullett
API WELL NO. 280710
47 — 095 — 01739
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
LOCATION: ELEVATION 1,065' WATERSHED Purgatory Run
DISTRICT Centerville COUNTY Tyler
QUADRANGLE Middlebourne

SURFACE OWNER Elizabeth E. & John W. Mullett LEASE NUMBER _____
OIL & GAS ROYALTY OWNER Elizabeth E. & John W. Mullett ACREAGE 45
LEASE ACREAGE 45

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION Benson PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
ESTIMATED DEPTH 5,275'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT Rodney J. Biggs
ADDRESS P. O. Box 1248, Jane Lew, WV 26378 ADDRESS P. O. Box 1248, Jane Lew, WV 26378

COUNTY NAME TYLER
PERMIT 1739

(Bealsville 366)

JUN 18 2002

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

M-13

Well Operator's Report of Well Work

Farm name: Mullett, Elizabeth & John Operator Well No.: Mullett #1 280710

LOCATION: Elevation: 1,065' Quadrangle: Middlebourne

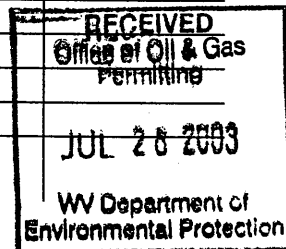
District: Ceneterville County: Tyler

Latitude: 2800 Feet South of 39 Deg. 25 Min. 00 Sec.

Longitude 3300 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Mike Underwood				
Date Permit Issued: 12/11/2002				
Date Well Work Commenced: 06/11/2003	16"	13'	13'	Sand In
Date Well Work Completed: 6/23 & 7/14/2003				
Verbal Plugging: N/A	11 3/4"	129'	129'	75 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	8 5/8"	1591'	1591'	400sks
Total Depth (feet): 5298'				
Fresh Water Depth (ft.): N/A	4 1/2"	5242'	5242'	225 sks
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				



OPEN FLOW DATA : Completed as a Dry Hole. Plug to Abandon to Follow

Producing formation Benson Pay zone depth (ft) 4990-5000'
Keener Pay zone depth (ft) 2003-2029'
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 0 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 65 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
 By: Rodney J. Biggs
 Date: 7/24/03

MR

SEP 05 2003

LPS 1739

WELL Mullett #1 280710**06/23/2003**

RAN BOND LOG ON WELL. TD 5212', CT 3870'. PERFED BENSON
4990-5000, 22 HOLES.
BROKE FORMATION @ 1400#, PUMPED 50 BBLs WATER AT 10 BPM
AT 1600#, ISIP 1170#.

07/09/2003

Squeezed to Abandon Benson Perfs 4983-4993' Pumped 10
BBL Cement (50 Sks) 72 BBL Water Behind Rubber Plug,
stopping at 4525'. Pressured up to 3000# Squeeze holes
2180', pumped 100 sks cement.

07/14/03 PERFED AND FRACED AS FOLLOWS:

KEENER, 2003 - 2029', 18 HOLES, BD 1314#, AVG RATE
18.5 BPM, AVG PRESS 2973#, 372 BBLs, TOT SAND
30,000#, ISIP 2700#

FL-GL	0	10
Red Clay	10	21
Sand /Shale	21	23
Red Rock	23	35
Sand	35	45
Red Rock	45	56
Sand/Shale Red Rock	45	68
Sand	68	84
Sand /Shale	84	99
Sand	99	118
Sand/Shale	118	135
Red Rock	135	153
Sand Shale	153	215
RR/Shale	215	256
Sand/Shale	256	302
Sand	302	345
Sand/Shale	345	371
RR	371	395
Sand Shale	395	750
Lime Stone	750	767
Shale	767	770
RR	770	775
Shale	775	785
Sand	785	824
Sand & Shale	824	861
RR & Shale	861	996
Sand	996	1056
Sand & Shale	1056	1114
RR & Shale	1114	1156
Sand	1156	1170
Sand & Shale	1170	1931
FORMATION TOPS		
Big Lime	1836	2005
Keener	2005	2033
Greenbrier Injun	2033	2100
Pocono Injun	2100	2157
Weir	2282	2422
Balltown	4595	4645
Riley	4813	4890
Benson	4990	5027
LTD		5262'